

# Natural Gas Monthly

## January 2010

**Energy Information Administration**  
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## Natural Gas Publications and Databases Available Electronically

All of the natural gas publications are available electronically on the EIA website. Certain natural gas data are also provided in database formats on the web site. The table below is a guide to the major natural gas products. These products are available at: [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/info\\_glance/natural\\_gas.html](http://www.eia.doe.gov/oil_gas/natural_gas/info_glance/natural_gas.html)

Product	Format	Contents
<b><u>Publications</u></b>		
<i>Weekly Natural Gas Storage Report</i>	HTML	Weekly estimates of natural gas in underground storage for the Lower 48 United States and three regions of the United States
<i>Natural Gas Weekly Update</i>	PDF	Analysis of current price, supply and storage data
<i>Natural Gas Monthly</i>	PDF, HTML, XLS, CSV	Monthly supply, disposition, and price data
<i>Natural Gas Annual</i>	PDF, XLS, CSV	Annual supply, disposition, and price data
<i>U.S. Crude Oil, Natural Gas and Natural Gas Liquids Reserves</i>	PDF, HTML	Proved reserves in the United States
<i>Oil and Gas Field Code Master List</i>	PDF	Listing of U.S. oil and gas field names
<b><u>Databases and Other Data Files</u></b>		
Historical Monthly Data	EXE	Consumption and price data, 1984-present
Annual Data	XLS	Data from the <i>Natural Gas Annual</i>
Historical Annual Data	XLS	Data from the <i>Historical Natural Gas Annual</i>
Field Codes	EXE	Oil and Gas Field Code Master List
EIA-176 Query System	EXE	Company filings to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"
EIA-191A Field Level Storage Data	XLS	Detailed annual data of storage capacity, field type, and maximum deliverability as of December 31 <sup>st</sup> of the report year

PDF files are image files that can be viewed through Adobe Acrobat.

XLS (Excel) files are in spreadsheet format and are viewable and downloadable to the user's PC.

CSV files are comma-delimited text files that can also be viewed in a spreadsheet.

EXE files are executables that can be downloaded then opened. Databases are distributed as self-executing zipped archives which spawn numerous data files and documentation. Applications are distributed as self-executing zipped archives which initially generate numerous files and then form an application which is installed on the user's PC.

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## Quality

The Energy Information Administration is committed to quality products and service. To ensure that this report meets the highest standards, please forward your comments and suggestions about this publication to Vicki Spangler at (202-586-8555), or via email: [Vicki.Spangler@eia.doe.gov](mailto:Vicki.Spangler@eia.doe.gov).

## Preface

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported. From time to time, the NGM features articles designed to assist readers in using and interpreting natural gas information.

The data in this publication are collected on surveys conducted by the EIA to fulfill its responsibilities for gathering and reporting energy data. Some of the data are collected under the authority of the Federal Energy Regulatory Commission (FERC), an independent commission within the DOE, which has jurisdiction primarily in the regulation of electric

utilities and the interstate natural gas industry. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60 degrees Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

# Contents

<b>Highlights</b> .....	1
<b>Common Abbreviations</b> .....	2
<b>Appendices</b>	
A. Explanatory Notes.....	85
B. Data Sources .....	91
C. Statistical Considerations .....	95
<b>Glossary</b> .....	101
<b>Tables</b>	
1. Summary of Natural Gas Supply and Disposition in the United States, 2004-2009.....	3
2. Natural Gas Consumption in the United States, 2004-2009.....	5
3. Selected National Average Natural Gas Prices, 2004-2009 .....	7
4. U.S. Natural Gas Imports and Exports, 2007-2009.....	9
5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2004-2009	14
6. Underground Natural Gas Storage - All Operators, 2004-2009 .....	15
7. Underground Natural Gas Storage - by Season, 2008-2010.....	17
8. Underground Natural Gas Storage - Salt Cavern Storage Fields, 2004-2009 .....	18
9. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 2004-2009.....	19
10. Net Withdrawals from Underground Storage, by State, 2007-2009 .....	20
11. Activities of Underground Natural Gas Storage Operators, by State, November 2009 .....	25
12. Natural Gas Deliveries to Residential Consumers, by State, 2007-2009 .....	26
13. Natural Gas Deliveries to Commercial Consumers, by State, 2007-2009.....	31
14. Natural Gas Deliveries to Industrial Consumers, by State, 2007-2009.....	36
15. Natural Gas Deliveries to Electric Power Consumers, by State, 2007-2009.....	41

# Contents

16. Natural Gas Deliveries to All Consumers, by State, 2007-2009.....	46
17. Average City Gate Price, by State, 2007-2009 .....	51
18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2007-2009 .....	56
19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2007-2009 .....	61
20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2007-2009.....	66
21. Average Price of Natural Gas Sold to Electric Power Consumers, by State, 2007-2009 .....	71
22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2007-2009.....	76
23. Natural Gas Home Customer-Weighted Heating Degree Days .....	83
A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2.....	85
C1. Standard Error for Natural Gas Deliveries and Price to Consumers by State, November 2009 .....	100

## Figures

1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2006-2009 .....	4
2. Natural Gas Deliveries to Consumers in the United States, 2006-2009.....	6
3. Average Consumer Price of Natural Gas in the United States, 2006-2009 .....	8
4. Average Price of Natural Gas in the United States, 2006-2009.....	8
5. Working Gas in Underground Natural Gas Storage in the United States, 2006-2009.....	16
6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2006-2009..	82

# Highlights

This issue of the *Natural Gas Monthly* (NGM) contains State and national-level estimates of natural gas volume and price data through November 2009, although electric power prices are available through October 2009.

Recent analyses of the natural gas industry are available on the EIA website's "[Natural Gas](#)" page. The first two reports listed on the page are updated regularly. These reports are:

- [Weekly Natural Gas Storage](#) -- a weekly report containing estimates of natural gas in underground storage for the Lower 48 United States and three regions of the United States released each Thursday at 10:30 a.m. at the EIA website, except for certain weeks with Federal holidays. The report, first released on May 9,

2002, contains estimates of storage for the current and prior week and comparisons to previous periods. A link is provided to the [estimation methodology](#), which includes papers describing survey Form EIA-912, "Weekly Underground Natural Gas Storage Report," sampling procedures, and methods used to compute 5-year averages.

- [Natural Gas Weekly Update](#) -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the "[Natural Gas](#)" section of EIA's website.

## Common Abbreviations Used in the *Natural Gas Monthly*

AGA	American Gas Association	Mcf	Thousand cubic feet
Bcf	Billion cubic feet	MMBtu	Million British thermal units
DOE	U.S. Department of Energy	MMcf	Million cubic feet
EIA	Energy Information Administration, U.S. Department of Energy	MMS	Minerals Management Service, U.S. Department of the Interior
FERC	Federal Energy Regulatory Commission	OCS	Outer Continental Shelf
GOM	Gulf of Mexico	Tcf	Trillion cubic feet
LNG	Liquefied natural gas		

**Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2004-2009**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Marketed Production	Extraction Loss <sup>a</sup>	Dry Gas Production <sup>b</sup>	Supplemental Gaseous Fuels <sup>c</sup>	Net Imports	Net Storage Withdrawals <sup>d</sup>	Balancing Item <sup>e</sup>	Consumption <sup>f</sup>
<b>2004 Total</b> .....	<b>23,970</b>	<b>19,517</b>	<b>927</b>	<b>18,591</b>	<b>60</b>	<b>3,404</b>	<b>-114</b>	<b>448</b>	<b>22,389</b>
<b>2005 Total</b> .....	<b>23,457</b>	<b>18,927</b>	<b>876</b>	<b>18,051</b>	<b>64</b>	<b>3,612</b>	<b>52</b>	<b>232</b>	<b>22,011</b>
<b>2006 Total</b> .....	<b>23,535</b>	<b>19,410</b>	<b>906</b>	<b>18,504</b>	<b>66</b>	<b>3,462</b>	<b>-436</b>	<b>89</b>	<b>21,685</b>
<b>2007</b>									
January .....	2,034	1,637	76	1,561	6	324	698	-120	2,470
February .....	1,870	1,498	70	1,429	5	316	748	65	2,564
March .....	2,084	1,684	78	1,606	6	325	56	133	2,125
April .....	1,984	1,609	75	1,534	5	336	-125	56	1,806
May .....	2,053	1,700	79	1,621	4	318	-470	81	1,554
June .....	2,017	1,654	77	1,577	5	324	-399	44	1,552
July .....	2,050	1,690	79	1,611	5	348	-322	14	1,656
August .....	2,074	1,701	79	1,622	5	365	-133	35	1,894
September .....	2,034	1,659	77	1,582	5	296	-306	8	1,585
October .....	2,118	1,720	80	1,640	5	284	-263	-44	1,622
November .....	2,094	1,697	79	1,619	6	254	127	-177	1,828
December .....	2,179	1,770	82	1,688	4	295	582	-178	2,392
<b>Total</b> .....	<b>24,591</b>	<b>20,019</b>	<b>930</b>	<b>19,089</b>	<b>63</b>	<b>3,785</b>	<b>193</b>	<b>-83</b>	<b>23,047</b>
<b>2008</b>									
January .....	2,179	<sup>E</sup> 1,769	75	<sup>E</sup> 1,695	2	277	824	<sup>R</sup> -78	2,719
February .....	2,065	<sup>E</sup> 1,684	72	<sup>E</sup> 1,613	<sup>R</sup> 5	247	593	<sup>R</sup> 27	2,485
March .....	2,233	<sup>E</sup> 1,819	78	<sup>E</sup> 1,742	<sup>R</sup> 6	262	219	<sup>R</sup> 35	2,265
April .....	2,121	<sup>E</sup> 1,746	76	<sup>E</sup> 1,670	<sup>R</sup> 6	243	-190	<sup>R</sup> 84	1,813
May .....	2,181	<sup>E</sup> 1,809	80	<sup>E</sup> 1,730	<sup>R</sup> 5	224	-402	<sup>R</sup> 19	1,575
June .....	2,127	<sup>E</sup> 1,773	73	<sup>E</sup> 1,700	<sup>R</sup> 6	222	-339	<sup>R</sup> 19	1,607
July .....	2,203	<sup>E</sup> 1,852	77	<sup>E</sup> 1,774	4	257	-342	14	1,708
August .....	2,172	<sup>E</sup> 1,846	77	<sup>E</sup> 1,769	<sup>R</sup> 6	259	-350	2	1,685
September .....	1,929	<sup>E</sup> 1,570	62	<sup>E</sup> 1,509	<sup>R</sup> 6	256	-300	<sup>R</sup> -11	1,459
October .....	2,173	<sup>E</sup> 1,776	74	<sup>E</sup> 1,702	<sup>R</sup> 6	252	-242	<sup>R</sup> -85	1,632
November .....	2,183	<sup>E</sup> 1,778	72	<sup>E</sup> 1,706	<sup>R</sup> 6	226	57	<sup>R</sup> -137	1,858
December .....	2,244	<sup>E</sup> 1,834	66	<sup>E</sup> 1,768	6	254	505	<sup>R</sup> -144	2,390
<b>Total</b> .....	<b>25,810</b>	<sup>E</sup> <b>21,258</b>	<b>881</b>	<sup>E</sup> <b>20,377</b>	<sup>R</sup> <b>63</b>	<b>2,979</b>	<b>32</b>	<sup>R</sup> <b>-255</b>	<b>23,195</b>
<b>2009</b>									
January .....	2,251	<sup>E</sup> 1,868	74	<sup>E</sup> 1,794	6	247	698	<sup>R</sup> -44	<sup>R</sup> 2,703
February .....	2,073	<sup>E</sup> 1,707	68	<sup>E</sup> 1,638	5	219	371	72	2,306
March .....	2,291	<sup>E</sup> 1,888	78	<sup>E</sup> 1,811	6	221	98	25	2,161
April .....	2,191	<sup>E</sup> 1,822	76	<sup>E</sup> 1,746	6	242	-246	<sup>R</sup> -9	1,739
May .....	2,239	<sup>E</sup> 1,868	81	<sup>E</sup> 1,787	<sup>R</sup> 6	187	-467	<sup>R</sup> -9	1,505
June .....	2,150	<sup>E</sup> 1,814	77	<sup>E</sup> 1,737	2	215	-387	<sup>R</sup> -43	1,525
July .....	2,188	<sup>E</sup> 1,857	79	<sup>E</sup> 1,778	5	239	-330	-39	1,654
August .....	2,178	<sup>E</sup> 1,871	80	<sup>E</sup> 1,791	6	<sup>R</sup> 257	-268	<sup>R</sup> -58	1,728
September .....	2,113	<sup>E</sup> 1,776	79	<sup>E</sup> 1,697	<sup>R</sup> 5	222	-288	-68	1,567
October .....	<sup>R</sup> 2,231	<sup>RE</sup> 1,871	<sup>R</sup> 82	<sup>RE</sup> 1,789	<sup>R</sup> 6	<sup>R</sup> 186	-161	<sup>R</sup> -163	<sup>R</sup> 1,657
November .....	2,181	<sup>E</sup> 1,817	83	<sup>E</sup> 1,734	6	<sup>E</sup> 186	-31	-133	1,762
<b>2009 11-Month YTD..</b>	<b>24,086</b>	<sup>E</sup> <b>20,160</b>	<b>856</b>	<sup>E</sup> <b>19,303</b>	<b>59</b>	<sup>E</sup> <b>2,422</b>	<b>-1,011</b>	<b>-468</b>	<b>20,306</b>
<b>2008 11-Month YTD..</b>	<b>23,566</b>	<sup>E</sup> <b>19,424</b>	<b>815</b>	<sup>E</sup> <b>18,609</b>	<b>57</b>	<b>2,724</b>	<b>-473</b>	<b>-112</b>	<b>20,805</b>
<b>2007 11-Month YTD..</b>	<b>22,411</b>	<b>18,249</b>	<b>848</b>	<b>17,401</b>	<b>59</b>	<b>3,490</b>	<b>-389</b>	<b>95</b>	<b>20,655</b>

<sup>a</sup> Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

<sup>b</sup> Equal to marketed production minus extraction loss.

<sup>c</sup> Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2004 through 2007 include underground storage and liquefied natural gas storage. Data for January 2008 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2004-2007 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 71 for 2007; 28 for

2006; 98 for 2005; 91 for 2004; and 82 for 2003. See Appendix A, Explanatory Note 7, for full discussion.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

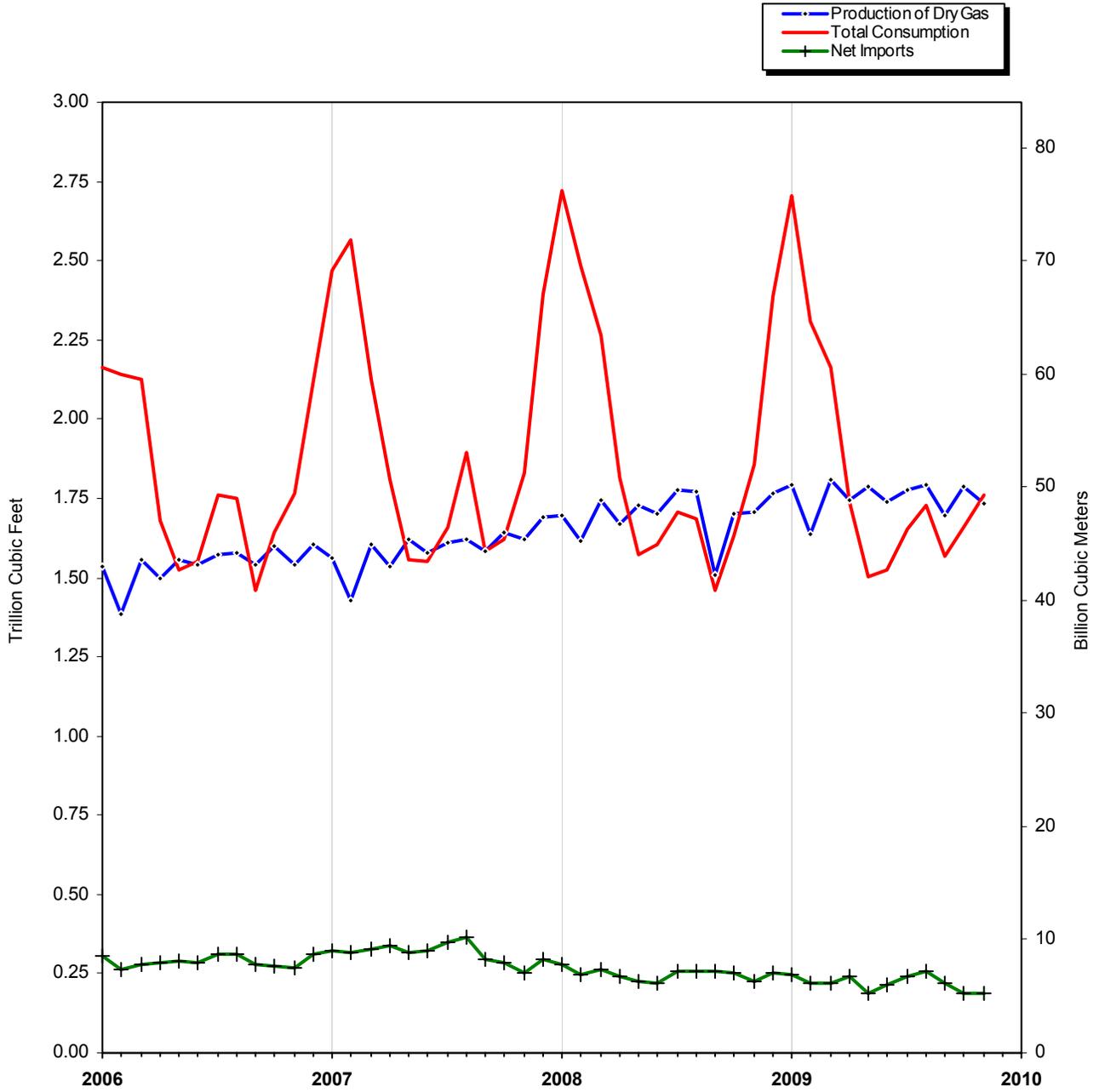
<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2004 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 2004-2007: Energy Information Administration (EIA), *Natural Gas Annual 2007*. January 2008 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.

**Figure 1**

**Figure 1. Production, Consumption, and Net Imports of Natural Gas in the United States, 2006-2009**



Source: Table 1.

**Table 2. Natural Gas Consumption in the United States, 2004-2009**  
(Billion Cubic Feet)

Year and Month	Lease and Plant Fuel <sup>a</sup>	Pipeline and Distribution Use <sup>b</sup>	Delivered to Consumers					Total Consumption	
			Residential	Commercial	Industrial	Electric Power	Vehicle Fuel		Total
<b>2004 Total .....</b>	<b>1,098</b>	<b>566</b>	<b>4,869</b>	<b>3,129</b>	<b>7,243</b>	<b>5,464</b>	<b>21</b>	<b>20,725</b>	<b>22,389</b>
<b>2005 Total .....</b>	<b>1,112</b>	<b>584</b>	<b>4,827</b>	<b>2,999</b>	<b>6,597</b>	<b>5,869</b>	<b>23</b>	<b>20,315</b>	<b>22,011</b>
<b>2006 Total .....</b>	<b>1,142</b>	<b>584</b>	<b>4,368</b>	<b>2,832</b>	<b>6,512</b>	<b>6,222</b>	<b>24</b>	<b>19,958</b>	<b>21,685</b>
<b>2007</b>									
January .....	99	68	802	432	619	448	E <sub>2</sub>	2,303	2,470
February .....	91	70	899	478	598	425	E <sub>2</sub>	2,402	2,564
March .....	101	58	616	355	577	416	E <sub>2</sub>	1,966	2,125
April .....	97	49	408	261	537	453	E <sub>2</sub>	1,660	1,806
May .....	101	41	216	169	518	507	E <sub>2</sub>	1,412	1,554
June .....	99	41	137	135	509	628	E <sub>2</sub>	1,412	1,552
July .....	100	44	118	123	508	761	E <sub>2</sub>	1,511	1,656
August .....	101	51	112	127	531	969	E <sub>2</sub>	1,742	1,894
September .....	99	42	116	128	514	683	E <sub>2</sub>	1,444	1,585
October .....	103	43	174	158	538	604	E <sub>2</sub>	1,475	1,622
November .....	102	49	404	257	565	448	E <sub>2</sub>	1,677	1,828
December .....	106	65	715	395	611	498	E <sub>2</sub>	2,221	2,392
<b>Total .....</b>	<b>1,199</b>	<b>623</b>	<b>4,717</b>	<b>3,017</b>	<b>6,625</b>	<b>6,841</b>	<b>E<sub>25</sub></b>	<b>21,226</b>	<b>23,047</b>
<b>2008</b>									
January .....	E <sub>106</sub>	E <sub>73</sub>	881	471	655	529	E <sub>3</sub>	2,539	2,719
February .....	E <sub>101</sub>	E <sub>67</sub>	816	454	610	434	E <sub>2</sub>	2,317	2,485
March .....	E <sub>109</sub>	E <sub>61</sub>	653	376	604	459	E <sub>3</sub>	2,095	2,265
April .....	E <sub>105</sub>	E <sub>49</sub>	389	254	550	464	E <sub>2</sub>	1,660	1,813
May .....	E <sub>108</sub>	E <sub>43</sub>	229	179	540	474	E <sub>3</sub>	1,424	1,575
June .....	E <sub>106</sub>	E <sub>43</sub>	143	134	510	668	E <sub>2</sub>	1,457	1,607
July .....	E <sub>111</sub>	E <sub>46</sub>	118	127	521	783	E <sub>3</sub>	1,551	1,708
August .....	E <sub>111</sub>	E <sub>46</sub>	110	126	527	763	E <sub>3</sub>	1,529	1,685
September .....	E <sub>94</sub>	E <sub>39</sub>	117	128	475	603	E <sub>2</sub>	1,326	1,459
October .....	E <sub>106</sub>	E <sub>44</sub>	215	182	537	546	E <sub>3</sub>	1,482	1,632
November .....	E <sub>106</sub>	E <sub>50</sub>	427	271	541	460	E <sub>2</sub>	1,701	1,858
December .....	E <sub>110</sub>	E <sub>65</sub>	766	418	551	477	E <sub>3</sub>	2,215	2,390
<b>Total .....</b>	<b>E<sub>1,273</sub></b>	<b>E<sub>627</sub></b>	<b>4,866</b>	<b>3,120</b>	<b>6,619</b>	<b>6,661</b>	<b>E<sub>30</sub></b>	<b>21,295</b>	<b>23,195</b>
<b>2009</b>									
January .....	E <sub>112</sub>	E <sub>73</sub>	R <sub>941</sub>	513	R <sub>578</sub>	483	E <sub>3</sub>	R <sub>2,518</sub>	R <sub>2,703</sub>
February .....	E <sub>102</sub>	E <sub>62</sub>	750	420	519	449	E <sub>2</sub>	2,141	2,306
March .....	E <sub>113</sub>	E <sub>58</sub>	597	358	532	499	E <sub>3</sub>	1,989	2,161
April .....	E <sub>109</sub>	E <sub>47</sub>	392	247	487	455	E <sub>3</sub>	1,583	1,739
May .....	E <sub>112</sub>	E <sub>41</sub>	203	168	459	519	E <sub>3</sub>	1,352	1,505
June .....	E <sub>109</sub>	E <sub>41</sub>	143	132	452	646	E <sub>3</sub>	1,375	1,525
July .....	E <sub>111</sub>	E <sub>45</sub>	120	134	467	775	E <sub>3</sub>	1,499	1,654
August .....	E <sub>112</sub>	E <sub>47</sub>	R <sub>113</sub>	130	486	838	E <sub>3</sub>	R <sub>1,570</sub>	1,728
September .....	E <sub>106</sub>	E <sub>42</sub>	119	132	477	687	E <sub>3</sub>	1,419	1,567
October .....	E <sub>112</sub>	E <sub>45</sub>	249	R <sub>198</sub>	R <sub>516</sub>	R <sub>534</sub>	E <sub>3</sub>	R <sub>1,500</sub>	R <sub>1,657</sub>
November .....	E <sub>109</sub>	E <sub>48</sub>	375	253	527	E <sub>449</sub>	E <sub>3</sub>	E <sub>1,605</sub>	1,762
<b>2009 11-Month YTD ...</b>	<b>E<sub>1,207</sub></b>	<b>E<sub>549</sub></b>	<b>4,002</b>	<b>2,685</b>	<b>5,500</b>	<b>E<sub>6,334</sub></b>	<b>E<sub>29</sub></b>	<b>E<sub>18,550</sub></b>	<b>20,306</b>
<b>2008 11-Month YTD ...</b>	<b>E<sub>1,163</sub></b>	<b>E<sub>562</sub></b>	<b>4,099</b>	<b>2,702</b>	<b>6,067</b>	<b>6,184</b>	<b>E<sub>28</sub></b>	<b>19,080</b>	<b>20,805</b>
<b>2007 11-Month YTD ...</b>	<b>1,092</b>	<b>558</b>	<b>4,002</b>	<b>2,623</b>	<b>6,014</b>	<b>6,344</b>	<b>E<sub>23</sub></b>	<b>19,005</b>	<b>20,655</b>

<sup>a</sup> Plant fuel data and lease fuel data are collected only annually. Monthly lease and plant fuel use is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> Pipeline and distribution use is collected only on an annual basis. Monthly pipeline and distribution use data are estimated from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>R</sup> Revised data.

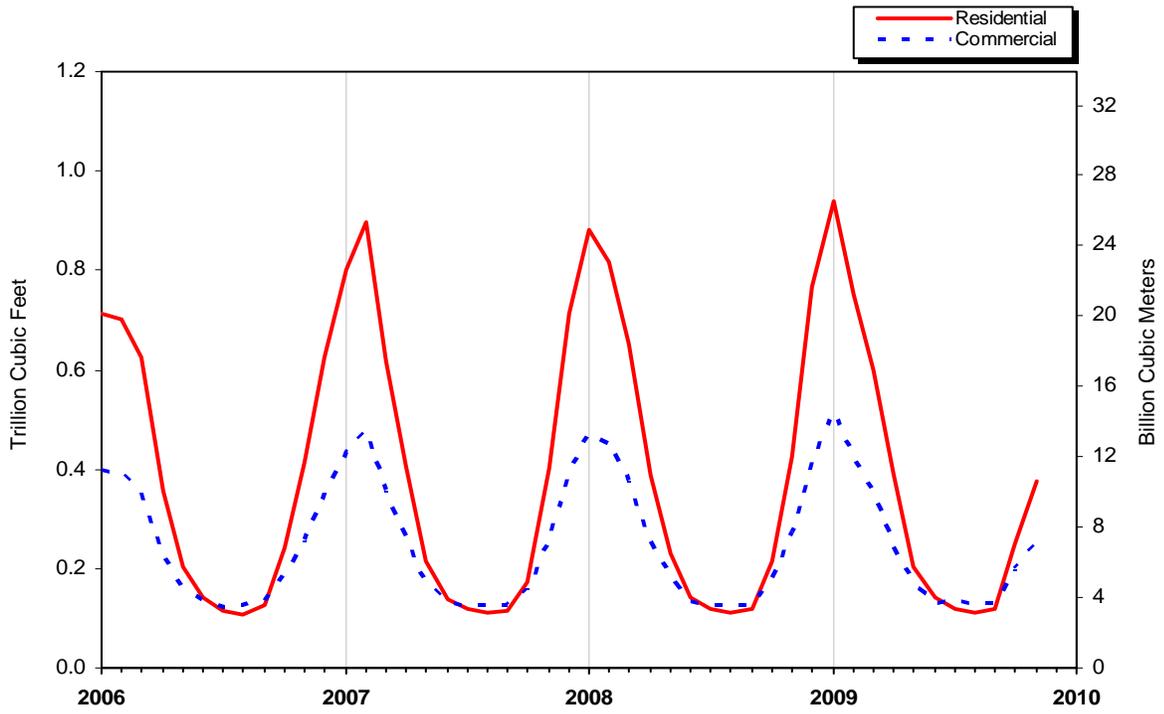
<sup>E</sup> Estimated data.

**Notes:** Data for 2004 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 6, for definition of sectors.

**Sources:** 2004-2007: Energy Information Administration (EIA): Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; EIA computations; and *Natural Gas Annual 2007*. January 2008 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857; and Form EIA-923, "Power Plant Operations Report." See Appendix A, Explanatory Note 6, for computation procedures and revision policy.

**Figure 2**

**Figure 2. Natural Gas Deliveries to Consumers in the United States, 2006-2009**



Source: Table 2.

**Table 3. Selected National Average Natural Gas Prices, 2004-2009**  
(Nominal Dollars per Thousand Cubic Feet)

Year and Month	Wellhead Price <sup>a</sup>	City Gate Price	Delivered to Consumers					Electric Power Price <sup>c</sup>
			Residential Price	Commercial		Industrial		
				Price	% of Total <sup>b</sup>	Price	% of Total <sup>b</sup>	
<b>2004 Annual Average</b> .....	<b>5.46</b>	<b>6.65</b>	<b>10.75</b>	<b>9.43</b>	<b>77.97</b>	<b>6.53</b>	<b>23.66</b>	<b>6.11</b>
<b>2005 Annual Average</b> .....	<b>7.33</b>	<b>8.67</b>	<b>12.70</b>	<b>11.34</b>	<b>82.12</b>	<b>8.56</b>	<b>24.05</b>	<b>8.47</b>
<b>2006 Annual Average</b> .....	<b>6.39</b>	<b>8.61</b>	<b>13.73</b>	<b>12.00</b>	<b>80.77</b>	<b>7.87</b>	<b>23.42</b>	<b>7.11</b>
<b>2007</b>								
January .....	5.83	7.89	12.09	11.15	83.18	7.35	22.77	7.08
February .....	6.91	8.59	12.11	11.21	83.94	8.25	23.02	8.18
March.....	6.78	8.81	12.86	11.79	83.49	8.43	22.44	7.64
April .....	6.37	8.20	13.28	11.49	81.18	8.14	22.38	7.77
May.....	6.85	8.37	14.63	11.48	77.91	8.10	23.32	7.96
June.....	6.72	8.42	16.23	11.86	76.23	7.92	23.85	7.80
July .....	6.32	7.98	16.67	11.61	74.33	7.50	22.16	7.03
August .....	5.87	7.47	16.68	11.16	72.54	6.72	22.25	6.83
September .....	5.42	6.97	16.00	10.90	72.45	6.28	21.32	6.33
October .....	5.90	7.39	14.55	10.90	74.70	7.06	21.37	7.00
November .....	6.58	8.07	13.00	11.19	79.66	7.87	20.94	7.28
December .....	6.97	8.13	12.17	11.02	82.47	7.99	21.46	7.93
<b>Annual Average</b> .....	<b>6.37</b>	<b>8.12</b>	<b>13.06</b>	<b>11.32</b>	<b>80.46</b>	<b>7.68</b>	<b>22.26</b>	<b>7.31</b>
<b>2008</b>								
January .....	<sup>E</sup> 6.99	8.37	12.07	11.01	79.01	8.20	20.25	8.33
February .....	<sup>E</sup> 7.55	8.91	12.42	11.32	78.64	8.90	20.31	8.93
March.....	<sup>E</sup> 8.29	9.49	12.95	11.81	78.42	9.58	21.18	9.47
April .....	<sup>E</sup> 8.94	9.84	14.29	12.44	75.33	9.96	21.66	10.22
May.....	<sup>E</sup> 9.81	11.05	16.03	13.24	71.39	11.47	21.12	10.93
June.....	<sup>E</sup> 10.82	11.85	18.39	14.39	70.62	11.97	20.53	12.50
July .....	<sup>E</sup> 10.62	12.48	20.24	15.45	66.80	13.05	20.63	12.05
August .....	<sup>E</sup> 8.32	10.20	19.60	14.04	65.28	10.04	20.31	9.30
September .....	<sup>E</sup> 7.27	8.99	17.91	13.02	65.78	8.90	18.74	7.94
October .....	<sup>E</sup> 6.36	7.80	15.19	11.83	69.07	8.01	18.63	6.80
November .....	<sup>E</sup> 5.97	7.93	13.62	11.45	74.32	7.13	19.26	6.62
December .....	<sup>E</sup> 5.87	8.16	12.64	11.32	77.85	7.74	19.42	6.96
<b>Annual Average</b> .....	<sup>E</sup> <b>8.07</b>	<b>9.18</b>	<b>13.68</b>	<b>11.99</b>	<b>75.10</b>	<b>9.58</b>	<b>20.20</b>	<b>9.35</b>
<b>2009</b>								
January .....	<sup>E</sup> 5.15	7.97	<sup>R</sup> 12.39	11.04	78.87	7.43	18.88	6.60
February .....	<sup>E</sup> 4.19	<sup>R</sup> 7.24	12.18	10.65	78.21	6.39	18.73	5.59
March.....	<sup>E</sup> 3.72	<sup>R</sup> 6.83	11.84	10.04	76.48	5.70	18.24	4.90
April .....	<sup>E</sup> 3.43	5.68	11.58	9.40	74.03	5.02	17.94	4.62
May.....	<sup>E</sup> 3.45	5.48	<sup>R</sup> 12.51	9.12	67.68	4.35	18.03	4.67
June.....	<sup>E</sup> 3.45	5.53	<sup>R</sup> 13.81	9.25	68.54	4.51	17.73	4.61
July .....	<sup>E</sup> 3.43	5.68	14.83	9.46	60.23	4.62	17.75	4.43
August .....	<sup>E</sup> 3.14	5.59	<sup>R</sup> 15.12	9.30	60.67	4.31	17.30	4.24
September .....	<sup>E</sup> 2.92	<sup>R</sup> 5.35	14.36	8.98	61.39	3.81	<sup>R</sup> 17.00	3.98
October .....	<sup>E</sup> 3.60	<sup>R</sup> 5.65	<sup>R</sup> 11.62	<sup>R</sup> 8.60	<sup>R</sup> 67.33	4.80	<sup>R</sup> 16.54	5.02
November .....	<sup>E</sup> 3.64	6.32	11.25	9.13	69.43	5.37	16.62	NA
<b>2009 11-Month YTD</b> .....	<sup>E</sup> <b>3.65</b>	<b>6.51</b>	<b>12.30</b>	<b>9.93</b>	<b>72.45</b>	<b>5.21</b>	<b>17.72</b>	<b>NA</b>
<b>2008 11-Month YTD</b> .....	<sup>E</sup> <b>8.27</b>	<b>9.35</b>	<b>13.87</b>	<b>12.10</b>	<b>74.67</b>	<b>9.74</b>	<b>20.27</b>	<b>9.54</b>
<b>2007 11-Month YTD</b> .....	<b>6.32</b>	<b>8.12</b>	<b>13.19</b>	<b>11.34</b>	<b>80.16</b>	<b>7.63</b>	<b>22.35</b>	<b>7.26</b>

<sup>a</sup> See Appendix A, Explanatory Note 9, for discussion of wellhead prices.

<sup>b</sup> Percentage of total deliveries represented by onsystem sales (see Figure 6). See Table 22 for State data.

<sup>c</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

<sup>R</sup> Revised data.

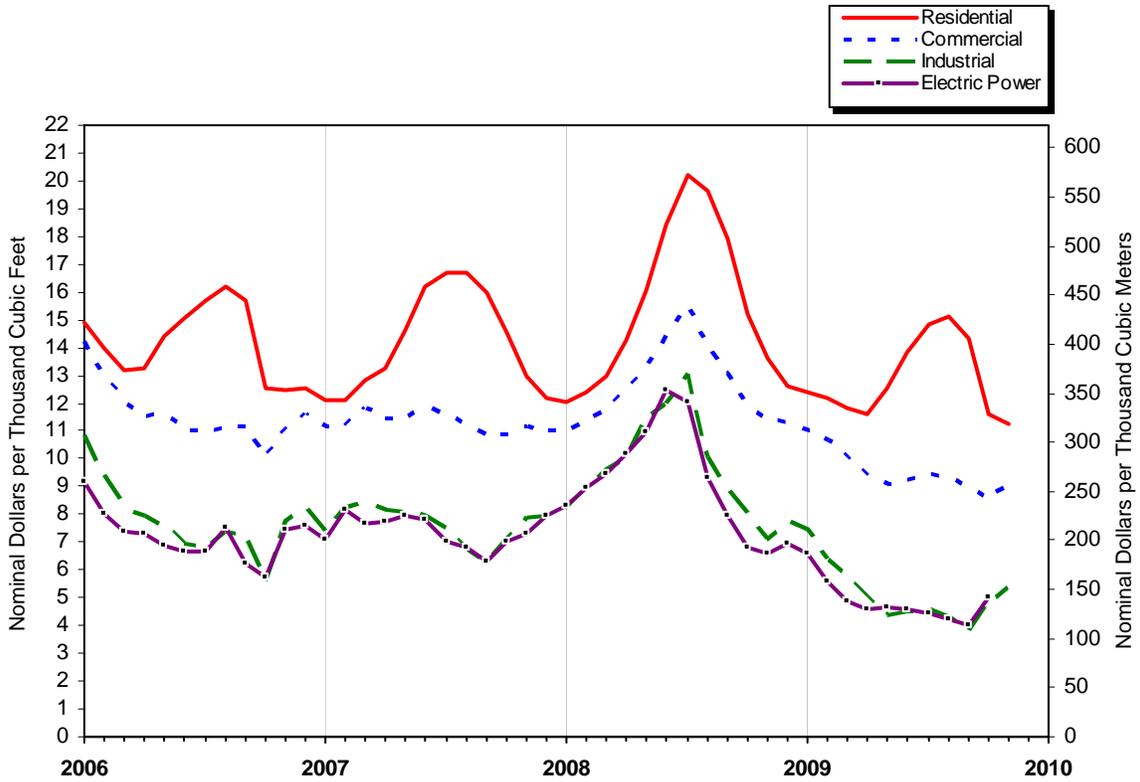
<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

**Notes:** Data for 2004 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

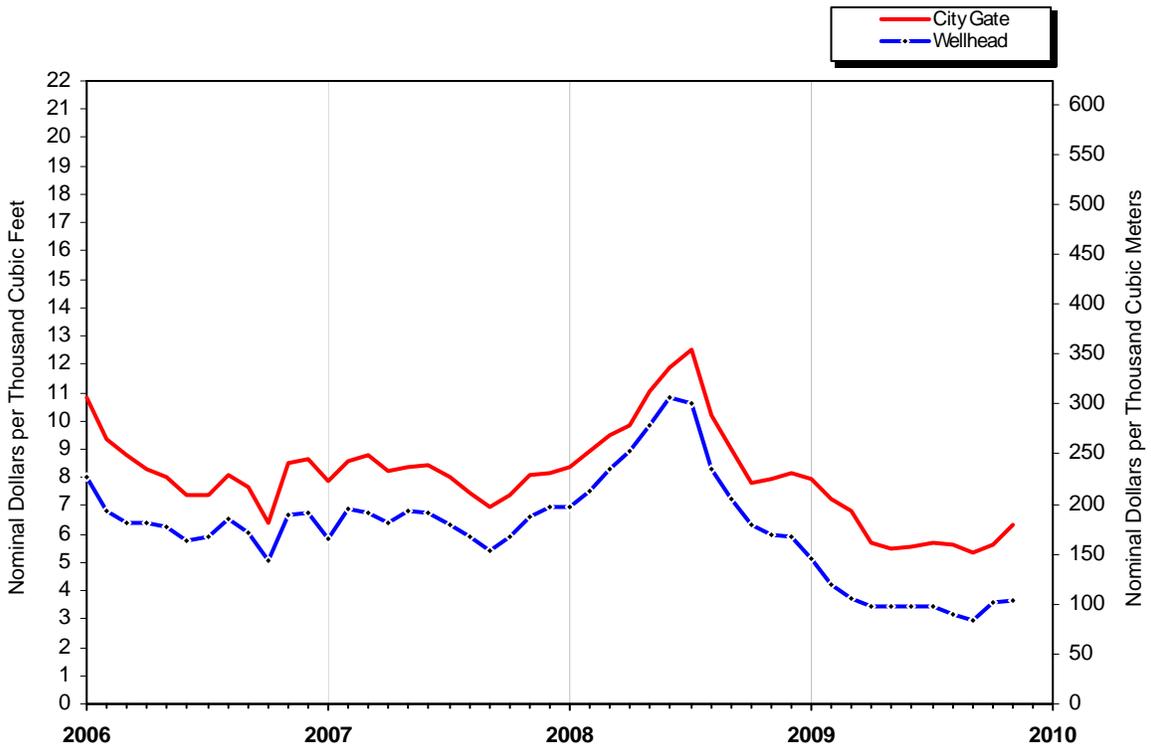
**Sources:** 2004-2007: Energy Information Administration (EIA), *Natural Gas Annual 2007*. January 2008 through current month: Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-923, "Power Plant Operations Report"; and EIA estimates.

Figure 3. Average Consumer Price of Natural Gas in the United States, 2006-2009



Source: Table 3.

Figure 4. Average Price of Natural Gas in the United States, 2006-2009



Source: Table 3.

Table 4. U.S. Natural Gas Imports and Exports, 2007-2009

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet)

	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup> .....	<sup>E</sup> 2,923,338	3,262,224	3,410,566	<sup>E</sup> 232,973	<sup>R</sup> 233,356	273,512	<sup>R</sup> 298,126	269,013
Mexico.....	<sup>E</sup> 25,045	36,150	50,085	<sup>E</sup> 354	<sup>R</sup> 2,419	563	3,252	2,492
<b>Total Pipeline Imports.....</b>	<b><sup>E</sup>2,948,384</b>	<b>3,298,374</b>	<b>3,460,652</b>	<b><sup>E</sup>233,327</b>	<b><sup>R</sup>235,774</b>	<b>274,075</b>	<b><sup>R</sup>301,379</b>	<b>271,505</b>
<b>LNG</b>								
Algeria.....	0	0	77,299	0	0	0	0	0
Egypt.....	146,003	46,176	114,580	11,694	14,510	14,208	17,432	14,376
Equatorial Guinea.....	0	0	17,795	0	0	0	0	0
Nigeria.....	13,306	12,049	95,028	0	0	2,484	0	2,772
Norway.....	29,327	14,418	0	0	0	0	0	5,771
Qatar.....	8,495	3,108	18,352	8,495	0	0	0	0
Trinidad/Tobago.....	219,656	245,240	426,932	16,543	12,547	15,493	17,161	21,334
<b>Total LNG Imports.....</b>	<b>416,787</b>	<b>320,990</b>	<b>749,986</b>	<b>36,731</b>	<b>27,057</b>	<b>32,186</b>	<b>34,593</b>	<b>44,252</b>
<b>Total Imports.....</b>	<b><sup>E</sup>3,365,171</b>	<b>3,619,364</b>	<b>4,210,637</b>	<b><sup>E</sup>270,058</b>	<b><sup>R</sup>262,831</b>	<b>306,260</b>	<b><sup>R</sup>335,971</b>	<b>315,757</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada.....	NA	8.78	6.76	NA	3.92	2.85	3.22	3.39
Mexico.....	NA	8.10	6.54	NA	4.12	2.91	3.02	3.19
<b>Total Pipeline Imports.....</b>	<b>NA</b>	<b>8.77</b>	<b>6.76</b>	<b>NA</b>	<b>3.92</b>	<b>2.85</b>	<b>3.22</b>	<b>3.39</b>
<b>LNG</b>								
Algeria.....	--	--	7.17	--	--	--	--	--
Egypt.....	3.88	9.41	6.83	4.13	4.15	3.18	4.01	3.86
Equatorial Guinea.....	--	--	6.32	--	--	--	--	--
Nigeria.....	3.56	9.56	7.05	--	--	3.46	--	3.67
Norway.....	4.45	9.93	--	--	--	--	--	4.27
Qatar.....	4.38	15.85	7.26	4.38	--	--	--	--
Trinidad/Tobago.....	5.15	10.25	7.11	4.28	3.72	3.50	3.87	4.51
<b>Total LNG Imports.....</b>	<b>4.59</b>	<b>10.14</b>	<b>7.05</b>	<b>4.26</b>	<b>3.95</b>	<b>3.36</b>	<b>3.94</b>	<b>4.21</b>
<b>Total Imports.....</b>	<b>NA</b>	<b>8.89</b>	<b>6.81</b>	<b>NA</b>	<b>3.92</b>	<b>2.90</b>	<b>3.29</b>	<b>3.50</b>
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada.....	<sup>E</sup> 606,394	511,500	410,525	<sup>E</sup> 52,977	<sup>R</sup> 46,261	46,852	<sup>R</sup> 45,214	41,794
Mexico.....	<sup>E</sup> 309,787	337,503	266,389	<sup>E</sup> 28,903	<sup>R</sup> 28,903	33,089	31,616	30,642
<b>Total Pipeline Exports.....</b>	<b><sup>E</sup>916,181</b>	<b>849,003</b>	<b>676,914</b>	<b><sup>E</sup>81,880</b>	<b><sup>R</sup>75,164</b>	<b>79,940</b>	<b><sup>R</sup>76,830</b>	<b>72,436</b>
<b>LNG</b>								
Canada.....	0	0	2	0	0	0	0	0
Japan.....	26,700	46,195	42,065	1,917	1,914	3,835	1,918	3,832
Mexico.....	66	50	82	13	<sup>R</sup> 12	11	7	5
Russia.....	0	0	1,895	0	0	0	0	0
<b>Total LNG Exports.....</b>	<b>26,766</b>	<b>46,245</b>	<b>44,044</b>	<b>1,931</b>	<b><sup>R</sup>1,927</b>	<b>3,845</b>	<b>1,925</b>	<b>3,837</b>
<b>Total Exports.....</b>	<b><sup>E</sup>942,947</b>	<b>895,248</b>	<b>720,958</b>	<b><sup>E</sup>83,811</b>	<b><sup>R</sup>77,090</b>	<b>83,786</b>	<b><sup>R</sup>78,755</b>	<b>76,273</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada.....	NA	9.18	7.09	NA	4.20	3.11	<sup>R</sup> 3.57	3.87
Mexico.....	NA	8.48	6.59	NA	3.97	3.10	3.31	3.59
<b>Total Pipeline Exports.....</b>	<b>NA</b>	<b>8.90</b>	<b>6.89</b>	<b>NA</b>	<b>4.11</b>	<b>3.11</b>	<b><sup>R</sup>3.46</b>	<b>3.75</b>
<b>LNG</b>								
Canada.....	--	--	12.07	--	--	--	--	--
Japan.....	8.21	7.68	5.94	10.71	10.99	10.21	8.36	8.00
Mexico.....	7.84	12.96	13.29	8.43	7.89	7.48	7.31	7.63
Russia.....	--	--	12.12	--	--	--	--	--
<b>Total LNG Exports.....</b>	<b>8.21</b>	<b>7.69</b>	<b>6.22</b>	<b>10.69</b>	<b>10.97</b>	<b>10.20</b>	<b>8.36</b>	<b>8.00</b>
<b>Total Exports.....</b>	<b>NA</b>	<b>8.84</b>	<b>6.85</b>	<b>NA</b>	<b>4.28</b>	<b>3.43</b>	<b><sup>R</sup>3.58</b>	<b>3.97</b>
<b>Net Imports - Volume.....</b>	<b><sup>E</sup>2,422,224</b>	<b>2,724,116</b>	<b>3,489,679</b>	<b><sup>E</sup>186,248</b>	<b><sup>R</sup>185,741</b>	<b>222,475</b>	<b><sup>R</sup>257,216</b>	<b>239,484</b>

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2007-2009

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2009						2008	
	June	May	April	March	February	January	Total	December
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup> .....	229,359	214,262	258,920	292,395	293,843	327,579	3,589,221	326,997
Mexico .....	1,363	1,428	6,621	506	419	5,629	43,314	7,164
<b>Total Pipeline Imports.....</b>	<b>230,723</b>	<b>215,690</b>	<b>265,540</b>	<b>292,901</b>	<b>294,262</b>	<b>333,207</b>	<b>3,632,535</b>	<b>334,161</b>
<b>LNG</b>								
Algeria.....	0	0	0	0	0	0	0	0
Egypt .....	14,274	14,996	21,898	11,627	5,846	5,142	54,839	8,663
Equatorial Guinea .....	0	0	0	0	0	0	0	0
Nigeria .....	0	0	8,050	0	0	0	12,049	0
Norway.....	2,906	2,911	5,880	2,894	6,000	2,965	17,485	3,067
Qatar.....	0	0	0	0	0	0	3,108	0
Trinidad/Tobago.....	33,574	30,885	20,212	17,064	16,019	18,825	264,218	18,978
<b>Total LNG Imports.....</b>	<b>50,754</b>	<b>48,792</b>	<b>56,041</b>	<b>31,585</b>	<b>27,865</b>	<b>26,932</b>	<b>351,698</b>	<b>30,708</b>
<b>Total Imports .....</b>	<b>281,477</b>	<b>264,482</b>	<b>321,581</b>	<b>324,486</b>	<b>322,127</b>	<b>360,139</b>	<b>3,984,233</b>	<b>364,870</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	3.42	3.39	3.57	4.13	5.06	6.09	8.58	6.57
Mexico .....	3.65	3.16	3.32	3.85	4.04	4.73	7.62	5.25
<b>Total Pipeline Imports.....</b>	<b>3.42</b>	<b>3.39</b>	<b>3.56</b>	<b>4.13</b>	<b>5.06</b>	<b>6.07</b>	<b>8.57</b>	<b>6.55</b>
<b>LNG</b>								
Algeria.....	--	--	--	--	--	--	--	--
Egypt .....	3.52	3.54	3.90	3.45	4.38	6.35	9.01	6.88
Equatorial Guinea .....	--	--	--	--	--	--	--	--
Nigeria .....	--	--	3.56	--	--	--	9.56	--
Norway.....	3.82	3.59	3.92	4.38	4.84	6.63	9.49	7.44
Qatar.....	--	--	--	--	--	--	15.85	--
Trinidad/Tobago.....	4.06	4.08	4.85	8.65	8.45	8.13	10.23	9.99
<b>Total LNG Imports.....</b>	<b>3.89</b>	<b>3.88</b>	<b>4.20</b>	<b>6.34</b>	<b>6.82</b>	<b>7.63</b>	<b>10.03</b>	<b>8.86</b>
<b>Total Imports .....</b>	<b>3.51</b>	<b>3.48</b>	<b>3.67</b>	<b>4.35</b>	<b>5.21</b>	<b>6.18</b>	<b>8.70</b>	<b>6.73</b>
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada .....	36,558	46,007	55,450	76,564	75,174	83,544	590,480	78,979
Mexico .....	27,786	29,151	22,648	24,196	25,259	27,594	365,396	27,892
<b>Total Pipeline Exports .....</b>	<b>64,344</b>	<b>75,158</b>	<b>78,099</b>	<b>100,759</b>	<b>100,433</b>	<b>111,138</b>	<b>955,875</b>	<b>106,872</b>
<b>LNG</b>								
Canada .....	0	0	0	0	0	0	0	0
Japan.....	1,913	1,912	1,915	2,938	2,759	1,847	49,796	3,601
Mexico .....	3	2	2	2	4	4	53	3
Russia.....	0	0	0	0	0	0	0	0
<b>Total LNG Exports .....</b>	<b>1,915</b>	<b>1,914</b>	<b>1,917</b>	<b>2,940</b>	<b>2,763</b>	<b>1,851</b>	<b>49,849</b>	<b>3,604</b>
<b>Total Exports .....</b>	<b>66,259</b>	<b>77,072</b>	<b>80,016</b>	<b>103,699</b>	<b>103,196</b>	<b>112,989</b>	<b>1,005,724</b>	<b>110,476</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	4.01	3.88	3.97	4.48	5.24	6.31	8.89	6.99
Mexico .....	3.50	3.57	3.36	3.42	3.88	4.90	8.25	5.56
<b>Total Pipeline Exports .....</b>	<b>3.79</b>	<b>3.76</b>	<b>3.79</b>	<b>4.23</b>	<b>4.90</b>	<b>5.96</b>	<b>8.65</b>	<b>6.61</b>
<b>LNG</b>								
Canada .....	--	--	--	--	--	--	--	--
Japan.....	7.65	7.20	7.33	6.42	6.00	7.54	7.72	8.27
Mexico .....	7.26	7.06	7.44	7.46	7.80	9.32	12.76	9.66
Russia.....	--	--	--	--	--	--	--	--
<b>Total LNG Exports .....</b>	<b>7.65</b>	<b>7.20</b>	<b>7.33</b>	<b>6.42</b>	<b>6.00</b>	<b>7.54</b>	<b>7.73</b>	<b>8.27</b>
<b>Total Exports .....</b>	<b>3.90</b>	<b>3.85</b>	<b>3.88</b>	<b>4.29</b>	<b>4.93</b>	<b>5.99</b>	<b>8.60</b>	<b>6.67</b>
<b>Net Imports - Volume.....</b>	<b>215,218</b>	<b>187,410</b>	<b>241,565</b>	<b>220,787</b>	<b>218,931</b>	<b>247,150</b>	<b>2,978,509</b>	<b>254,394</b>

See footnotes at end of table.

**Table 4. U.S. Natural Gas Imports and Exports, 2007-2009**

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2008							
	November	October	September	August	July	June	May	April
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup> .....	291,518	287,649	275,598	288,898	288,284	251,211	261,429	289,791
Mexico.....	6,025	6,265	6,502	4,389	3,536	2,635	4,128	113
<b>Total Pipeline Imports.....</b>	<b>297,543</b>	<b>293,914</b>	<b>282,101</b>	<b>293,288</b>	<b>291,820</b>	<b>253,846</b>	<b>265,557</b>	<b>289,904</b>
<b>LNG</b>								
Algeria.....	0	0	0	0	0	0	0	0
Egypt.....	9,181	3,044	9,020	3,035	6,423	6,317	3,091	3,106
Equatorial Guinea.....	0	0	0	0	0	0	0	0
Nigeria.....	0	0	2,792	3,153	0	3,062	0	3,042
Norway.....	0	0	0	5,466	0	0	3,034	0
Qatar.....	0	0	0	0	0	3,108	0	0
Trinidad/Tobago.....	13,621	24,371	19,956	23,726	24,596	20,587	25,472	26,070
<b>Total LNG Imports.....</b>	<b>22,802</b>	<b>27,415</b>	<b>31,767</b>	<b>35,380</b>	<b>31,019</b>	<b>33,073</b>	<b>31,597</b>	<b>32,218</b>
<b>Total Imports.....</b>	<b>320,345</b>	<b>321,328</b>	<b>313,868</b>	<b>328,668</b>	<b>322,839</b>	<b>286,919</b>	<b>297,154</b>	<b>322,122</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada.....	6.43	6.66	7.38	8.48	11.65	11.61	10.74	9.58
Mexico.....	5.77	6.36	6.78	8.31	11.32	12.26	10.54	9.33
<b>Total Pipeline Imports.....</b>	<b>6.42</b>	<b>6.66</b>	<b>7.36</b>	<b>8.48</b>	<b>11.64</b>	<b>11.62</b>	<b>10.73</b>	<b>9.58</b>
<b>LNG</b>								
Algeria.....	--	--	--	--	--	--	--	--
Egypt.....	6.36	7.50	8.35	9.31	13.35	12.12	11.45	9.68
Equatorial Guinea.....	--	--	--	--	--	--	--	--
Nigeria.....	--	--	8.68	9.93	--	11.10	--	8.44
Norway.....	--	--	--	9.53	--	--	12.18	--
Qatar.....	--	--	--	--	--	15.85	--	--
Trinidad/Tobago.....	9.26	9.37	9.43	10.60	12.90	12.06	11.21	10.03
<b>Total LNG Imports.....</b>	<b>8.09</b>	<b>9.16</b>	<b>9.06</b>	<b>10.25</b>	<b>12.99</b>	<b>12.34</b>	<b>11.33</b>	<b>9.85</b>
<b>Total Imports.....</b>	<b>6.53</b>	<b>6.87</b>	<b>7.53</b>	<b>8.67</b>	<b>11.78</b>	<b>11.70</b>	<b>10.80</b>	<b>9.61</b>
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada.....	64,647	36,883	26,959	29,069	30,923	30,178	43,459	46,700
Mexico.....	25,825	28,451	26,514	34,585	30,179	30,363	25,137	28,111
<b>Total Pipeline Exports.....</b>	<b>90,472</b>	<b>65,334</b>	<b>53,473</b>	<b>63,653</b>	<b>61,102</b>	<b>60,541</b>	<b>68,596</b>	<b>74,811</b>
<b>LNG</b>								
Canada.....	0	0	0	0	0	0	0	0
Japan.....	4,305	3,872	4,181	6,425	4,663	4,824	4,584	3,829
Mexico.....	5	7	4	0	2	6	3	5
Russia.....	0	0	0	0	0	0	0	0
<b>Total LNG Exports.....</b>	<b>4,309</b>	<b>3,880</b>	<b>4,185</b>	<b>6,425</b>	<b>4,665</b>	<b>4,830</b>	<b>4,587</b>	<b>3,833</b>
<b>Total Exports.....</b>	<b>94,781</b>	<b>69,214</b>	<b>57,658</b>	<b>70,078</b>	<b>65,767</b>	<b>65,372</b>	<b>73,184</b>	<b>78,644</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada.....	6.78	7.57	8.47	9.79	12.79	11.93	11.41	10.24
Mexico.....	5.02	5.16	6.48	7.99	11.47	11.65	10.52	9.76
<b>Total Pipeline Exports.....</b>	<b>6.28</b>	<b>6.52</b>	<b>7.48</b>	<b>8.81</b>	<b>12.14</b>	<b>11.79</b>	<b>11.09</b>	<b>10.06</b>
<b>LNG</b>								
Canada.....	--	--	--	--	--	--	--	--
Japan.....	8.87	8.72	8.56	7.97	7.48	7.37	7.19	7.08
Mexico.....	7.97	9.88	9.80	--	18.79	14.87	16.83	15.30
Russia.....	--	--	--	--	--	--	--	--
<b>Total LNG Exports.....</b>	<b>8.87</b>	<b>8.72</b>	<b>8.56</b>	<b>7.97</b>	<b>7.48</b>	<b>7.38</b>	<b>7.20</b>	<b>7.09</b>
<b>Total Exports.....</b>	<b>6.40</b>	<b>6.65</b>	<b>7.56</b>	<b>8.73</b>	<b>11.81</b>	<b>11.46</b>	<b>10.84</b>	<b>9.91</b>
<b>Net Imports - Volume.....</b>	<b>225,563</b>	<b>252,115</b>	<b>256,210</b>	<b>258,589</b>	<b>257,072</b>	<b>221,547</b>	<b>223,970</b>	<b>243,478</b>

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2007-2009

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) – Continued

	2008			2007				
	March	February	January	Total	December	November	October	September
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup> .....	341,692	326,061	360,093	3,782,708	372,142	311,065	313,685	317,767
Mexico .....	1,412	0	1,144	54,062	3,976	3,003	1,601	1,963
<b>Total Pipeline Imports</b> .....	<b>343,104</b>	<b>326,061</b>	<b>361,237</b>	<b>3,836,770</b>	<b>376,118</b>	<b>314,068</b>	<b>315,286</b>	<b>319,730</b>
<b>LNG</b>								
Algeria.....	0	0	0	77,299	0	0	0	2,822
Egypt .....	0	0	2,961	114,580	0	2,973	2,789	11,985
Equatorial Guinea .....	0	0	0	17,795	0	0	0	0
Nigeria .....	0	0	0	95,028	0	0	0	3,105
Norway.....	2,944	2,973	0	0	0	0	0	0
Qatar.....	0	0	0	18,352	0	0	0	0
Trinidad/Tobago.....	20,763	20,626	25,453	447,758	20,826	23,566	29,149	23,741
<b>Total LNG Imports</b> .....	<b>23,707</b>	<b>23,599</b>	<b>28,414</b>	<b>770,812</b>	<b>20,826</b>	<b>26,539</b>	<b>31,939</b>	<b>41,654</b>
<b>Total Imports</b> .....	<b>366,810</b>	<b>349,660</b>	<b>389,651</b>	<b>4,607,582</b>	<b>396,945</b>	<b>340,607</b>	<b>347,224</b>	<b>361,383</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	9.00	8.27	7.60	6.83	7.50	7.16	6.31	5.46
Mexico .....	8.73	--	7.20	6.55	6.62	5.96	6.35	5.44
<b>Total Pipeline Imports</b> .....	<b>9.00</b>	<b>8.27</b>	<b>7.60</b>	<b>6.83</b>	<b>7.49</b>	<b>7.15</b>	<b>6.31</b>	<b>5.46</b>
<b>LNG</b>								
Algeria.....	--	--	--	7.17	--	--	--	5.92
Egypt .....	--	--	7.46	6.83	--	7.56	6.68	5.20
Equatorial Guinea .....	--	--	--	6.32	--	--	--	--
Nigeria .....	--	--	--	7.05	--	--	--	5.43
Norway.....	9.64	8.64	--	--	--	--	--	--
Qatar.....	--	--	--	7.26	--	--	--	--
Trinidad/Tobago.....	9.38	9.48	8.53	7.14	7.86	7.92	6.86	5.99
<b>Total LNG Imports</b> .....	<b>9.41</b>	<b>9.37</b>	<b>8.42</b>	<b>7.07</b>	<b>7.86</b>	<b>7.88</b>	<b>6.84</b>	<b>5.71</b>
<b>Total Imports</b> .....	<b>9.03</b>	<b>8.35</b>	<b>7.66</b>	<b>6.87</b>	<b>7.51</b>	<b>7.21</b>	<b>6.35</b>	<b>5.49</b>
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada .....	69,983	62,539	70,159	482,196	71,671	57,587	31,094	32,984
Mexico .....	31,018	37,446	39,875	291,773	25,384	25,661	28,902	28,484
<b>Total Pipeline Exports</b> .....	<b>101,001</b>	<b>99,985</b>	<b>110,035</b>	<b>773,969</b>	<b>97,055</b>	<b>83,249</b>	<b>59,996</b>	<b>61,468</b>
<b>LNG</b>								
Canada .....	0	0	0	2	0	0	0	0
Japan.....	3,944	2,733	2,835	46,501	4,436	3,204	1,680	3,604
Mexico .....	7	5	6	87	5	5	6	5
Russia.....	0	0	0	1,895	0	0	1,895	0
<b>Total LNG Exports</b> .....	<b>3,950</b>	<b>2,738</b>	<b>2,842</b>	<b>48,485</b>	<b>4,441</b>	<b>3,209</b>	<b>3,580</b>	<b>3,609</b>
<b>Total Exports</b> .....	<b>104,951</b>	<b>102,723</b>	<b>112,876</b>	<b>822,454</b>	<b>101,495</b>	<b>86,458</b>	<b>63,576</b>	<b>65,077</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada .....	9.52	8.48	7.69	7.17	7.64	7.45	6.66	5.78
Mexico .....	9.06	8.19	7.78	6.60	6.76	6.24	6.22	5.84
<b>Total Pipeline Exports</b> .....	<b>9.38</b>	<b>8.37</b>	<b>7.72</b>	<b>6.96</b>	<b>7.41</b>	<b>7.08</b>	<b>6.45</b>	<b>5.81</b>
<b>LNG</b>								
Canada .....	--	--	--	12.07	--	--	--	--
Japan.....	7.08	6.88	6.59	5.97	6.27	6.32	6.20	6.13
Mexico .....	15.01	14.11	11.98	13.30	13.47	12.83	11.98	11.40
Russia.....	--	--	--	12.12	--	--	12.12	--
<b>Total LNG Exports</b> .....	<b>7.09</b>	<b>6.90</b>	<b>6.60</b>	<b>6.23</b>	<b>6.28</b>	<b>6.33</b>	<b>6.34</b>	<b>6.14</b>
<b>Total Exports</b> .....	<b>9.29</b>	<b>8.33</b>	<b>7.69</b>	<b>6.92</b>	<b>7.36</b>	<b>7.05</b>	<b>6.61</b>	<b>5.83</b>
<b>Net Imports - Volume</b> .....	<b>261,859</b>	<b>246,937</b>	<b>276,775</b>	<b>3,785,128</b>	<b>295,449</b>	<b>254,149</b>	<b>283,649</b>	<b>296,306</b>

See footnotes at end of table.

Table 4. U.S. Natural Gas Imports and Exports, 2007-2009

(Volumes in Million Cubic Feet; Prices in Nominal Dollars per Thousand Cubic Feet) — Continued

	2007							
	August	July	June	May	April	March	February	January
<b>Imports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada <sup>a</sup> .....	334,705	314,851	291,209	283,124	278,700	308,619	321,258	335,584
Mexico.....	4,357	5,381	3,674	2,770	9,395	6,312	7,515	4,115
<b>Total Pipeline Imports.....</b>	<b>339,062</b>	<b>320,231</b>	<b>294,883</b>	<b>285,893</b>	<b>288,095</b>	<b>314,931</b>	<b>328,773</b>	<b>339,699</b>
<b>LNG</b>								
Algeria.....	2,817	0	12,309	23,648	24,496	8,686	0	2,521
Egypt.....	11,585	11,948	14,804	14,914	14,218	14,783	5,778	8,803
Equatorial Guinea.....	5,896	8,989	2,910	0	0	0	0	0
Nigeria.....	15,005	12,442	20,312	14,970	9,042	9,085	5,743	5,325
Norway.....	0	0	0	0	0	0	0	0
Qatar.....	6,287	3,098	5,926	3,040	0	0	0	0
Trinidad/Tobago.....	45,881	61,866	30,327	37,747	50,986	54,295	32,581	36,792
<b>Total LNG Imports.....</b>	<b>87,471</b>	<b>98,344</b>	<b>86,587</b>	<b>94,319</b>	<b>98,742</b>	<b>86,848</b>	<b>44,101</b>	<b>53,441</b>
<b>Total Imports.....</b>	<b>426,534</b>	<b>418,576</b>	<b>381,470</b>	<b>380,213</b>	<b>386,837</b>	<b>401,779</b>	<b>372,874</b>	<b>393,140</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada.....	5.92	6.45	7.30	7.42	7.25	7.44	7.37	6.53
Mexico.....	5.99	6.04	7.19	7.42	6.90	6.71	7.18	5.42
<b>Total Pipeline Imports.....</b>	<b>5.92</b>	<b>6.45</b>	<b>7.30</b>	<b>7.42</b>	<b>7.24</b>	<b>7.43</b>	<b>7.37</b>	<b>6.52</b>
<b>LNG</b>								
Algeria.....	6.66	--	7.12	7.25	7.18	7.81	--	6.37
Egypt.....	5.98	6.76	7.50	7.44	7.56	7.42	6.73	5.77
Equatorial Guinea.....	6.18	6.04	7.46	--	--	--	--	--
Nigeria.....	5.93	6.87	7.67	7.83	7.03	7.73	7.05	5.87
Norway.....	--	--	--	--	--	--	--	--
Qatar.....	7.34	6.55	8.12	6.12	--	--	--	--
Trinidad/Tobago.....	6.33	7.10	7.16	7.71	7.18	7.49	7.77	6.61
<b>Total LNG Imports.....</b>	<b>6.29</b>	<b>6.92</b>	<b>7.41</b>	<b>7.52</b>	<b>7.22</b>	<b>7.53</b>	<b>7.54</b>	<b>6.38</b>
<b>Total Imports.....</b>	<b>6.00</b>	<b>6.56</b>	<b>7.32</b>	<b>7.45</b>	<b>7.24</b>	<b>7.45</b>	<b>7.39</b>	<b>6.50</b>
<b>Exports</b>								
Volume (million cubic feet)								
<b>Pipeline</b>								
Canada.....	27,608	37,897	28,197	35,031	31,748	53,430	34,287	40,663
Mexico.....	29,945	28,516	25,763	23,869	15,479	18,853	17,236	23,680
<b>Total Pipeline Exports.....</b>	<b>57,554</b>	<b>66,412</b>	<b>53,960</b>	<b>58,901</b>	<b>47,227</b>	<b>72,282</b>	<b>51,522</b>	<b>64,344</b>
<b>LNG</b>								
Canada.....	0	2	0	0	0	0	0	0
Japan.....	4,310	4,239	3,342	3,568	3,502	4,745	5,001	4,870
Mexico.....	6	7	6	9	7	8	16	7
Russia.....	0	0	0	0	0	0	0	0
<b>Total LNG Exports.....</b>	<b>4,316</b>	<b>4,247</b>	<b>3,349</b>	<b>3,577</b>	<b>3,509</b>	<b>4,753</b>	<b>5,017</b>	<b>4,878</b>
<b>Total Exports.....</b>	<b>61,870</b>	<b>70,660</b>	<b>57,309</b>	<b>62,477</b>	<b>50,736</b>	<b>77,036</b>	<b>56,539</b>	<b>69,221</b>
Average Price (nominal dollars per thousand cubic feet)								
<b>Pipeline</b>								
Canada.....	6.06	6.81	7.68	7.74	7.73	7.61	7.56	6.43
Mexico.....	6.14	6.12	7.11	7.34	7.11	6.91	7.35	6.95
<b>Total Pipeline Exports.....</b>	<b>6.10</b>	<b>6.51</b>	<b>7.41</b>	<b>7.58</b>	<b>7.53</b>	<b>7.42</b>	<b>7.49</b>	<b>6.62</b>
<b>LNG</b>								
Canada.....	--	12.07	--	--	--	--	--	--
Japan.....	6.05	5.86	5.71	5.63	5.85	5.83	5.88	6.07
Mexico.....	12.92	12.97	14.15	13.38	12.74	14.35	14.62	12.16
Russia.....	--	--	--	--	--	--	--	--
<b>Total LNG Exports.....</b>	<b>6.06</b>	<b>5.87</b>	<b>5.73</b>	<b>5.65</b>	<b>5.86</b>	<b>5.85</b>	<b>5.91</b>	<b>6.08</b>
<b>Total Exports.....</b>	<b>6.10</b>	<b>6.47</b>	<b>7.31</b>	<b>7.47</b>	<b>7.41</b>	<b>7.33</b>	<b>7.35</b>	<b>6.58</b>
<b>Net Imports - Volume.....</b>	<b>364,664</b>	<b>347,916</b>	<b>324,161</b>	<b>317,735</b>	<b>336,101</b>	<b>324,744</b>	<b>316,335</b>	<b>323,919</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

-- Not applicable.

<sup>NA</sup> Not available.

**Sources:** Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," and EIA estimates of dry natural gas imports. Estimated pipeline data are taken from data from the National Energy Board of Canada and EIA estimates.

**Table 5. Marketed Production of Natural Gas in Selected States and the Federal Gulf of Mexico, 2004-2009**  
(Million Cubic Feet)

Year and Month	Alaska	Louisiana	New Mexico	Oklahoma	Texas	Wyoming	Other <sup>a</sup> States	Federal Gulf of Mexico	U.S. Total
<b>2004 Total</b> .....	<b>471,899</b>	<b>1,353,249</b>	<b>1,632,539</b>	<b>1,655,769</b>	<b>5,067,315</b>	<b>1,592,203</b>	<b>906,075</b>	<b>3,969,450</b>	<b>19,517,491</b>
<b>2005 Total</b> .....	<b>487,282</b>	<b>1,296,048</b>	<b>1,645,166</b>	<b>1,639,310</b>	<b>5,276,401</b>	<b>1,639,317</b>	<b>907,965</b>	<b>3,132,089</b>	<b>18,927,095</b>
<b>2006 Total</b> .....	<b>444,724</b>	<b>1,361,119</b>	<b>1,609,223</b>	<b>1,688,985</b>	<b>5,548,022</b>	<b>1,816,201</b>	<b>4,039,431</b>	<b>2,901,969</b>	<b>19,409,674</b>
<b>2007</b>									
January .....	39,281	113,388	129,317	140,042	468,790	164,534	346,534	235,396	1,637,283
February .....	36,044	101,259	118,247	132,630	436,932	144,429	315,041	213,877	1,498,458
March .....	41,188	114,640	132,001	151,994	496,455	160,349	348,367	238,889	1,683,884
April .....	34,263	112,311	127,218	139,910	479,134	155,863	327,742	232,357	1,608,799
May .....	29,870	118,335	133,698	150,940	509,724	158,399	356,339	242,298	1,699,602
June .....	34,294	114,612	129,299	144,173	503,367	154,967	344,518	228,908	1,654,138
July .....	33,548	118,448	131,769	148,604	521,859	160,992	343,384	231,048	1,689,651
August .....	34,457	114,863	130,652	149,384	528,303	163,751	351,348	228,054	1,700,811
September .....	36,321	112,304	129,571	143,654	513,866	156,274	345,467	221,195	1,658,652
October .....	37,333	115,094	132,353	150,152	541,590	161,340	344,471	238,095	1,720,428
November .....	36,877	112,072	127,385	144,320	530,645	166,614	347,590	231,929	1,697,432
December .....	40,009	116,213	123,319	148,592	561,058	175,713	348,608	256,671	1,770,182
<b>Total</b> .....	<b>433,485</b>	<b>1,363,538</b>	<b>1,544,830</b>	<b>1,744,393</b>	<b>6,091,724</b>	<b>1,923,224</b>	<b>4,119,409</b>	<b>2,798,718</b>	<b>20,019,321</b>
<b>2008</b>									
January .....	38,392	<sup>E</sup> 116,148	<sup>E</sup> 115,449	<sup>E</sup> 155,031	<sup>E</sup> 547,751	<sup>E</sup> 183,022	<sup>E</sup> 376,314	<sup>E</sup> 237,160	<sup>E</sup> 1,769,266
February .....	35,556	<sup>E</sup> 108,493	<sup>E</sup> 111,926	<sup>E</sup> 146,885	<sup>E</sup> 521,776	<sup>E</sup> 170,310	<sup>E</sup> 361,222	<sup>E</sup> 228,092	<sup>E</sup> 1,684,259
March .....	37,036	<sup>E</sup> 116,860	<sup>E</sup> 124,769	<sup>E</sup> 158,782	<sup>E</sup> 565,607	<sup>E</sup> 190,230	<sup>E</sup> 387,358	<sup>E</sup> 238,846	<sup>E</sup> 1,819,488
April .....	32,764	<sup>E</sup> 114,027	<sup>E</sup> 121,604	<sup>E</sup> 154,230	<sup>E</sup> 551,420	<sup>E</sup> 185,228	<sup>E</sup> 378,952	<sup>E</sup> 208,053	<sup>E</sup> 1,746,277
May .....	30,763	<sup>E</sup> 120,369	<sup>E</sup> 126,049	<sup>E</sup> 158,503	<sup>E</sup> 580,379	<sup>E</sup> 191,551	<sup>E</sup> 394,148	<sup>E</sup> 207,480	<sup>E</sup> 1,809,241
June .....	30,064	<sup>E</sup> 117,519	<sup>E</sup> 116,283	<sup>E</sup> 154,260	<sup>E</sup> 561,055	<sup>E</sup> 187,220	<sup>E</sup> 389,357	<sup>E</sup> 217,323	<sup>E</sup> 1,773,082
July .....	30,137	<sup>E</sup> 122,619	<sup>E</sup> 126,312	<sup>E</sup> 162,564	<sup>E</sup> 583,788	<sup>E</sup> 196,316	<sup>E</sup> 402,627	<sup>E</sup> 227,447	<sup>E</sup> 1,851,810
August .....	28,424	<sup>E</sup> 119,192	<sup>E</sup> 123,691	<sup>E</sup> 162,967	<sup>E</sup> 589,848	<sup>E</sup> 193,352	<sup>E</sup> 413,089	<sup>E</sup> 215,822	<sup>E</sup> 1,846,385
September .....	30,054	<sup>E</sup> 87,614	<sup>E</sup> 119,015	<sup>E</sup> 154,950	<sup>E</sup> 535,292	<sup>E</sup> 176,498	<sup>E</sup> 400,609	<sup>E</sup> 66,028	<sup>E</sup> 1,570,060
October .....	34,807	<sup>E</sup> 113,754	<sup>E</sup> 125,973	<sup>E</sup> 153,233	<sup>E</sup> 594,366	<sup>E</sup> 195,462	<sup>E</sup> 418,217	<sup>E</sup> 140,283	<sup>E</sup> 1,776,095
November .....	36,083	<sup>E</sup> 115,936	<sup>E</sup> 119,284	<sup>E</sup> 154,350	<sup>E</sup> 582,079	<sup>E</sup> 195,112	<sup>E</sup> 409,972	<sup>E</sup> 165,190	<sup>E</sup> 1,778,004
December .....	38,097	<sup>E</sup> 116,347	<sup>E</sup> 119,591	<sup>E</sup> 164,858	<sup>E</sup> 596,882	<sup>E</sup> 197,300	<sup>E</sup> 422,297	<sup>E</sup> 178,932	<sup>E</sup> 1,834,304
<b>Total</b> .....	<b>402,176</b>	<sup>E</sup> <b>1,368,880</b>	<sup>E</sup> <b>1,449,945</b>	<sup>E</sup> <b>1,880,613</b>	<sup>E</sup> <b>6,810,241</b>	<sup>E</sup> <b>2,261,600</b>	<sup>E</sup> <b>4,754,162</b>	<sup>E</sup> <b>2,330,656</b>	<sup>E</sup> <b>21,258,272</b>
<b>2009</b>									
January .....	37,244	<sup>E</sup> 119,278	<sup>E</sup> 118,823	<sup>E</sup> 162,254	<sup>E</sup> 616,704	<sup>E</sup> 200,806	<sup>E</sup> 417,897	<sup>E</sup> 195,120	<sup>E</sup> 1,868,126
February .....	34,517	<sup>E</sup> 108,654	<sup>E</sup> 111,007	<sup>E</sup> 149,044	<sup>E</sup> 553,199	<sup>E</sup> 185,106	<sup>E</sup> 383,140	<sup>E</sup> 181,946	<sup>E</sup> 1,706,613
March .....	37,915	<sup>E</sup> 121,869	<sup>E</sup> 122,846	<sup>E</sup> 158,100	<sup>E</sup> 613,000	<sup>E</sup> 204,219	<sup>E</sup> 421,772	<sup>E</sup> 208,716	<sup>E</sup> 1,888,436
April .....	33,535	<sup>E</sup> 121,191	<sup>E</sup> 118,083	<sup>E</sup> 153,030	<sup>E</sup> 585,948	<sup>E</sup> 195,342	<sup>E</sup> 407,913	<sup>E</sup> 206,995	<sup>E</sup> 1,822,037
May .....	33,500	<sup>E</sup> 128,315	<sup>E</sup> 121,351	<sup>E</sup> 160,487	<sup>E</sup> 593,363	<sup>E</sup> 200,115	<sup>E</sup> 424,133	<sup>E</sup> 206,773	<sup>E</sup> 1,868,038
June .....	29,503	<sup>E</sup> 125,907	<sup>E</sup> 113,220	<sup>E</sup> 156,360	<sup>E</sup> 568,077	<sup>E</sup> 196,280	<sup>E</sup> 409,492	<sup>E</sup> 215,110	<sup>E</sup> 1,813,950
July .....	28,687	<sup>E</sup> 134,669	<sup>E</sup> 117,797	<sup>E</sup> 160,177	<sup>E</sup> 580,495	<sup>E</sup> 184,526	<sup>E</sup> 422,297	<sup>E</sup> 228,693	<sup>E</sup> 1,857,342
August .....	26,625	<sup>E</sup> 141,054	<sup>E</sup> 120,878	<sup>E</sup> 159,433	<sup>E</sup> 578,406	<sup>E</sup> 194,558	<sup>E</sup> 432,933	<sup>E</sup> 216,793	<sup>E</sup> 1,870,680
September .....	30,516	<sup>E</sup> 140,623	<sup>E</sup> 113,668	<sup>E</sup> 150,090	<sup>E</sup> 549,693	<sup>E</sup> 181,994	<sup>E</sup> 402,358	<sup>E</sup> 206,607	<sup>E</sup> 1,775,550
October .....	33,492	<sup>RE</sup> 151,819	<sup>RE</sup> 120,619	<sup>RE</sup> 155,465	<sup>RE</sup> 564,006	<sup>RE</sup> 203,022	<sup>RE</sup> 428,970	<sup>RE</sup> 214,049	<sup>RE</sup> 1,871,442
November .....	35,066	<sup>E</sup> 154,265	<sup>E</sup> 115,124	<sup>E</sup> 145,590	<sup>E</sup> 543,386	<sup>E</sup> 203,257	<sup>E</sup> 424,043	<sup>E</sup> 196,583	<sup>E</sup> 1,817,314
<b>2009 11-Month YTD</b> .....	<b>360,599</b>	<sup>E</sup> <b>1,447,644</b>	<sup>E</sup> <b>1,293,418</b>	<sup>E</sup> <b>1,710,030</b>	<sup>E</sup> <b>6,346,276</b>	<sup>E</sup> <b>2,149,226</b>	<sup>E</sup> <b>4,574,948</b>	<sup>E</sup> <b>2,277,386</b>	<sup>E</sup> <b>20,159,527</b>
<b>2008 11-Month YTD</b> .....	<b>364,079</b>	<sup>E</sup> <b>1,252,532</b>	<sup>E</sup> <b>1,330,354</b>	<sup>E</sup> <b>1,715,755</b>	<sup>E</sup> <b>6,213,359</b>	<sup>E</sup> <b>2,064,300</b>	<sup>E</sup> <b>4,331,865</b>	<sup>E</sup> <b>2,151,724</b>	<sup>E</sup> <b>19,423,968</b>
<b>2007 11-Month YTD</b> .....	<b>393,476</b>	<b>1,247,326</b>	<b>1,421,511</b>	<b>1,595,801</b>	<b>5,530,665</b>	<b>1,747,511</b>	<b>3,770,801</b>	<b>2,542,047</b>	<b>18,249,138</b>

<sup>a</sup> Beginning with monthly data for January 2006 forward, 'Other States' volumes now include all of the natural gas producing states except: Alaska, Louisiana, New Mexico, Oklahoma, Texas, Wyoming, and the Gulf of Mexico. 'Other States' volumes prior to January 2006 includes only Arkansas, Illinois, Kentucky, Maryland, Missouri, Nebraska, Nevada, New York, Ohio, Pennsylvania, South Dakota, Tennessee, Virginia, and West Virginia. Consequently, the U.S. Total value through December 2005 is not the sum of the separately published volumes.

<sup>E</sup> Estimated data.

<sup>RE</sup> Revised estimated data.

**Notes:** Data for 2004 through 2006 are final. All other data are preliminary unless otherwise indicated. Totals may not equal sum of components because of independent rounding. See Appendix A, Explanatory Note 1, for discussion of computation procedures and revision policy.

**Sources:** 2004-2007: Energy Information Administration (EIA), *Natural Gas Annual 2007* and Minerals Management Service reports. January 2008 through current month: Form EIA-914, "Monthly Natural Gas Production Report"; Minerals Management Service reports; industry reports; and EIA computations.

**Table 6. Underground Natural Gas Storage – All Operators, 2004-2009**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total <sup>a</sup>	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>b</sup>
<b>2004 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,150</b>	<b>3,037</b>	<b>-113</b>
<b>2005 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>3,002</b>	<b>3,057</b>	<b>55</b>
<b>2006 Total<sup>c</sup></b> .....	--	--	--	--	--	<b>2,924</b>	<b>2,493</b>	<b>-431</b>
<b>2007</b>								
January .....	4,216	2,383	6,599	12	0.50	57	740	683
February .....	4,216	1,652	5,867	-235	-12.44	51	782	732
March .....	4,247	1,603	5,850	-89	-5.25	219	270	50
April .....	4,246	1,723	5,969	-223	-11.44	273	154	-120
May .....	4,250	2,181	6,432	-129	-5.57	498	38	-460
June .....	4,231	2,583	6,814	-34	-1.29	437	47	-389
July .....	4,227	2,896	7,123	117	4.21	397	84	-314
August .....	4,229	3,021	7,250	52	1.74	294	167	-127
September .....	4,233	3,315	7,549	-8	-0.23	371	73	-298
October .....	4,238	3,565	7,804	113	3.28	332	75	-257
November .....	4,238	3,442	7,680	35	1.04	141	262	121
December .....	4,234	2,879	7,113	-191	-6.21	63	632	569
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>3,133</b>	<b>3,325</b>	<b>192</b>
<b>2008</b>								
January .....	4,232	2,055	6,287	-327	-13.74	68	892	824
February .....	4,222	1,465	5,687	-186	-11.29	56	649	593
March .....	4,221	1,247	5,468	-356	-22.18	131	350	219
April .....	4,223	1,436	5,659	-287	-16.65	295	106	-190
May .....	4,226	1,836	6,062	-345	-15.81	458	56	-402
June .....	4,230	2,171	6,401	-412	-15.94	420	80	-339
July .....	4,228	2,516	6,745	-380	-13.12	430	88	-342
August .....	4,228	2,867	7,094	-154	-5.10	442	91	-350
September .....	4,231	3,163	7,394	-152	-4.60	398	98	-300
October .....	4,235	3,399	7,634	-166	-4.66	334	91	-242
November .....	4,231	3,346	7,578	-96	-2.78	194	251	57
December .....	4,229	2,840	7,069	-39	-1.35	110	615	505
<b>Total .....</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>3,335</b>	<b>3,367</b>	<b>32</b>
<b>2009</b>								
January .....	4,236	2,141	6,377	86	4.16	79	778	698
February .....	4,242	1,761	6,003	296	20.21	100	472	371
March .....	4,246	1,656	5,902	408	32.74	199	296	98
April .....	4,252	1,903	6,155	467	32.54	354	107	-246
May .....	4,253	2,367	6,620	531	28.90	512	45	-467
June .....	4,260	2,752	7,012	575	26.39	449	62	-387
July .....	4,266	3,086	7,352	570	22.66	413	83	-330
August .....	4,268	3,352	7,620	486	16.94	356	88	-268
September .....	4,278	3,643	7,921	480	15.17	346	57	-288
October .....	4,279	3,807	8,087	408	12.01	258	97	-161
November .....	4,284	3,833	8,117	487	14.55	171	140	-31

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2003 - 8,206; 2004 - 8,255; 2005 - 8,268; 2006 - 8,330; and 2007 - 8,402.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>c</sup> Total as of December 31.

-- Not applicable.

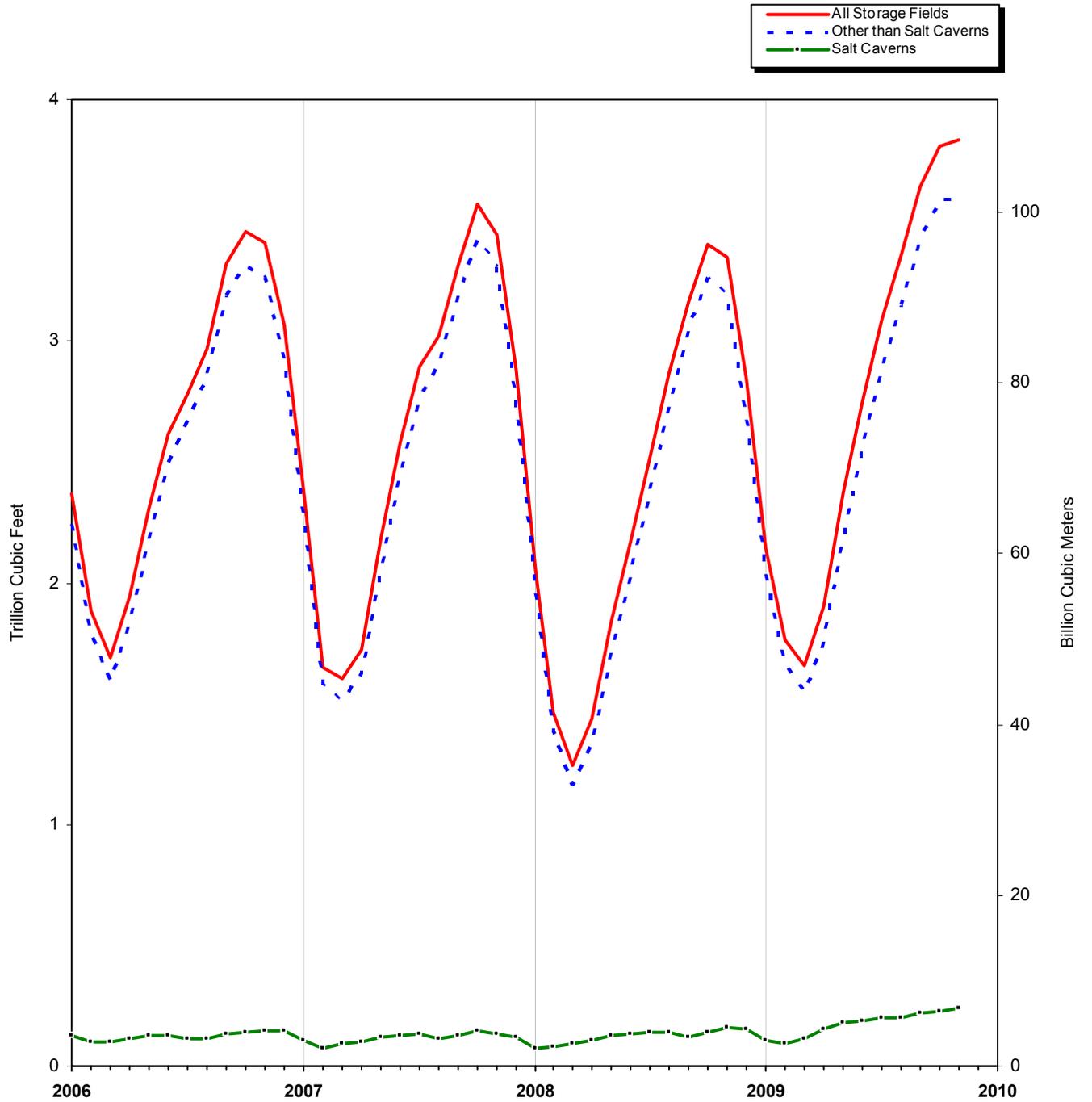
**Notes:** Data for 2004 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of

revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

# Figure 5

**Figure 5. Working Gas in Underground Natural Gas Storage in the United States, 2006-2009**



**Note:** Geographic coverage is the Lower 48 States and the District of Columbia.  
**Sources:** Tables 6, 8, and 9.

**Table 7. Underground Natural Gas Storage – by Season, 2008-2010**  
(Volumes in Billion Cubic Feet)

Year, Season, and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2008 Heating Season</b>								
November .....	4,238	3,442	7,680	35	1.04	141	262	121
December .....	4,234	2,879	7,113	-191	-6.21	63	632	569
January .....	4,232	2,055	6,287	-327	-13.74	68	892	824
February .....	4,222	1,465	5,687	-186	-11.29	56	649	593
March .....	4,221	1,247	5,468	-356	-22.18	131	350	219
<b>Total .....</b>	--	--	--	--	--	<b>459</b>	<b>2,785</b>	<b>2,326</b>
<b>2008 Refill Season</b>								
April .....	4,223	1,436	5,659	-287	-16.65	295	106	-190
May .....	4,226	1,836	6,062	-345	-15.81	458	56	-402
June .....	4,230	2,171	6,401	-412	-15.94	420	80	-339
July .....	4,228	2,516	6,745	-380	-13.12	430	88	-342
August .....	4,228	2,867	7,094	-154	-5.10	442	91	-350
September .....	4,231	3,163	7,394	-152	-4.60	398	98	-300
October .....	4,235	3,399	7,634	-166	-4.66	334	91	-242
<b>Total .....</b>	--	--	--	--	--	<b>2,777</b>	<b>611</b>	<b>-2,166</b>
<b>2009 Heating Season</b>								
November .....	4,231	3,346	7,578	-96	-2.78	194	251	57
December .....	4,229	2,840	7,069	-39	-1.35	110	615	505
January .....	4,236	2,141	6,377	86	4.16	79	778	698
February .....	4,242	1,761	6,003	296	20.21	100	472	371
March .....	4,246	1,656	5,902	408	32.74	199	296	98
<b>Total .....</b>	--	--	--	--	--	<b>682</b>	<b>2,411</b>	<b>1,729</b>
<b>2009 Refill Season</b>								
April .....	4,252	1,903	6,155	467	32.54	354	107	-246
May .....	4,253	2,367	6,620	531	28.90	512	45	-467
June .....	4,260	2,752	7,012	575	26.39	449	62	-387
July .....	4,266	3,086	7,352	570	22.66	413	83	-330
August .....	4,268	3,352	7,620	486	16.94	356	88	-268
September .....	4,278	3,643	7,921	480	15.17	346	57	-288
October .....	4,279	3,807	8,087	408	12.01	258	97	-161
<b>Total .....</b>	--	--	--	--	--	<b>2,687</b>	<b>540</b>	<b>-2,147</b>
<b>2010 Heating Season</b>								
November .....	4,284	3,833	8,117	487	14.55	171	140	-31

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

– Not applicable.

**Notes:** See Appendix A, Explanatory Note 5, for discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes

in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 8. Underground Natural Gas Storage – Salt Cavern Storage Fields, 2004-2009**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2004 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>341</b>	<b>364</b>	<b>23</b>
<b>2005 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>378</b>	<b>345</b>	<b>-34</b>
<b>2006 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>371</b>	<b>352</b>	<b>-19</b>
<b>2007</b>								
January .....	77	109	187	-20	-15.17	22	56	34
February .....	77	74	151	-24	-24.18	26	61	36
March .....	76	93	170	-4	-4.29	41	22	-20
April .....	76	102	178	-14	-11.85	32	26	-6
May .....	76	123	200	-3	-2.12	36	15	-21
June .....	80	126	205	-2	-1.70	26	22	-3
July .....	79	133	213	20	17.39	38	31	-7
August .....	79	113	192	2	1.48	34	54	21
September .....	79	125	204	-11	-7.88	44	32	-12
October .....	79	147	226	7	4.74	49	27	-22
November .....	79	135	215	-11	-7.61	24	35	11
December .....	80	123	203	-21	-14.61	29	40	11
<b>Total</b> .....	--	--	--	--	--	<b>400</b>	<b>420</b>	<b>20</b>
<b>2008</b>								
January .....	81	76	157	-33	-30.33	26	72	45
February .....	82	82	164	8	10.83	29	23	-6
March .....	78	93	171	-1	-0.90	32	26	-7
April .....	79	107	186	5	4.68	34	19	-15
May .....	78	124	203	1	0.69	38	21	-17
June .....	81	132	214	7	5.32	38	27	-11
July .....	80	140	220	7	4.99	30	29	-1
August .....	80	140	220	27	23.97	36	37	1
September .....	82	118	200	-7	-5.49	30	49	18
October .....	83	141	224	-6	-4.27	50	24	-26
November .....	86	157	243	22	16.15	45	26	-19
December .....	86	154	240	31	25.37	46	48	1
<b>Total</b> .....	--	--	--	--	--	<b>435</b>	<b>398</b>	<b>-36</b>
<b>2009</b>								
January .....	89	105	193	28	37.33	29	75	47
February .....	92	94	186	12	14.48	29	36	7
March .....	96	114	211	22	23.49	53	27	-25
April .....	96	150	246	43	40.21	55	20	-35
May .....	97	183	280	58	46.95	55	21	-34
June .....	98	187	285	49	35.20	36	30	-6
July .....	102	198	300	58	41.65	38	26	-12
August .....	104	201	305	61	43.60	29	26	-3
September .....	106	219	325	100	84.80	37	19	-18
October .....	108	226	334	85	60.45	30	23	-7
November .....	109	239	347	81	51.76	34	20	-14
<b>2009 11-Month YTD</b> .....	--	--	--	--	--	<b>425</b>	<b>325</b>	<b>-101</b>
<b>2008 11-Month YTD</b> .....	--	--	--	--	--	<b>389</b>	<b>351</b>	<b>-38</b>
<b>2007 11-Month YTD</b> .....	--	--	--	--	--	<b>371</b>	<b>380</b>	<b>9</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2004 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 9. Underground Natural Gas Storage – Storage Fields Other than Salt Caverns, 2004-2009**  
(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals <sup>a</sup>
<b>2004 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,809</b>	<b>2,673</b>	<b>-136</b>
<b>2005 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,623</b>	<b>2,712</b>	<b>89</b>
<b>2006 Total<sup>b</sup></b> .....	--	--	--	--	--	<b>2,553</b>	<b>2,141</b>	<b>-412</b>
<b>2007</b>								
January.....	4,139	2,274	6,413	31	1.40	35	685	650
February.....	4,139	1,577	5,716	-211	-11.80	25	721	696
March.....	4,171	1,510	5,680	-85	-5.30	178	248	70
April.....	4,170	1,621	5,790	-209	-11.41	242	128	-114
May.....	4,174	2,058	6,232	-126	-5.77	462	24	-438
June.....	4,151	2,457	6,608	-32	-1.27	411	25	-386
July.....	4,148	2,763	6,910	97	3.65	359	53	-306
August.....	4,150	2,908	7,058	50	1.75	260	113	-147
September.....	4,154	3,190	7,345	3	0.09	328	42	-286
October.....	4,159	3,418	7,577	106	3.22	283	48	-234
November.....	4,159	3,307	7,465	47	1.43	117	227	111
December.....	4,154	2,756	6,910	-170	-5.80	34	592	558
<b>Total</b> .....	--	--	--	--	--	<b>2,733</b>	<b>2,905</b>	<b>172</b>
<b>2008</b>								
January.....	4,150	1,979	6,130	-294	-12.94	42	820	778
February.....	4,140	1,383	5,523	-192	-12.17	27	626	598
March.....	4,143	1,155	5,298	-355	-23.50	98	325	226
April.....	4,144	1,329	5,473	-292	-17.99	262	86	-175
May.....	4,148	1,712	5,860	-346	-16.80	420	35	-385
June.....	4,148	2,039	6,187	-418	-17.02	382	54	-328
July.....	4,148	2,376	6,524	-387	-14.00	400	59	-341
August.....	4,148	2,727	6,874	-181	-6.23	406	55	-351
September.....	4,148	3,045	7,193	-146	-4.56	368	49	-319
October.....	4,152	3,258	7,410	-160	-4.68	284	68	-216
November.....	4,146	3,189	7,335	-118	-3.56	149	225	76
December.....	4,143	2,686	6,829	-70	-2.54	64	567	503
<b>Total</b> .....	--	--	--	--	--	<b>2,901</b>	<b>2,969</b>	<b>69</b>
<b>2009</b>								
January.....	4,147	2,036	6,183	57	2.89	50	702	652
February.....	4,150	1,667	5,817	284	20.55	71	435	364
March.....	4,150	1,542	5,692	387	33.48	146	269	123
April.....	4,155	1,754	5,909	424	31.93	299	88	-211
May.....	4,156	2,184	6,340	472	27.59	457	24	-433
June.....	4,162	2,565	6,727	526	25.79	413	32	-381
July.....	4,164	2,888	7,052	512	21.54	374	57	-318
August.....	4,164	3,151	7,315	425	15.57	327	62	-265
September.....	4,172	3,424	7,596	380	12.47	309	39	-270
October.....	4,171	3,581	7,753	323	9.92	228	74	-154
November.....	4,176	3,594	7,770	405	12.71	137	119	-17
<b>2009 11-Month YTD</b> .....	--	--	--	--	--	<b>2,811</b>	<b>1,901</b>	<b>-910</b>
<b>2008 11-Month YTD</b> .....	--	--	--	--	--	<b>2,837</b>	<b>2,402</b>	<b>-435</b>
<b>2007 11-Month YTD</b> .....	--	--	--	--	--	<b>2,698</b>	<b>2,313</b>	<b>-386</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Notes:** Data for 2004 through 2006 are final. All other data are preliminary unless otherwise noted. See Appendix A, Explanatory Note 5, for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net

injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia.

**Sources:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

**Table 10. Net Withdrawals from Underground Storage, by State, 2007-2009**  
(Volumes in Million Cubic Feet)

State	2009							
	November	October	September	August	July	June	May	April
Alabama .....	-1,111	-683	-130	265	65	-1,045	-2,017	-2,929
Arkansas.....	74	-501	-665	-608	-522	-384	-498	39
California.....	-3,949	-17,758	-14,127	3,211	6,042	-22,034	-35,873	-27,827
Colorado.....	-1,604	-3,107	-4,868	-5,900	-2,301	-3,395	-1,705	4,028
Illinois.....	10,313	-37,052	-40,911	-39,125	-35,495	-33,874	-30,860	3,628
Indiana.....	-1,787	-2,168	-3,727	-3,578	-3,187	-3,118	-3,264	826
Iowa.....	-1,811	-14,794	-16,845	-16,804	-9,143	-8,479	-4,213	434
Kansas.....	-2,046	-728	-10,413	-965	-7,153	-10,981	-13,114	-5,529
Kentucky.....	876	-2,909	-3,336	-6,695	-10,450	-10,506	-13,448	-7,210
Louisiana.....	-3,079	-9,081	-23,786	-13,085	-18,794	-12,934	-43,088	-21,663
Maryland.....	-184	-85	-1,297	-2,490	-3,573	-2,399	-1,563	-359
Michigan.....	5,425	-24,769	-54,618	-62,717	-79,065	-78,433	-74,476	-41,706
Minnesota.....	-89	-229	-231	-309	-302	-174	0	39
Mississippi.....	-5,633	-182	-3,332	-4,671	-7,942	-10,760	-12,331	-8,948
Missouri.....	-235	-244	-722	11	12	13	14	-30
Montana.....	-3,708	-4,063	-7,992	-9,150	-8,326	-8,232	-9,209	-3,112
Nebraska.....	-459	-816	-1,018	400	1,533	-637	-2,858	-937
New Mexico.....	-1,393	-1,632	-1,161	-1,874	-421	-1,364	-1,428	-961
New York.....	-649	-5,063	-6,631	-7,304	-14,050	-15,669	-14,486	-6,769
Ohio.....	4,275	-5,333	-13,931	-24,171	-30,573	-29,154	-30,740	-18,209
Oklahoma.....	-1,677	-1,570	-6,788	-4,559	-5,540	-9,171	-17,620	-14,673
Oregon.....	-499	-689	-856	-1,500	-1,576	-1,726	-2,316	0
Pennsylvania.....	-1,803	-7,541	-30,396	-37,849	-41,644	-55,151	-67,098	-33,377
Tennessee.....	0	0	0	0	0	0	0	0
Texas.....	-16,185	-14,257	-21,611	-2,897	-23,434	-18,531	-29,653	-33,056
Utah.....	-2,364	-558	-4,424	-3,674	624	-7,692	-8,785	-2,384
Virginia.....	-91	-678	24	-598	-246	167	-357	-406
Washington.....	23	283	-971	-105	-641	-3,202	-5,660	-5,343
West Virginia.....	-1,643	-4,828	-12,949	-19,630	-32,989	-37,040	-37,870	-18,776
Wyoming.....	-392	-26	-722	-1,611	-980	-981	-2,089	-994
<b>AGA Regions</b>								
Producing.....	-31,051	-28,634	-67,885	-28,395	-63,740	-65,168	-119,748	-87,719
Eastern Consuming.....	12,228	-106,280	-186,356	-220,550	-258,870	-274,279	-281,221	-122,890
Western Consuming.....	-12,581	-26,148	-34,192	-19,038	-7,460	-47,435	-65,637	-35,594
<b>Total.....</b>	<b>-31,404</b>	<b>-161,062</b>	<b>-288,434</b>	<b>-267,983</b>	<b>-330,071</b>	<b>-386,882</b>	<b>-466,606</b>	<b>-246,203</b>

See footnotes at end of table.

**Table 10. Net Withdrawals from Underground Storage, by State, 2007-2009**  
(Volumes in Million Cubic Feet) – Continued

State	2009			2008				
	March	February	January	Total	December	November	October	September
Alabama .....	-2,689	1,154	4,848	-4,452	1,582	-700	-3,208	692
Arkansas.....	442	908	1,371	563	1,025	82	-562	-895
California.....	-8,021	26,123	26,049	-22,777	45,873	-5,908	-13,840	-23,074
Colorado.....	4,653	2,646	4,052	-2,155	4,076	1,254	-2,697	-5,921
Illinois.....	25,030	46,821	65,060	-506	54,575	14,302	-36,054	-39,464
Indiana.....	1,712	4,468	7,594	133	5,799	292	-2,488	-3,341
Iowa.....	7,448	11,432	22,486	-2,274	22,004	466	-14,478	-15,965
Kansas.....	2,087	8,388	19,495	-14,217	15,477	1,006	-3,595	-16,730
Kentucky.....	2,724	14,524	16,292	4,689	16,638	3,634	-3,524	-4,390
Louisiana.....	-13,770	21,149	46,206	6,096	8,963	-9,063	-32,901	11,064
Maryland.....	3,134	2,893	3,034	927	179	809	295	176
Michigan.....	25,383	72,594	142,057	27,933	120,303	35,478	-27,433	-54,691
Minnesota.....	346	331	431	99	198	-190	-233	-238
Mississippi.....	-7,516	9,441	19,426	-7,411	4,764	-3,144	-12,259	3,087
Missouri.....	33	-95	347	196	349	-198	-575	7
Montana.....	3,367	3,802	6,348	17,270	6,624	1,561	-243	-3,215
Nebraska.....	390	625	1,967	-1,134	1,653	-204	-2,479	-2,288
New Mexico.....	-1,036	-1,604	-1,718	8,061	452	-2,371	-2,160	-832
New York.....	7,918	15,236	28,326	-3,171	12,780	3,743	-4,446	-8,180
Ohio.....	8,985	27,808	46,254	9,118	39,227	16,367	-6,365	-17,027
Oklahoma.....	865	10,650	25,492	-23,252	19,693	1,821	-8,242	-21,310
Oregon.....	1,569	822	2,448	1,140	3,815	132	-2,069	-2,250
Pennsylvania.....	22,567	52,415	108,180	7,595	55,061	16,716	-15,157	-32,138
Tennessee.....	0	0	0	0	0	0	0	0
Texas.....	-9,111	-6,246	27,549	35,094	17,298	-26,566	-30,152	-31,776
Utah.....	2,463	5,898	10,796	-1,007	9,708	-4,339	-4,793	-8,384
Virginia.....	-600	354	1,887	-736	-249	560	-449	-346
Washington.....	2,494	4,106	3,587	668	4,195	585	-160	-1,695
West Virginia.....	17,286	34,584	55,377	-7,249	29,059	13,101	-8,932	-17,204
Wyoming.....	-487	164	3,024	2,954	3,735	-1,944	-3,216	-4,038
<b>AGA Regions</b>								
Producing.....	-30,729	43,840	142,669	482	69,254	-38,937	-93,078	-56,700
Eastern Consuming.....	122,010	283,659	498,861	35,521	357,377	105,067	-122,084	-194,851
Western Consuming.....	6,384	43,892	56,735	-3,808	78,223	-8,848	-27,250	-48,816
<b>Total.....</b>	<b>97,665</b>	<b>371,391</b>	<b>698,266</b>	<b>32,195</b>	<b>504,854</b>	<b>57,283</b>	<b>-242,413</b>	<b>-300,367</b>

See footnotes at end of table.

**Table 10. Net Withdrawals from Underground Storage, by State, 2007-2009**  
(Volumes in Million Cubic Feet) – Continued

State	2008							
	August	July	June	May	April	March	February	January
Alabama .....	715	-764	-4,056	-107	-4,228	-1,842	1,783	5,681
Arkansas .....	-763	-737	-530	-469	5	550	1,212	1,646
California .....	-6,874	-25,600	-34,527	-42,290	-26,643	-12,542	37,025	85,622
Colorado .....	-4,977	-4,392	-3,025	-1,328	3,410	5,095	1,684	4,667
Illinois .....	-40,321	-34,743	-36,126	-25,611	3	20,499	54,417	68,017
Indiana .....	-3,743	-3,970	-3,644	-2,356	-354	2,094	5,101	6,742
Iowa .....	-17,699	-12,800	-4,146	-448	1,522	5,594	13,671	20,004
Kansas .....	-12,807	-7,969	-11,754	-16,937	-2,726	867	17,748	23,201
Kentucky .....	-9,489	-9,088	-11,719	-13,793	-4,806	2,363	15,689	23,173
Louisiana .....	-17,234	-16,245	-16,344	-18,537	-7,422	9,280	31,445	63,091
Maryland .....	-2,663	-2,691	-1,156	-1,905	-1,086	2,276	2,969	3,725
Michigan .....	-74,836	-81,925	-75,403	-70,572	-48,146	58,826	120,245	126,087
Minnesota .....	-301	-287	-238	0	120	155	446	666
Mississippi .....	-4,677	-3,583	-6,718	-8,584	-1,732	222	2,224	22,989
Missouri .....	14	11	12	-804	235	329	571	244
Montana .....	-3,303	-2,730	-1,515	-742	2,648	4,861	6,040	7,283
Nebraska .....	-123	-101	-1,292	-1,311	620	138	1,815	2,438
New Mexico .....	692	971	1,217	-291	474	-994	3,592	7,311
New York .....	-10,616	-9,500	-10,914	-10,722	-3,134	7,199	15,981	14,638
Ohio .....	-26,770	-31,157	-30,919	-32,374	-15,961	21,267	42,406	50,423
Oklahoma .....	-17,561	-13,849	-18,107	-30,164	-10,767	1,591	29,480	44,165
Oregon .....	-1,527	-3,702	-2,786	-1,803	209	3,476	2,722	4,923
Pennsylvania .....	-60,803	-43,437	-36,061	-47,376	-27,058	42,797	75,864	79,188
Tennessee .....	0	0	0	0	0	0	0	0
Texas .....	5,922	8,818	4,723	-32,404	-26,102	17,290	49,291	78,751
Utah .....	-5,717	-3,870	-5,718	-5,481	-64	6,698	8,119	12,835
Virginia .....	-650	-326	-41	-956	-39	309	-100	1,552
Washington .....	-682	-4,761	-3,957	-5,887	-1,241	3,387	3,158	7,726
West Virginia .....	-30,318	-30,912	-22,565	-27,719	-18,373	13,785	42,436	50,393
Wyoming .....	-2,996	-2,291	-2,125	-951	857	3,858	5,521	6,543
<b>AGA Regions</b>								
Producing .....	-45,713	-33,358	-51,571	-107,493	-52,498	26,966	136,775	246,835
Eastern Consuming .....	-278,017	-260,639	-233,974	-235,947	-116,576	177,477	391,066	446,622
Western Consuming .....	-26,378	-47,634	-53,890	-58,481	-20,703	14,990	64,715	130,265
<b>Total .....</b>	<b>-350,108</b>	<b>-341,631</b>	<b>-339,435</b>	<b>-401,921</b>	<b>-189,777</b>	<b>219,433</b>	<b>592,557</b>	<b>823,722</b>

See footnotes at end of table.

**Table 10. Net Withdrawals from Underground Storage, by State, 2007-2009**  
(Volumes in Million Cubic Feet) – Continued

State	2007							
	Total	December	November	October	September	August	July	June
Alabama .....	-140	0	-1,184	-458	-2,199	4,047	-717	-28
Arkansas .....	-278	1,296	152	-443	-969	-930	-723	-713
California .....	3,687	52,598	-3,107	-21,651	-13,600	17,581	-2,609	-25,205
Colorado .....	-633	4,286	3,307	-1,613	-3,385	-6,589	-4,225	-3,438
Illinois .....	7,333	52,960	19,042	-36,610	-39,181	-33,438	-34,214	-32,789
Indiana .....	2,419	5,437	-129	-2,529	-2,916	-3,352	-4,609	-2,556
Iowa .....	2,450	20,590	3,114	-14,935	-16,930	-13,521	-10,220	-4,703
Kansas .....	15,355	25,597	4,934	-4,798	-8,519	-4,128	-9,440	-8,465
Kentucky .....	5,440	14,377	2,590	-1,779	-6,512	-3,230	-7,507	-14,485
Louisiana .....	12,923	26,066	6,085	-24,418	-18,266	7,796	-21,140	-22,304
Maryland .....	1,410	770	-286	-349	165	-31	-2,421	-2,818
Michigan .....	51,912	101,854	32,070	-34,107	-47,134	-42,343	-67,716	-73,592
Minnesota .....	14	14	-98	-163	-204	-220	-310	-300
Mississippi .....	884	10,486	6,465	-5,633	-8,124	2,328	-5,034	-8,557
Missouri .....	-235	212	-237	-240	-235	-395	-1,177	8
Montana .....	1,292	5,819	774	-1,760	-2,321	-4,023	-4,699	-3,760
Nebraska .....	-1,689	2,159	-63	-788	-1,767	-2,029	-385	-1,152
New Mexico .....	-9,228	1,684	-521	-2,037	-3,055	-1,222	-1,453	-288
New York .....	1,737	13,416	3,053	-3,931	-8,518	-6,373	-10,539	-13,386
Ohio .....	18,711	41,157	9,832	-9,181	-17,690	-15,523	-27,585	-32,818
Oklahoma .....	22,221	38,002	3,247	-11,500	-11,101	2,849	-9,925	-14,494
Oregon .....	-2,126	1,514	162	667	-675	-1,562	-3,140	-3,422
Pennsylvania .....	42,484	63,091	12,735	-20,546	-31,983	-27,476	-41,672	-52,033
Tennessee .....	0	0	0	0	0	0	0	0
Texas .....	4,918	31,645	7,230	-43,688	-25,338	28,975	2,624	-23,976
Utah .....	-2,005	7,354	-338	-2,429	-7,007	-6,315	-5,119	-5,886
Virginia .....	1,057	650	715	-851	-1,118	1,139	-432	-273
Washington .....	-1,061	418	2,357	557	-2,451	223	-2,746	-2,648
West Virginia .....	14,540	40,684	10,462	-10,442	-12,984	-14,904	-32,818	-32,734
Wyoming .....	-1,300	4,822	-1,047	-887	-4,176	-3,976	-3,654	-2,651
<b>AGA Regions</b>								
Producing .....	46,656	134,776	26,406	-92,975	-77,570	39,714	-45,808	-78,825
Eastern Consuming .....	147,569	357,358	92,898	-136,287	-186,803	-161,476	-241,297	-263,331
Western Consuming .....	-2,132	76,826	2,012	-27,277	-33,818	-4,881	-26,500	-47,311
<b>Total .....</b>	<b>192,093</b>	<b>568,959</b>	<b>121,316</b>	<b>-256,539</b>	<b>-298,191</b>	<b>-126,643</b>	<b>-313,605</b>	<b>-389,468</b>

See footnotes at end of table.

**Table 10. Net Withdrawals from Underground Storage, by State, 2007-2009**  
(Volumes in Million Cubic Feet) — Continued

State	2007				
	May	April	March	February	January
Alabama .....	-1,929	-708	-1,604	2,785	1,854
Arkansas.....	-793	280	-139	1,095	1,609
California.....	-38,189	-32,953	-18,028	27,551	61,296
Colorado.....	-1,961	5,082	-369	1,784	6,487
Illinois.....	-30,392	4,716	14,660	54,277	68,301
Indiana.....	-1,783	605	1,161	6,079	7,011
Iowa.....	-4,076	-797	6,649	14,626	22,654
Kansas.....	-16,423	-4,103	-8,512	20,599	28,613
Kentucky.....	-17,270	1,506	2,364	17,285	18,100
Louisiana.....	-29,300	-3,622	-9,318	59,809	41,537
Maryland.....	-1,491	-601	-403	4,162	4,715
Michigan.....	-73,239	-19,371	29,447	155,685	90,358
Minnesota.....	-9	165	293	432	412
Mississippi.....	-14,729	-425	-7,243	16,619	14,731
Missouri.....	8	609	266	583	363
Montana.....	-3,720	-86	3,324	5,604	6,139
Nebraska.....	-1,416	-390	-867	2,013	2,995
New Mexico.....	-839	-1,045	-2,179	905	824
New York.....	-15,477	-2,414	7,807	24,231	13,869
Ohio.....	-35,332	-6,052	9,049	52,319	50,537
Oklahoma.....	-17,303	-8,860	-13,609	27,925	36,991
Oregon.....	-2,484	-159	1,236	2,120	3,617
Pennsylvania.....	-67,254	-8,592	31,665	113,682	70,867
Tennessee.....	0	0	0	0	0
Texas.....	-33,462	-29,143	-9,072	44,769	54,356
Utah.....	-6,086	162	3,466	8,478	11,714
Virginia.....	-911	-257	-600	2,087	908
Washington.....	-4,563	-710	-197	2,370	6,329
West Virginia.....	-36,476	-10,912	8,441	56,709	49,514
Wyoming.....	-2,640	-1,644	2,724	5,273	6,555
<b>AGA Regions</b>					
Producing.....	-114,779	-47,626	-51,677	174,506	180,513
Eastern Consuming.....	-285,110	-41,951	109,640	503,738	400,192
Western Consuming.....	-59,651	-30,141	-7,550	53,612	102,549
<b>Total.....</b>	<b>-459,540</b>	<b>-119,718</b>	<b>50,413</b>	<b>731,856</b>	<b>683,254</b>

**Notes:** This table contains total net withdrawals for each of the Lower 48 States with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana,

Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA); Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 11. Activities of Underground Natural Gas Storage Operators, by State, November 2009**  
(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	19,300	5,839	19,501	25,340	490	2.58	2,050	939
Arkansas.....	22,000	7,835	5,660	13,495	-682	-10.75	252	326
California.....	499,711	221,002	291,701	512,703	15,442	5.59	10,212	6,263
Colorado.....	108,768	50,473	43,025	93,498	5,667	15.17	3,828	2,224
Illinois.....	980,414	688,275	254,317	942,592	7,079	2.86	11,942	22,255
Indiana.....	114,294	78,719	28,481	107,200	-3,171	-10.02	2,272	484
Iowa.....	278,238	196,846	83,554	280,400	8,285	11.01	5,529	3,718
Kansas.....	288,926	168,079	111,509	279,588	5,494	5.18	8,146	6,100
Kentucky.....	220,359	115,854	99,705	215,559	7,111	7.68	1,963	2,839
Louisiana.....	613,361	262,977	325,536	588,513	78,506	31.78	18,143	15,063
Maryland.....	64,000	45,677	17,899	63,577	3,711	26.15	232	48
Michigan.....	1,060,558	403,171	636,260	1,039,431	49,512	8.44	11,101	16,525
Minnesota.....	7,000	4,848	2,144	6,992	-10	-0.46	89	0
Mississippi.....	178,209	91,764	102,507	194,271	24,358	31.17	11,473	5,840
Missouri.....	32,940	21,600	11,822	33,422	545	4.83	240	5
Montana.....	374,201	178,502	62,853	241,355	33,721	115.75	5,030	1,322
Nebraska.....	34,850	21,231	13,600	34,831	120	0.89	785	325
New Mexico.....	78,424	28,262	28,266	56,529	14,139	100.09	1,631	238
New York.....	244,113	114,548	106,578	221,126	10,288	10.68	3,596	2,947
Ohio.....	572,477	348,164	199,792	547,956	23,437	13.29	3,404	7,679
Oklahoma.....	373,738	194,308	164,238	358,546	2,949	1.83	7,191	5,514
Oregon.....	29,415	11,186	18,619	29,805	509	2.81	683	184
Pennsylvania.....	777,065	345,827	398,846	744,673	36,881	10.19	17,766	15,963
Tennessee.....	1,200	340	44	384	0	0.00	0	0
Texas.....	709,678	253,533	466,744	720,277	127,993	37.78	32,501	16,316
Utah.....	129,480	64,932	48,034	112,966	374	0.79	3,272	908
Virginia.....	9,677	3,964	5,383	9,347	484	9.88	438	347
Washington.....	39,341	21,548	22,733	44,281	981	4.51	1,469	1,493
West Virginia.....	536,702	269,922	228,601	498,523	31,299	15.86	5,269	3,626
Wyoming.....	114,067	65,100	34,992	100,092	1,207	3.57	462	70
<b>AGA Regions</b>								
Producing.....	2,283,637	1,012,597	1,223,961	2,236,558	253,247	26.09	81,387	50,336
Eastern Consuming ...	4,926,887	2,654,138	2,084,884	4,739,022	175,581	9.20	64,536	76,764
Western Consuming ...	1,301,982	617,590	524,102	1,141,692	57,891	12.42	25,045	12,464
<b>Total.....</b>	<b>8,512,506</b>	<b>4,284,325</b>	<b>3,832,946</b>	<b>8,117,272</b>	<b>486,718</b>	<b>14.55</b>	<b>170,968</b>	<b>139,564</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the Lower 48 States and the District of Columbia. The EIA publishes weekly estimates of working gas in underground storage by geographical regions developed by the American Gas

Association (AGA) when they published similar weekly estimates. The AGA Producing Region is Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, Alabama and Mississippi; the Eastern Consuming Region is all States east of the Mississippi River less Mississippi and Alabama, plus Iowa, Nebraska and Missouri; and the Western Consuming Region is all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Energy Information Administration (EIA): Form EIA-191M, "Monthly Underground Gas Storage Report."

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2007-2009**  
(Million Cubic Feet)

State	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
Alabama .....	30,529	31,454	30,943	2,428	1,177	856	820	872
Alaska .....	NA	18,448	17,048	2,428	1,417	933	636	553
Arizona .....	29,358	34,123	33,187	2,486	1,471	1,119	1,038	1,151
Arkansas.....	28,315	29,869	27,965	2,088	1,079	699	691	685
California .....	408,030	422,388	425,185	37,001	26,324	20,455	20,490	22,855
Colorado .....	104,273	109,789	107,258	14,802	11,138	3,758	3,203	3,126
Connecticut.....	38,375	NA	37,244	3,187	2,049	983	1,080	1,155
Delaware .....	NA	8,134	8,440	702	NA	186	175	190
District of Columbia.....	10,920	11,024	11,135	1,213	704	245	265	269
Florida.....	NA	13,626	13,624	956	NA	708	698	748
Georgia.....	95,997	101,169	95,911	10,777	6,343	3,492	3,458	3,329
Hawaii .....	466	454	464	37	37	39	38	41
Idaho.....	NA	22,693	19,681	3,174	1,797	566	508	521
Illinois.....	378,913	388,872	368,046	31,717	23,138	9,164	8,387	9,053
Indiana.....	114,841	125,503	119,446	11,832	8,447	3,212	2,611	2,632
Iowa.....	58,387	62,099	56,015	5,160	3,718	1,278	1,265	1,317
Kansas.....	55,669	59,090	52,417	4,917	2,668	1,255	1,184	1,261
Kentucky.....	42,005	46,242	42,918	4,335	2,797	1,019	985	1,062
Louisiana.....	30,204	31,505	32,154	2,659	1,697	1,235	1,256	1,242
Maine.....	NA	936	984	100	NA	29	26	36
Maryland.....	67,849	67,357	70,039	7,220	4,094	1,703	1,648	1,686
Massachusetts.....	NA	97,598	98,347	6,893	4,154	2,313	NA	2,593
Michigan.....	297,253	288,210	278,113	28,081	18,833	8,475	7,929	8,076
Minnesota.....	111,684	115,314	106,074	10,591	8,941	2,813	2,670	2,744
Mississippi.....	18,823	19,367	18,840	1,679	1,362	587	616	622
Missouri.....	90,148	95,580	85,078	7,258	4,323	2,002	1,887	1,933
Montana.....	18,178	18,399	16,603	2,056	1,350	457	399	490
Nebraska.....	NA	36,247	33,007	2,831	1,609	NA	1,115	1,144
Nevada.....	32,257	33,632	32,254	2,898	1,708	1,213	1,147	1,272
New Hampshire.....	NA	6,126	6,272	412	228	131	127	151
New Jersey.....	188,057	184,635	191,213	17,964	12,150	5,216	<sup>R</sup> 5,151	5,304
New Mexico.....	27,446	29,427	28,944	2,593	1,201	854	823	879
New York.....	347,531	335,548	338,193	30,640	20,425	10,287	9,690	9,672
North Carolina.....	51,482	51,458	49,418	6,444	2,770	1,133	950	966
North Dakota.....	9,522	9,320	8,781	992	824	202	167	189
Ohio.....	244,052	254,230	251,969	23,104	17,149	6,122	5,350	5,527
Oklahoma.....	52,624	56,068	51,044	3,924	2,149	1,251	1,175	1,271
Oregon.....	37,816	NA	36,408	4,086	1,849	976	885	1,023
Pennsylvania.....	193,837	192,361	196,182	16,944	11,175	4,711	4,084	4,577
Rhode Island.....	NA	NA	15,536	1,114	604	404	455	536
South Carolina.....	21,769	22,031	20,747	2,477	1,040	483	445	460
South Dakota.....	11,370	11,400	10,317	1,098	965	255	241	276
Tennessee.....	55,072	56,401	52,085	4,849	2,180	1,199	1,079	1,180
Texas.....	151,784	160,298	174,175	12,955	8,719	5,423	5,360	5,740
Utah.....	54,563	58,204	52,255	4,763	2,872	1,614	1,545	1,876
Vermont.....	2,851	2,654	2,753	243	140	74	70	80
Virginia.....	69,247	66,274	67,809	7,237	4,082	1,640	1,545	1,643
Washington.....	71,323	72,859	67,879	7,793	4,351	2,005	1,717	1,934
West Virginia.....	21,623	22,896	22,723	2,117	1,628	501	346	368
Wisconsin.....	111,198	115,078	108,667	10,554	8,689	2,962	2,556	2,746
Wyoming.....	NA	11,343	10,091	1,223	789	NA	516	524
<b>Total.....</b>	<b>4,001,839</b>	<b>4,099,231</b>	<b>4,001,882</b>	<b>375,036</b>	<sup>R</sup> <b>249,482</b>	<b>119,331</b>	<sup>R</sup> <b>112,643</b>	<b>119,578</b>

See footnotes at end of table.

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2007-2009**  
(Million Cubic Feet) — Continued

State	2009						2008	
	June	May	April	March	February	January	Total	December
Alabama .....	1,023	1,550	2,598	5,115	7,244	6,847	37,685	6,231
Alaska .....	663	893	1,589	NA	2,514	3,175	21,439	2,992
Arizona .....	1,360	1,737	2,647	3,752	5,413	7,183	38,545	4,421
Arkansas .....	887	1,283	3,078	4,403	6,176	7,246	35,716	5,847
California .....	26,630	28,628	40,894	53,596	63,555	67,602	489,296	66,908
Colorado .....	3,616	5,707	11,639	11,442	15,991	19,850	133,734	23,945
Connecticut .....	1,443	1,971	3,943	6,431	7,689	8,443	NA	6,290
Delaware .....	242	370	806	1,466	1,792	2,236	9,797	1,662
District of Columbia .....	297	446	798	1,666	2,010	3,007	13,248	2,224
Florida .....	852	1,064	1,342	2,031	2,618	2,097	15,616	1,990
Georgia .....	3,338	4,297	7,403	12,620	18,093	22,846	119,149	17,980
Hawaii .....	43	43	47	46	44	49	497	43
Idaho .....	526	995	NA	3,036	3,327	4,174	27,094	4,400
Illinois .....	12,358	17,943	40,602	59,905	74,967	91,679	464,360	75,488
Indiana .....	2,994	4,480	9,848	14,750	20,958	33,075	152,811	27,309
Iowa .....	1,555	2,784	5,441	8,853	11,450	15,566	74,964	12,865
Kansas .....	1,496	2,721	6,040	8,210	11,042	14,874	70,334	11,243
Kentucky .....	965	1,508	3,335	5,565	8,249	12,186	56,009	9,767
Louisiana .....	1,418	1,681	2,444	4,059	5,546	6,969	37,025	5,520
Maine .....	47	66	127	191	229	242	1,096	160
Maryland .....	1,815	2,646	5,081	10,574	12,999	18,383	81,087	13,730
Massachusetts .....	2,912	NA	NA	14,551	17,719	18,700	113,198	15,600
Michigan .....	10,541	17,195	32,294	45,395	53,366	67,068	341,762	53,552
Minnesota .....	3,488	4,619	9,622	16,878	20,207	29,112	139,433	24,119
Mississippi .....	649	937	1,201	2,784	3,809	4,577	23,892	4,525
Missouri .....	2,273	4,050	9,264	13,756	19,774	23,628	113,993	18,413
Montana .....	688	1,291	2,006	2,760	3,041	3,640	21,511	3,112
Nebraska .....	1,269	2,038	4,110	5,998	7,109	7,945	42,183	5,936
Nevada .....	1,475	1,862	2,974	4,596	5,654	7,457	38,671	5,039
New Hampshire .....	198	NA	NA	NA	1,114	1,146	7,047	921
New Jersey .....	<sup>R</sup> 6,426	7,446	15,211	30,464	33,804	<sup>R</sup> 48,920	220,436	35,801
New Mexico .....	1,016	1,735	3,200	4,090	4,409	6,646	33,751	4,324
New York .....	12,243	18,660	37,209	56,397	65,109	77,199	392,857	57,309
North Carolina .....	759	1,320	3,256	8,290	10,657	14,938	62,375	10,917
North Dakota .....	275	443	875	1,556	1,795	2,204	11,500	2,179
Ohio .....	6,070	9,403	22,821	35,166	49,063	64,276	306,193	51,964
Oklahoma .....	1,657	2,729	5,771	7,602	11,197	13,899	66,265	10,198
Oregon .....	1,350	2,595	4,327	6,096	6,702	7,928	NA	5,974
Pennsylvania .....	5,317	8,726	19,169	30,877	40,659	47,599	229,110	36,749
Rhode Island .....	594	NA	2,068	2,700	NA	3,096	NA	2,120
South Carolina .....	469	707	1,562	3,289	5,001	5,835	26,808	4,777
South Dakota .....	379	608	1,154	1,766	1,983	2,645	13,566	2,166
Tennessee .....	1,268	2,205	4,772	9,027	12,800	14,512	68,640	12,239
Texas .....	6,763	7,487	13,281	19,935	27,810	38,311	192,267	31,969
Utah .....	2,121	3,790	6,709	7,760	9,384	12,129	65,972	7,768
Vermont .....	114	164	326	461	575	604	3,075	421
Virginia .....	1,689	2,569	5,046	11,148	13,622	19,025	79,955	13,681
Washington .....	2,691	4,895	8,017	11,194	12,273	14,454	84,513	11,654
West Virginia .....	338	751	1,927	3,320	4,649	5,678	27,450	4,554
Wisconsin .....	<sup>R</sup> 3,249	<sup>R</sup> 4,729	<sup>R</sup> 10,651	16,593	20,105	28,363	140,616	25,538
Wyoming .....	NA	910	NA	1,473	1,722	2,004	13,269	1,926
<b>Total .....</b>	<sup>R</sup> <b>142,505</b>	<sup>R</sup> <b>202,905</b>	<sup>R</sup> <b>391,653</b>	<b>596,981</b>	<b>750,456</b>	<sup>R</sup> <b>941,269</b>	<b>4,865,691</b>	<b>766,460</b>

See footnotes at end of table.

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2007-2009**  
(Million Cubic Feet) — Continued

State	2008							
	November	October	September	August	July	June	May	April
Alabama .....	2,598	1,041	891	856	909	1,042	1,560	2,855
Alaska .....	2,581	1,918	1,032	700	702	733	1,128	1,611
Arizona .....	2,207	1,439	1,148	1,058	1,142	1,510	1,889	2,700
Arkansas .....	2,469	950	751	682	698	892	1,583	2,868
California .....	31,620	25,162	20,849	20,836	22,623	24,731	32,934	38,421
Colorado .....	13,022	7,966	3,573	3,296	2,818	3,003	5,703	10,137
Connecticut .....	3,717	1,618	1,087	1,109	NA	1,534	2,180	4,238
Delaware .....	875	275	163	175	174	303	420	764
District of Columbia .....	1,663	799	284	264	255	372	477	743
Florida .....	1,213	800	742	724	781	847	1,098	1,426
Georgia .....	14,401	6,806	3,471	3,425	3,386	3,429	4,313	6,945
Hawaii .....	39	38	37	37	41	41	41	44
Idaho .....	2,623	1,645	585	490	553	872	1,541	2,614
Illinois .....	35,183	17,576	8,569	8,524	8,739	12,706	21,190	43,204
Indiana .....	16,037	6,682	2,696	2,445	2,515	2,810	4,878	9,954
Iowa .....	6,082	2,761	1,285	1,260	1,280	1,874	3,288	5,955
Kansas .....	4,627	1,786	1,348	1,164	1,298	1,516	3,191	6,122
Kentucky .....	6,084	2,340	823	848	1,001	941	1,707	3,639
Louisiana .....	2,817	1,639	1,323	1,218	1,180	1,375	1,920	2,430
Maine .....	107	61	33	26	25	25	49	88
Maryland .....	9,612	4,459	1,707	1,677	1,660	1,985	2,928	4,784
Massachusetts .....	8,395	4,105	2,935	2,958	3,045	3,578	6,084	11,823
Michigan .....	30,039	14,426	6,397	6,365	7,491	9,579	16,678	32,686
Minnesota .....	12,936	5,996	2,853	2,433	2,671	3,343	6,030	10,933
Mississippi .....	2,205	821	615	578	656	664	922	1,253
Missouri .....	7,937	2,577	1,929	1,681	2,054	2,488	5,023	10,085
Montana .....	1,849	1,106	595	398	559	914	1,567	2,139
Nebraska .....	2,626	1,173	885	826	822	1,120	2,329	4,291
Nevada .....	2,492	1,683	1,226	1,143	1,261	1,620	1,957	2,775
New Hampshire .....	524	284	155	187	202	210	388	749
New Jersey .....	24,570	12,256	5,089	4,939	5,245	5,726	9,078	13,510
New Mexico .....	2,203	1,076	857	797	869	1,101	1,720	2,790
New York .....	35,463	18,812	10,104	8,997	9,384	12,566	20,344	34,490
North Carolina .....	9,295	3,217	1,355	997	1,032	1,094	1,485	3,618
North Dakota .....	1,203	623	240	169	192	345	474	821
Ohio .....	30,822	14,276	5,539	5,148	5,558	6,188	12,086	21,167
Oklahoma .....	3,828	1,494	1,277	1,155	1,369	1,549	2,686	5,273
Oregon .....	3,274	1,825	1,056	965	1,204	1,960	3,176	5,095
Pennsylvania .....	21,202	9,974	4,486	4,115	4,403	5,904	9,847	18,541
Rhode Island .....	1,047	513	NA	444	467	702	1,322	1,964
South Carolina .....	3,789	1,046	525	466	474	443	702	1,538
South Dakota .....	1,245	586	257	238	227	352	743	1,166
Tennessee .....	5,983	1,665	1,176	1,068	1,140	1,395	2,361	5,413
Texas .....	13,469	7,442	5,545	5,341	5,603	6,092	7,920	11,368
Utah .....	4,645	2,405	1,595	1,521	1,728	2,592	4,455	6,501
Vermont .....	233	119	75	65	72	104	164	365
Virginia .....	9,712	4,307	1,658	1,496	1,577	1,957	2,707	4,918
Washington .....	7,086	4,209	2,232	1,970	2,357	3,789	5,940	9,030
West Virginia .....	3,166	1,515	439	368	364	424	991	1,761
Wisconsin .....	14,484	6,809	2,739	2,603	2,536	2,536	5,485	9,994
Wyoming .....	1,207	738	377	253	267	465	808	1,250
<b>Total .....</b>	<b>426,508</b>	<b>214,837</b>	<b>117,011</b>	<b>110,497</b>	<b>117,647</b>	<b>143,339</b>	<b>229,491</b>	<b>388,850</b>

See footnotes at end of table.

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2007-2009**  
(Million Cubic Feet) — Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	5,309	7,361	7,034	35,467	4,523	2,241	990	882
Alaska .....	2,158	2,751	3,134	19,843	2,795	2,008	1,628	890
Arizona .....	4,736	7,532	8,763	38,321	5,135	2,087	1,483	1,128
Arkansas.....	5,127	6,959	6,890	32,731	4,766	2,315	798	704
California .....	51,310	69,135	84,768	492,378	67,194	37,115	27,978	21,367
Colorado .....	15,866	19,892	24,513	130,971	23,712	13,654	6,802	3,375
Connecticut.....	6,412	6,742	7,183	43,348	6,103	3,676	1,203	1,011
Delaware .....	1,381	1,768	1,834	10,000	1,559	798	221	183
District of Columbia.....	1,554	2,151	2,463	13,371	2,236	1,422	453	258
Florida.....	1,755	2,077	2,163	15,066	1,442	1,047	793	713
Georgia.....	12,714	17,411	24,868	111,895	15,984	12,399	4,904	3,549
Hawaii.....	43	46	47	509	45	43	39	39
Idaho.....	3,129	4,262	4,381	23,419	3,738	2,450	1,179	580
Illinois.....	68,652	84,900	79,631	433,048	65,002	35,048	15,467	8,472
Indiana.....	19,876	27,324	30,286	142,543	23,097	15,915	4,519	2,844
Iowa.....	10,624	13,556	14,135	67,754	11,739	5,936	2,133	1,357
Kansas.....	10,435	13,061	14,541	63,083	10,666	4,209	1,503	1,213
Kentucky.....	7,481	9,627	11,750	51,507	8,589	5,117	1,725	944
Louisiana.....	4,360	5,704	7,539	36,852	4,698	2,507	1,521	1,226
Maine.....	167	176	179	1,170	186	106	46	30
Maryland.....	9,569	13,708	15,268	83,457	13,418	8,875	2,698	1,640
Massachusetts.....	17,060	18,283	19,333	115,199	16,852	8,150	3,192	2,812
Michigan.....	51,769	56,029	56,750	328,432	50,319	27,578	10,581	6,865
Minnesota.....	18,787	23,502	25,831	128,842	22,768	13,600	5,355	2,663
Mississippi.....	2,915	3,830	4,908	22,140	3,300	1,660	908	592
Missouri.....	17,709	22,501	21,596	101,601	16,523	7,193	1,996	2,134
Montana.....	2,551	3,289	3,432	19,722	3,119	1,861	1,046	471
Nebraska.....	6,530	8,006	7,638	38,596	5,588	2,289	1,071	814
Nevada.....	4,416	6,797	8,263	38,088	5,834	2,637	1,880	1,267
New Hampshire.....	1,066	1,179	1,181	7,394	1,122	517	205	174
New Jersey.....	29,256	36,845	38,121	228,051	36,838	23,620	8,141	5,487
New Mexico.....	4,591	6,477	6,946	33,332	4,388	1,967	1,069	840
New York.....	57,616	63,618	64,154	396,685	58,492	34,361	12,407	9,257
North Carolina.....	6,771	9,957	12,636	58,365	8,947	5,134	1,356	1,053
North Dakota.....	1,382	1,839	2,033	10,698	1,917	1,193	575	258
Ohio.....	45,658	54,022	53,764	299,577	47,608	28,755	9,853	5,783
Oklahoma.....	10,541	12,964	13,932	59,842	8,798	3,033	1,322	1,265
Oregon.....	NA	7,202	7,865	42,880	6,472	4,145	2,214	1,030
Pennsylvania.....	34,187	39,828	39,874	231,257	35,076	19,923	6,693	4,689
Rhode Island.....	2,605	3,089	3,007	17,672	2,136	986	477	462
South Carolina.....	3,035	4,325	5,688	24,466	3,718	2,349	563	467
South Dakota.....	1,791	2,336	2,460	12,402	2,085	1,222	507	257
Tennessee.....	10,278	13,181	12,743	60,718	8,634	3,909	1,303	1,057
Texas.....	22,588	32,387	42,544	199,680	25,504	9,750	6,525	5,351
Utah.....	8,539	11,678	12,545	60,563	8,308	4,865	2,700	1,584
Vermont.....	465	503	487	3,207	454	223	94	71
Virginia.....	9,119	13,006	15,815	80,957	13,149	8,386	2,545	1,639
Washington.....	9,965	12,932	13,348	80,152	12,273	8,341	4,726	2,218
West Virginia.....	3,974	4,768	5,126	26,528	3,806	2,568	889	343
Wisconsin.....	18,587	23,904	25,401	131,160	22,493	14,271	4,989	2,868
Wyoming.....	1,621	1,996	2,362	12,375	2,284	1,012	594	268
<b>Total.....</b>	<b>653,490</b>	<b>816,411</b>	<b>881,151</b>	<b>4,717,311</b>	<b>715,430</b>	<b>404,467</b>	<b>173,859</b>	<b>116,446</b>

See footnotes at end of table.

**Table 12. Natural Gas Deliveries to Residential Consumers, by State, 2007-2009**  
(Million Cubic Feet) — Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	876	935	1,083	1,810	2,561	5,366	8,115	6,086
Alaska .....	587	594	679	1,033	1,536	2,709	2,545	2,841
Arizona .....	1,091	1,152	1,385	1,840	2,362	4,506	7,144	9,010
Arkansas .....	672	734	879	1,461	2,395	4,225	7,629	6,153
California .....	21,550	23,004	26,503	32,317	37,437	49,689	62,484	85,741
Colorado .....	2,608	2,782	3,038	5,509	10,369	12,351	19,019	27,751
Connecticut .....	1,008	993	1,462	2,140	4,825	6,991	7,861	6,075
Delaware .....	168	188	256	421	916	1,594	2,133	1,561
District of Columbia .....	272	264	411	427	1,093	1,522	2,848	2,164
Florida .....	725	818	950	1,145	1,448	1,979	2,229	1,776
Georgia .....	3,391	3,575	3,648	4,380	8,309	9,756	20,687	21,312
Hawaii .....	38	41	43	41	45	42	45	49
Idaho .....	460	505	723	1,130	1,826	2,611	3,859	4,359
Illinois .....	8,785	8,861	9,107	19,505	40,110	64,487	90,231	67,974
Indiana .....	2,530	2,449	2,701	4,198	11,712	15,791	31,311	25,476
Iowa .....	1,217	1,261	1,397	2,472	5,814	8,387	13,981	12,059
Kansas .....	1,178	1,285	1,544	2,709	4,691	8,221	13,845	12,019
Kentucky .....	924	963	992	1,572	4,085	5,912	10,934	9,750
Louisiana .....	1,270	1,290	1,424	1,855	2,410	4,489	6,368	7,796
Maine .....	19	36	33	51	110	162	207	181
Maryland .....	1,654	1,739	2,114	2,547	6,995	10,280	18,189	13,309
Massachusetts .....	2,402	2,687	3,560	6,402	12,742	18,808	21,522	16,069
Michigan .....	6,279	6,415	7,684	15,696	32,434	47,952	64,856	51,772
Minnesota .....	2,568	2,658	2,911	4,046	10,351	14,935	24,101	22,886
Mississippi .....	601	857	407	1,053	1,164	2,782	3,834	4,982
Missouri .....	1,879	2,021	2,251	4,101	8,447	14,175	22,993	17,889
Montana .....	387	445	685	1,071	1,700	2,325	3,188	3,422
Nebraska .....	802	814	983	1,936	3,232	6,513	7,990	6,563
Nevada .....	1,155	1,270	1,491	1,969	2,447	4,061	5,982	8,093
New Hampshire .....	151	167	219	417	779	1,227	1,365	1,053
New Jersey .....	5,240	5,288	5,625	8,036	19,022	30,977	44,605	35,171
New Mexico .....	838	872	1,114	1,884	2,590	4,782	6,250	6,741
New York .....	9,931	9,444	11,964	20,853	41,880	59,944	71,677	56,475
North Carolina .....	993	1,154	1,310	2,440	4,405	8,108	12,847	10,618
North Dakota .....	163	190	208	350	835	1,228	1,874	1,906
Ohio .....	5,305	5,744	6,714	10,358	28,250	38,942	62,940	49,323
Oklahoma .....	1,230	1,412	1,650	2,683	4,171	7,955	14,237	12,088
Oregon .....	940	1,070	1,452	2,525	3,471	4,832	6,842	7,886
Pennsylvania .....	4,059	4,432	5,277	10,002	23,977	34,734	47,077	35,319
Rhode Island .....	396	463	641	1,291	2,169	3,162	3,232	2,258
South Carolina .....	420	503	538	933	1,787	3,056	5,504	4,626
South Dakota .....	231	227	279	401	1,036	1,499	2,386	2,270
Tennessee .....	1,083	1,154	1,299	2,673	4,284	9,849	14,461	11,012
Texas .....	5,854	6,266	7,798	9,610	12,660	25,006	43,836	41,520
Utah .....	1,407	1,624	2,252	3,237	4,689	7,470	10,560	11,868
Vermont .....	66	77	102	187	367	541	589	438
Virginia .....	1,540	1,567	2,013	2,689	6,179	9,879	17,539	13,833
Washington .....	1,850	2,029	2,925	4,683	6,770	9,168	11,561	13,609
West Virginia .....	331	363	355	736	2,305	4,898	5,694	4,242
Wisconsin .....	2,496	2,626	2,723	4,145	11,580	14,363	25,909	22,699
Wyoming .....	222	251	426	705	1,072	1,490	1,962	2,088
<b>Total .....</b>	<b>111,838</b>	<b>117,558</b>	<b>137,227</b>	<b>215,678</b>	<b>407,845</b>	<b>615,732</b>	<b>899,072</b>	<b>802,159</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and

revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2007-2009**  
(Million Cubic Feet)

State	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
Alabama .....	21,589	21,940	20,911	1,869	1,408	1,224	1,152	1,147
Alaska .....	14,836	16,272	16,472	1,883	1,212	900	666	590
Arizona .....	28,435	29,268	29,028	2,800	2,229	1,896	1,836	1,885
Arkansas .....	32,099	32,250	28,452	2,816	2,457	1,877	1,766	1,755
California .....	220,905	NA	223,361	20,677	18,906	16,798	17,018	16,059
Colorado .....	NA	55,092	52,731	6,470	4,829	NA	1,996	1,961
Connecticut .....	34,598	32,914	30,952	3,094	2,283	1,588	1,613	1,560
Delaware .....	7,568	8,190	7,442	713	537	361	329	344
District of Columbia .....	16,050	15,895	16,484	1,648	1,294	819	776	840
Florida .....	45,914	45,788	46,457	3,974	3,635	3,546	3,543	3,602
Georgia .....	45,196	45,526	42,641	4,867	3,438	2,284	2,126	2,106
Hawaii .....	1,598	1,622	1,682	138	138	144	140	142
Idaho .....	12,769	13,702	12,151	1,711	1,080	527	491	472
Illinois .....	189,872	183,816	175,151	18,196	14,659	8,227	7,863	8,399
Indiana .....	NA	69,033	64,062	7,670	7,332	3,504	3,332	NA
Iowa .....	NA	47,700	39,824	5,653	NA	1,811	1,800	1,912
Kansas .....	26,624	28,498	25,806	2,393	1,536	933	1,044	987
Kentucky .....	29,972	31,319	29,471	3,059	2,235	1,123	1,194	1,246
Louisiana .....	20,818	21,343	22,542	1,849	1,688	1,388	1,428	1,421
Maine .....	4,822	5,178	4,885	483	366	212	181	197
Maryland .....	59,122	NA	61,605	5,131	4,075	3,010	3,249	2,962
Massachusetts .....	46,849	49,592	52,711	3,658	2,551	1,814	1,827	1,917
Michigan .....	147,281	NA	140,721	13,237	9,297	5,797	5,251	5,413
Minnesota .....	81,783	83,550	77,082	7,792	6,524	2,634	2,523	2,321
Mississippi .....	16,612	17,158	18,305	1,269	1,522	997	959	907
Missouri .....	NA	55,794	50,792	4,495	3,173	NA	1,922	1,903
Montana .....	10,644	12,409	11,300	1,126	822	335	312	340
Nebraska .....	28,134	25,121	26,548	2,634	1,788	1,122	1,150	1,153
Nevada .....	26,433	25,901	24,896	2,906	2,681	1,561	1,555	1,590
New Hampshire .....	NA	8,153	8,385	474	294	180	173	193
New Jersey .....	NA	145,584	146,799	16,274	11,603	9,805	9,985	13,675
New Mexico .....	20,350	22,252	22,024	1,879	1,040	823	787	862
New York .....	246,961	257,616	253,492	21,947	17,094	12,345	13,469	13,404
North Carolina .....	NA	NA	40,099	4,426	NA	2,465	2,089	2,006
North Dakota .....	9,140	9,093	8,592	943	807	266	268	265
Ohio .....	134,727	139,963	136,177	12,263	9,010	4,758	4,290	4,302
Oklahoma .....	36,838	35,730	34,874	2,663	1,733	1,498	1,424	1,426
Oregon .....	25,528	26,071	25,135	2,493	1,497	1,033	955	1,042
Pennsylvania .....	123,616	122,084	126,058	10,880	8,405	4,679	4,130	4,366
Rhode Island .....	NA	NA	9,918	764	NA	NA	396	370
South Carolina .....	NA	19,573	18,570	1,821	1,680	1,152	1,099	1,156
South Dakota .....	9,501	9,477	8,666	1,113	860	339	303	318
Tennessee .....	44,526	46,201	45,190	3,746	3,086	2,261	1,988	2,269
Texas .....	144,536	146,513	143,958	12,325	11,720	9,175	9,521	9,606
Utah .....	31,648	33,508	30,071	2,753	1,615	1,088	1,023	1,211
Vermont .....	2,224	2,158	2,266	190	125	77	73	76
Virginia .....	56,861	NA	57,709	6,090	4,432	2,776	2,592	2,667
Washington .....	48,099	48,870	46,680	4,821	3,222	2,119	1,951	2,058
West Virginia .....	20,759	22,071	19,795	2,131	1,696	1,084	1,048	984
Wisconsin .....	78,249	81,397	75,262	7,473	6,052	2,954	2,738	2,850
Wyoming .....	NA	8,682	8,417	927	632	NA	468	NA
<b>Total .....</b>	<b>2,684,732</b>	<b>2,702,136</b>	<b>2,622,600</b>	<b>252,606</b>	<b>R198,205</b>	<b>132,293</b>	<b>129,808</b>	<b>133,886</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2009						2008	
	June	May	April	March	February	January	Total	December
Alabama .....	1,242	1,517	1,957	2,838	3,713	3,521	25,156	3,216
Alaska .....	681	940	1,428	2,041	2,110	2,385	18,717	2,446
Arizona .....	2,008	2,209	2,742	3,143	3,581	4,105	32,759	3,491
Arkansas .....	1,899	2,069	3,038	3,921	4,892	5,609	36,925	4,675
California .....	16,324	18,665	20,430	23,528	25,508	26,993	NA	24,865
Colorado .....	2,401	3,268	5,471	5,698	7,612	9,596	65,548	10,456
Connecticut .....	1,714	1,992	3,463	5,083	5,833	6,375	37,668	4,755
Delaware .....	352	410	656	1,067	1,229	1,569	9,455	1,265
District of Columbia .....	878	1,017	1,427	2,136	2,241	2,974	18,385	2,490
Florida .....	3,776	4,161	4,458	4,847	5,322	5,050	50,634	4,847
Georgia .....	2,249	2,452	3,651	5,539	7,298	9,186	52,934	7,408
Hawaii .....	151	146	153	148	144	154	1,769	147
Idaho .....	503	655	1,105	1,779	1,906	2,540	16,101	2,399
Illinois .....	7,792	9,671	17,904	26,751	32,311	38,098	216,974	33,159
Indiana .....	NA	3,444	7,147	11,823	14,380	19,260	82,490	13,457
Iowa .....	2,130	2,542	4,059	6,042	7,933	9,948	56,258	8,557
Kansas .....	942	1,359	2,680	3,592	4,789	6,370	33,482	4,984
Kentucky .....	939	1,689	2,124	3,661	5,190	7,511	37,119	5,799
Louisiana .....	1,484	1,677	1,851	2,322	2,613	3,097	23,817	2,474
Maine .....	224	273	428	754	801	904	5,865	687
Maryland .....	2,990	2,987	5,364	8,267	9,108	11,979	NA	9,009
Massachusetts .....	1,905	3,294	4,803	6,544	9,380	9,156	56,963	7,371
Michigan .....	5,960	9,153	15,653	21,227	24,924	31,370	NA	23,926
Minnesota .....	2,982	4,398	6,765	12,689	14,594	18,561	99,526	15,976
Mississippi .....	1,002	1,139	1,297	1,995	2,512	3,013	19,872	2,714
Missouri .....	2,201	2,894	5,031	7,193	9,998	11,861	64,959	9,165
Montana .....	415	739	1,138	1,571	1,756	2,090	14,292	1,883
Nebraska .....	1,218	1,678	2,915	3,866	4,887	5,723	NA	NA
Nevada .....	1,695	1,920	2,454	2,958	3,183	3,930	28,902	3,001
New Hampshire .....	253	NA	NA	1,045	1,290	1,311	9,169	1,016
New Jersey .....	5,572	10,978	10,174	NA	19,177	27,969	168,602	23,018
New Mexico .....	992	1,762	2,297	2,828	3,176	3,905	24,981	2,729
New York .....	13,657	15,894	23,042	34,435	38,108	43,566	292,604	34,988
North Carolina .....	1,879	2,507	3,213	5,755	6,678	9,135	NA	6,144
North Dakota .....	305	439	811	1,458	1,560	2,017	11,096	2,004
Ohio .....	4,556	5,946	12,132	19,796	25,019	32,655	165,694	25,731
Oklahoma .....	1,821	2,476	3,947	4,769	7,186	7,896	40,806	5,076
Oregon .....	1,207	1,827	2,754	3,773	4,099	4,849	29,763	3,692
Pennsylvania .....	4,716	6,504	11,632	18,522	22,767	27,014	143,350	21,266
Rhode Island .....	449	566	1,121	1,611	1,925	1,894	NA	NA
South Carolina .....	1,128	1,350	1,595	NA	NA	3,217	NA	NA
South Dakota .....	368	513	913	1,413	1,518	1,843	11,362	1,885
Tennessee .....	2,134	2,599	3,757	6,041	7,572	9,072	53,659	7,458
Texas .....	10,254	10,938	13,405	16,271	18,293	23,028	165,997	19,484
Utah .....	1,463	2,347	3,786	4,440	5,383	6,538	37,605	4,097
Vermont .....	98	131	236	341	428	449	2,495	337
Virginia .....	2,650	3,214	4,566	7,753	8,763	11,358	NA	8,911
Washington .....	2,567	3,639	5,087	6,842	7,362	8,431	56,202	7,332
West Virginia .....	983	1,242	1,764	2,515	3,334	3,978	25,411	3,340
Wisconsin .....	2,903	3,738	7,015	11,201	13,027	18,298	97,138	15,741
Wyoming .....	NA	731	NA	1,124	1,349	1,512	10,049	1,367
<b>Total .....</b>	<b>131,590</b>	<b>168,076</b>	<b>246,623</b>	<b>358,405</b>	<b>420,373</b>	<b>512,867</b>	<b>3,119,988</b>	<b>417,852</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2008							
	November	October	September	August	July	June	May	April
Alabama .....	1,978	1,334	1,181	1,125	1,129	1,189	1,462	2,016
Alaska .....	1,969	1,767	906	653	676	876	1,070	1,508
Arizona .....	2,556	2,039	1,802	1,713	1,815	2,084	2,396	2,479
Arkansas.....	2,843	2,272	1,874	1,821	1,859	1,948	2,357	3,086
California .....	17,888	18,683	17,087	17,207	15,838	NA	20,866	20,702
Colorado .....	6,413	3,811	2,083	2,274	1,991	2,194	3,476	5,268
Connecticut.....	3,254	2,113	1,554	1,409	1,568	1,551	2,250	3,357
Delaware .....	928	513	408	395	391	478	542	699
District of Columbia.....	1,818	1,223	905	861	839	918	1,045	1,396
Florida.....	4,192	3,492	3,559	3,393	3,698	3,737	4,135	4,594
Georgia.....	6,118	3,328	2,042	2,023	1,979	1,968	2,380	3,482
Hawaii.....	141	142	146	140	151	149	142	150
Idaho.....	1,437	999	517	474	469	610	933	1,511
Illinois.....	18,727	11,632	7,106	6,545	7,403	6,766	11,243	19,071
Indiana.....	8,710	4,957	2,187	2,273	2,236	2,127	3,010	4,932
Iowa.....	5,750	3,224	1,988	1,847	1,862	1,814	2,413	4,433
Kansas.....	2,315	1,201	937	1,007	1,038	1,019	1,539	2,725
Kentucky.....	3,787	1,754	1,121	1,045	1,046	1,177	1,502	2,508
Louisiana.....	1,844	1,716	1,463	1,336	1,331	1,478	1,479	2,020
Maine.....	596	360	252	211	223	216	316	502
Maryland.....	6,809	5,097	2,992	3,091	2,562	NA	4,324	5,337
Massachusetts.....	4,152	2,496	1,977	2,001	2,034	2,418	3,442	5,446
Michigan.....	13,667	7,599	4,939	4,604	5,147	NA	9,060	15,840
Minnesota.....	9,021	4,811	2,625	2,215	2,652	3,055	4,536	8,637
Mississippi.....	1,638	1,288	1,037	979	945	985	1,067	1,520
Missouri.....	4,768	2,620	2,071	1,921	2,024	2,169	3,174	5,525
Montana.....	1,113	804	486	390	463	595	946	1,368
Nebraska.....	1,795	1,233	904	866	910	1,085	1,877	3,039
Nevada.....	2,219	1,933	1,624	1,525	1,566	1,775	2,031	2,337
New Hampshire.....	704	435	314	320	321	375	539	919
New Jersey.....	16,941	12,573	7,661	8,513	8,246	6,082	9,168	10,677
New Mexico.....	1,856	1,045	851	828	850	1,143	1,608	2,342
New York.....	25,239	16,446	13,460	14,279	14,030	15,932	17,921	25,420
North Carolina.....	5,155	NA	NA	1,952	1,851	1,942	2,215	3,036
North Dakota.....	1,218	631	314	206	286	320	466	799
Ohio.....	15,521	8,152	4,315	4,205	4,388	4,293	7,650	12,367
Oklahoma.....	2,423	1,518	1,416	1,370	1,346	1,481	1,999	3,242
Oregon.....	2,209	1,571	1,119	1,060	1,160	1,498	2,155	3,195
Pennsylvania.....	13,353	7,811	4,452	4,172	3,992	4,675	6,973	11,300
Rhode Island.....	762	NA	NA	NA	461	458	572	NA
South Carolina.....	2,219	1,928	1,248	1,188	1,172	1,171	1,336	1,618
South Dakota.....	1,141	612	288	296	307	358	583	912
Tennessee.....	4,553	2,795	2,119	1,933	2,089	2,248	2,752	4,229
Texas.....	11,978	10,199	9,113	10,045	10,489	10,652	11,344	13,272
Utah.....	2,655	1,440	1,095	1,032	1,114	1,648	2,671	3,714
Vermont.....	193	115	81	72	74	98	134	272
Virginia.....	NA	4,537	2,962	2,609	2,596	2,743	3,519	4,702
Washington.....	4,298	3,261	2,233	2,163	2,372	3,008	4,083	5,639
West Virginia.....	2,579	1,738	1,157	1,132	1,047	1,021	1,429	1,778
Wisconsin.....	9,440	5,226	2,939	2,656	2,689	2,846	4,134	7,131
Wyoming.....	898	604	333	255	268	385	621	931
<b>Total.....</b>	<b>271,003</b>	<b>181,991</b>	<b>128,205</b>	<b>126,030</b>	<b>126,994</b>	<b>133,897</b>	<b>178,885</b>	<b>254,101</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	3,068	3,850	3,607	23,407	2,496	1,736	1,273	1,069
Alaska .....	1,927	2,296	2,622	18,756	2,284	1,893	1,391	922
Arizona .....	3,509	4,236	4,638	32,694	3,666	2,541	2,109	1,807
Arkansas .....	3,981	5,122	5,087	32,187	3,735	2,545	1,778	1,589
California .....	24,538	29,227	28,234	250,874	27,513	19,695	18,647	17,304
Colorado .....	7,694	8,895	10,992	63,231	10,501	5,940	3,518	2,062
Connecticut .....	5,010	5,408	5,439	35,963	5,011	2,960	1,623	1,381
Delaware .....	1,102	1,326	1,408	8,628	1,185	816	420	319
District of Columbia .....	1,968	2,373	2,549	19,060	2,575	1,831	1,031	912
Florida .....	4,875	5,002	5,111	51,097	4,640	3,996	3,659	3,550
Georgia .....	5,575	7,098	9,533	48,963	6,321	5,124	2,519	1,961
Hawaii .....	147	155	158	1,836	154	162	154	150
Idaho .....	1,812	2,456	2,485	14,274	2,123	1,417	764	545
Illinois .....	28,117	33,730	33,476	203,368	28,218	17,612	9,913	7,340
Indiana .....	9,355	14,468	14,776	75,562	11,499	6,856	3,935	2,274
Iowa .....	7,123	8,499	8,748	46,480	6,656	4,076	2,427	1,572
Kansas .....	4,618	5,733	6,366	30,566	4,760	2,094	1,126	992
Kentucky .....	4,630	5,880	6,871	34,413	4,942	3,234	1,642	1,084
Louisiana .....	2,630	2,860	3,186	25,058	2,515	1,846	1,623	1,473
Maine .....	812	850	839	5,749	864	556	316	232
Maryland .....	7,925	9,746	10,050	70,852	9,247	7,004	3,097	3,372
Massachusetts .....	7,444	9,230	8,951	61,504	8,793	4,592	2,549	2,225
Michigan .....	24,917	28,827	26,713	163,740	23,019	12,762	6,521	4,941
Minnesota .....	13,217	15,662	17,118	91,255	14,172	9,069	4,557	2,460
Mississippi .....	2,067	2,689	2,943	20,714	2,409	1,724	1,358	1,030
Missouri .....	9,168	11,294	11,060	59,224	8,432	4,439	2,224	2,103
Montana .....	1,787	2,202	2,256	13,223	1,924	1,170	703	446
Nebraska .....	3,707	4,845	4,860	30,067	3,519	2,006	1,430	1,188
Nevada .....	2,942	3,721	4,227	28,224	3,328	2,262	2,007	1,604
New Hampshire .....	1,341	1,431	1,454	9,360	974	683	374	320
New Jersey .....	18,524	22,821	24,378	168,778	21,979	15,571	9,659	8,888
New Mexico .....	3,147	4,352	4,231	24,744	2,720	1,589	1,056	856
New York .....	35,447	39,785	39,657	289,551	36,059	24,063	14,606	13,132
North Carolina .....	4,610	6,083	7,475	45,434	5,335	3,902	2,352	2,068
North Dakota .....	1,275	1,729	1,850	10,296	1,704	1,128	596	383
Ohio .....	23,302	28,132	27,637	159,430	23,254	14,355	6,059	4,372
Oklahoma .....	5,644	7,301	7,991	40,850	5,976	2,942	1,753	1,463
Oregon .....	3,484	4,478	4,143	29,007	3,871	2,692	1,655	1,064
Pennsylvania .....	19,548	22,668	23,142	145,841	19,782	13,117	6,041	4,583
Rhode Island .....	1,862	1,872	1,776	11,247	1,329	737	310	269
South Carolina .....	2,129	2,418	3,145	20,714	2,144	1,860	1,308	1,141
South Dakota .....	1,384	1,734	1,862	10,337	1,671	1,013	505	325
Tennessee .....	7,065	8,215	8,204	51,049	5,859	3,655	2,403	2,094
Texas .....	16,520	19,720	23,180	161,199	17,241	10,981	9,946	8,604
Utah .....	4,875	6,547	6,719	34,447	4,377	2,791	1,546	1,023
Vermont .....	361	391	367	2,631	365	186	105	77
Virginia .....	6,760	8,807	10,228	66,444	8,736	6,603	3,620	2,732
Washington .....	6,091	7,692	8,031	53,689	7,009	5,328	3,361	2,273
West Virginia .....	3,032	3,681	3,475	22,633	2,838	1,996	1,239	876
Wisconsin .....	12,483	15,357	16,497	89,016	13,754	9,098	4,273	2,762
Wyoming .....	1,207	1,470	1,708	9,442	1,025	819	511	336
<b>Total .....</b>	<b>375,753</b>	<b>453,825</b>	<b>471,451</b>	<b>3,017,105</b>	<b>394,505</b>	<b>257,064</b>	<b>157,591</b>	<b>127,552</b>

See footnotes at end of table.

**Table 13. Natural Gas Deliveries to Commercial Consumers, by State, 2007-2009**  
(Million Cubic Feet) — Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	1,054	1,116	1,181	1,478	1,833	2,931	3,979	3,261
Alaska .....	737	704	781	1,117	1,486	2,553	2,262	2,626
Arizona .....	1,752	1,826	2,011	2,287	2,561	3,377	4,078	4,679
Arkansas .....	1,470	1,476	1,623	1,909	2,409	3,613	5,364	4,676
California .....	17,253	16,261	17,702	19,228	19,121	21,108	27,380	29,662
Colorado .....	1,759	1,754	2,051	3,012	5,079	6,344	9,051	12,160
Connecticut .....	1,316	1,360	1,402	2,061	3,635	5,125	5,623	4,465
Delaware .....	320	307	384	413	718	1,098	1,473	1,174
District of Columbia .....	852	847	858	1,005	1,647	2,081	2,819	2,602
Florida .....	3,549	3,752	3,937	4,226	4,781	5,059	4,976	4,974
Georgia .....	1,892	2,033	2,104	2,359	3,825	4,462	7,994	8,367
Hawaii .....	143	153	157	145	153	150	151	164
Idaho .....	442	464	567	759	1,076	1,473	2,166	2,478
Illinois .....	7,103	6,860	7,553	11,100	17,730	25,990	34,989	28,960
Indiana .....	2,329	2,020	2,114	2,800	6,250	7,846	14,982	12,657
Iowa .....	1,406	1,431	1,538	2,194	3,836	5,999	8,094	7,252
Kansas .....	977	950	901	1,414	2,138	3,692	6,095	5,428
Kentucky .....	1,051	1,094	1,154	1,390	2,679	3,834	6,613	5,698
Louisiana .....	1,521	1,501	1,645	1,797	2,068	2,633	2,897	3,541
Maine .....	215	230	220	302	499	726	826	763
Maryland .....	2,912	2,928	3,324	3,761	6,600	8,178	11,321	9,108
Massachusetts .....	2,260	1,890	2,858	3,278	6,027	9,097	10,385	7,549
Michigan .....	4,914	4,766	5,399	8,707	15,975	23,711	29,539	23,485
Minnesota .....	2,604	2,496	2,811	3,762	7,903	11,081	15,296	15,042
Mississippi .....	1,069	1,062	1,201	1,377	1,397	2,066	2,632	3,389
Missouri .....	1,889	2,091	2,083	3,015	4,839	7,619	10,287	10,205
Montana .....	459	426	419	691	1,147	1,542	2,057	2,240
Nebraska .....	1,112	1,126	1,200	1,635	2,649	4,375	5,315	4,513
Nevada .....	1,497	1,527	1,679	2,021	2,200	2,760	3,306	4,034
New Hampshire .....	300	310	357	580	1,050	1,505	1,597	1,309
New Jersey .....	9,679	7,792	7,096	8,285	14,686	18,033	26,277	20,832
New Mexico .....	815	883	1,157	1,621	2,127	3,268	4,255	4,396
New York .....	14,529	13,675	15,253	17,943	27,724	37,325	40,828	34,412
North Carolina .....	1,965	1,997	2,131	2,602	3,597	5,270	7,443	6,772
North Dakota .....	268	268	274	386	804	1,104	1,713	1,670
Ohio .....	4,284	4,337	4,812	6,466	15,686	19,898	31,269	24,639
Oklahoma .....	1,471	1,487	1,604	1,888	3,129	4,335	7,571	7,231
Oregon .....	1,003	1,083	1,306	1,786	2,374	3,139	4,240	4,793
Pennsylvania .....	4,465	4,296	4,578	7,128	14,209	20,655	26,074	20,914
Rhode Island .....	246	257	467	1,101	1,239	1,872	2,006	1,413
South Carolina .....	1,102	1,171	1,195	1,383	1,659	2,048	2,842	2,860
South Dakota .....	305	293	331	400	841	1,124	1,835	1,694
Tennessee .....	2,044	2,121	2,507	2,820	3,878	6,579	9,322	7,767
Texas .....	9,438	8,630	10,057	11,054	12,195	15,932	23,445	23,676
Utah .....	937	1,029	1,368	1,976	2,780	4,248	6,100	6,273
Vermont .....	77	77	91	139	294	405	468	348
Virginia .....	2,604	2,768	3,236	3,292	5,412	7,193	10,795	9,453
Washington .....	2,048	2,151	2,647	3,498	4,530	5,690	7,071	8,083
West Virginia .....	892	881	868	1,087	1,873	3,356	3,698	3,030
Wisconsin .....	2,702	2,523	2,646	3,518	7,381	10,382	15,896	14,082
Wyoming .....	281	258	385	606	877	1,202	1,529	1,612
<b>Total .....</b>	<b>127,309</b>	<b>122,737</b>	<b>135,220</b>	<b>168,801</b>	<b>260,606</b>	<b>355,083</b>	<b>478,227</b>	<b>432,410</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total but not in

the monthly components. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2007-2009**  
(Million Cubic Feet)

State	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
Alabama .....	116,120	129,296	137,176	10,962	11,344	10,641	10,461	9,678
Alaska .....	6,055	5,548	19,120	547	618	589	465	618
Arizona .....	15,859	17,905	17,214	1,556	1,548	1,296	1,240	1,235
Arkansas .....	69,962	77,832	78,047	6,787	6,755	5,864	5,769	5,674
California .....	683,578	700,346	672,846	62,657	66,908	66,385	68,952	61,812
Colorado .....	100,317	107,682	104,792	9,129	8,909	6,497	8,086	8,291
Connecticut .....	22,092	NA	20,447	2,025	2,002	1,685	1,718	1,761
Delaware .....	NA	NA	13,999	NA	<sup>R</sup> 2,532	1,281	1,211	1,251
District of Columbia .....	0	0	0	0	0	0	0	0
Florida .....	59,074	65,910	60,384	5,382	5,307	5,514	5,314	5,331
Georgia .....	125,848	140,030	139,079	10,977	11,815	11,194	11,292	11,422
Hawaii .....	316	404	457	28	26	29	30	30
Idaho <sup>a</sup> .....	21,892	22,797	21,773	1,987	2,098	1,988	1,635	1,685
Illinois .....	208,974	237,765	229,839	19,412	17,666	15,926	15,573	15,357
Indiana .....	218,103	260,743	246,582	21,351	21,236	18,170	17,754	16,489
Iowa .....	NA	99,225	96,015	9,621	8,810	NA	7,711	7,285
Kansas .....	96,556	106,487	114,144	8,678	7,758	8,818	10,406	9,188
Kentucky .....	83,349	97,371	98,732	7,898	8,020	7,228	7,314	6,913
Louisiana .....	682,656	728,477	770,580	68,110	67,316	61,599	62,987	62,489
Maine .....	22,695	2,662	2,643	2,497	2,325	2,071	2,331	1,986
Maryland .....	21,301	NA	18,642	2,336	2,252	1,497	1,890	1,688
Massachusetts .....	37,208	41,201	40,289	3,342	2,586	1,966	1,701	2,009
Michigan .....	112,543	123,897	160,437	11,531	10,301	8,392	7,566	6,907
Minnesota .....	96,093	107,039	101,705	10,592	9,212	7,635	7,116	7,201
Mississippi .....	88,318	98,141	93,441	9,491	9,549	8,993	8,580	7,768
Missouri .....	54,394	60,436	60,865	5,132	4,831	4,190	4,259	4,117
Montana .....	23,740	24,186	23,679	2,270	2,236	1,558	1,562	1,650
Nebraska .....	60,602	57,746	53,344	6,400	5,950	5,246	5,368	5,102
Nevada .....	10,228	11,639	12,046	950	950	859	818	871
New Hampshire .....	4,512	NA	5,472	474	438	390	364	384
New Jersey .....	NA	NA	56,987	4,204	3,683	3,255	2,946	3,356
New Mexico .....	13,908	17,359	16,464	1,461	1,276	1,331	1,268	1,192
New York .....	67,064	74,587	70,615	6,135	6,094	4,704	5,048	4,471
North Carolina .....	74,182	82,492	80,300	7,203	7,192	6,374	6,341	6,091
North Dakota .....	13,879	19,974	16,137	1,872	1,986	1,394	759	763
Ohio .....	200,259	258,354	265,371	19,987	<sup>R</sup> 19,171	<sup>R</sup> 14,612	15,681	14,714
Oklahoma .....	150,969	169,696	161,419	14,959	13,693	14,219	14,119	13,071
Oregon .....	52,246	62,909	62,453	4,922	4,825	4,354	4,513	4,437
Pennsylvania .....	154,653	174,584	172,646	14,282	14,095	12,523	13,159	12,281
Rhode Island .....	7,013	NA	6,045	635	669	492	590	580
South Carolina .....	58,480	NA	68,875	5,587	5,616	5,358	5,268	5,016
South Dakota .....	30,217	26,222	18,389	3,163	2,832	2,790	2,652	2,872
Tennessee .....	75,928	84,281	83,669	7,163	7,339	6,889	7,014	6,351
Texas .....	1,088,699	1,249,405	1,179,641	100,400	97,790	95,382	101,637	100,593
Utah .....	27,121	30,399	28,638	2,636	2,341	2,317	2,172	2,242
Vermont .....	2,568	2,713	2,651	245	238	183	172	186
Virginia .....	NA	59,117	64,957	NA	4,302	5,502	6,160	6,017
Washington .....	64,675	68,491	66,868	6,226	6,106	6,146	5,306	4,853
West Virginia .....	22,158	27,273	30,411	2,108	2,134	1,777	1,953	1,844
Wisconsin .....	104,819	113,701	108,027	10,412	9,751	8,341	7,249	7,274
Wyoming .....	33,312	37,882	39,466	3,440	3,410	2,933	2,871	2,754
<b>Total .....</b>	<b>5,500,242</b>	<b>6,067,389</b>	<b>6,013,816</b>	<b>526,520</b>	<sup>R</sup> <b>515,839</b>	<sup>R</sup> <b>477,274</b>	<b>486,353</b>	<b>467,152</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2009						2008	
	June	May	April	March	February	January	Total	December
Alabama .....	9,091	10,091	10,538	10,463	11,246	11,604	140,235	10,940
Alaska .....	598	524	470	599	471	555	5,987	439
Arizona .....	1,190	1,306	1,478	1,619	1,623	1,767	19,807	1,902
Arkansas.....	5,752	5,894	6,272	6,807	6,750	7,640	85,125	7,293
California .....	59,303	56,360	57,302	60,555	60,579	62,766	763,745	63,399
Colorado .....	7,324	8,053	9,878	11,592	10,761	11,797	119,986	12,304
Connecticut.....	1,754	1,725	1,911	2,335	2,444	2,730	NA	2,127
Delaware .....	1,333	1,785	1,487	1,728	1,768	1,706	NA	1,572
District of Columbia.....	0	0	0	0	0	0	0	0
Florida.....	5,235	5,145	5,400	5,374	5,354	5,717	71,337	5,427
Georgia.....	11,209	11,517	11,143	12,324	11,185	11,769	151,057	11,027
Hawaii .....	28	27	36	29	28	25	431	27
Idaho <sup>a</sup> .....	1,707	1,899	2,184	2,329	2,055	2,327	25,143	2,347
Illinois.....	15,217	17,406	19,397	24,728	22,467	25,826	263,421	25,656
Indiana.....	16,672	16,583	17,390	21,136	24,114	27,208	285,676	24,933
Iowa.....	7,267	7,822	8,598	9,099	9,597	10,997	109,189	9,964
Kansas.....	7,972	7,690	8,364	9,031	8,648	10,001	116,747	10,259
Kentucky.....	6,413	5,914	7,185	8,462	8,209	9,793	106,049	8,678
Louisiana.....	61,297	61,109	60,481	61,859	52,996	62,412	787,878	59,401
Maine.....	2,155	1,744	2,130	2,191	1,566	<sup>R</sup> 1,698	3,083	420
Maryland.....	1,823	1,747	1,960	2,049	2,049	2,011	NA	1,885
Massachusetts.....	2,023	2,785	3,899	4,983	6,122	5,792	46,811	5,610
Michigan.....	6,404	7,758	10,905	12,711	14,456	15,613	137,004	13,107
Minnesota.....	6,396	6,820	8,416	10,674	10,311	11,721	117,991	10,953
Mississippi.....	7,817	7,876	7,614	7,077	6,039	7,513	106,485	8,343
Missouri.....	4,147	4,340	4,968	5,586	6,053	6,769	66,800	6,364
Montana.....	1,747	1,833	2,564	2,727	2,617	2,975	27,591	3,405
Nebraska.....	4,921	4,968	5,269	5,590	5,684	6,103	63,292	5,546
Nevada.....	883	838	968	1,023	1,007	1,062	12,797	1,158
New Hampshire.....	281	318	463	493	473	435	NA	575
New Jersey.....	3,402	NA	4,312	4,824	4,352	5,511	NA	4,858
New Mexico.....	1,289	1,281	1,297	951	1,207	1,353	18,665	1,306
New York.....	4,798	5,258	6,082	7,681	7,743	9,051	82,501	7,915
North Carolina.....	6,107	6,227	6,416	7,482	7,075	7,674	89,510	7,019
North Dakota.....	852	1,726	982	1,230	1,094	1,220	21,145	1,172
Ohio.....	13,965	14,817	17,413	20,811	22,535	26,553	282,281	23,927
Oklahoma.....	12,526	13,701	14,677	13,251	13,747	13,005	182,915	13,219
Oregon.....	4,267	4,430	4,584	5,205	5,010	5,699	68,720	5,812
Pennsylvania.....	12,311	12,229	13,713	15,362	16,499	18,197	190,702	16,117
Rhode Island.....	725	540	721	708	651	703	NA	333
South Carolina.....	5,068	5,195	5,109	5,618	5,256	5,389	NA	NA
South Dakota.....	2,502	2,364	2,619	2,623	2,799	3,002	29,065	2,843
Tennessee.....	6,238	6,294	6,573	7,080	7,236	7,752	91,826	7,545
Texas.....	94,938	95,064	96,022	103,290	95,668	107,916	1,354,481	105,076
Utah.....	2,123	2,306	2,583	2,488	2,889	3,023	33,112	2,713
Vermont.....	191	206	230	269	299	350	3,038	325
Virginia.....	5,640	4,842	5,210	5,833	4,227	5,603	63,694	4,577
Washington.....	<sup>R</sup> 5,463	5,528	5,744	6,260	6,389	6,654	75,530	7,039
West Virginia.....	1,776	1,760	1,806	2,121	2,290	2,589	29,766	2,493
Wisconsin.....	7,186	7,618	9,257	10,960	12,108	14,664	126,853	13,152
Wyoming.....	2,851	2,759	2,699	3,160	2,869	3,566	41,883	4,001
<b>Total.....</b>	<sup>R</sup> <b>452,176</b>	<b>459,405</b>	<b>486,722</b>	<b>532,381</b>	<b>518,614</b>	<sup>R</sup> <b>577,806</b>	<b>6,618,631</b>	<b>551,242</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2008							
	November	October	September	August	July	June	May	April
Alabama .....	11,541	10,776	10,494	10,773	10,494	10,446	11,495	12,108
Alaska .....	551	494	578	537	655	621	470	387
Arizona .....	1,738	1,572	1,415	1,320	1,329	1,559	1,581	1,615
Arkansas .....	6,596	6,868	6,704	6,366	6,331	6,468	6,911	7,227
California .....	65,188	69,293	66,469	65,104	62,690	61,073	60,984	57,980
Colorado .....	10,754	10,511	7,835	8,090	8,851	7,594	7,965	9,733
Connecticut .....	2,087	1,929	1,477	1,439	1,449	1,266	1,674	NA
Delaware .....	1,679	1,773	1,019	1,359	1,232	1,189	NA	NA
District of Columbia .....	0	0	0	0	0	0	0	0
Florida .....	4,469	5,221	5,032	5,680	5,513	6,021	6,873	6,844
Georgia .....	12,020	12,532	12,184	12,417	12,536	12,048	12,372	12,738
Hawaii .....	23	26	27	34	46	42	41	45
Idaho <sup>a</sup> .....	1,915	2,334	2,027	1,715	1,839	1,955	1,999	2,105
Illinois .....	21,416	20,737	17,351	18,214	18,135	17,480	19,669	22,942
Indiana .....	21,437	21,283	19,554	21,930	21,459	22,536	23,761	22,327
Iowa .....	10,015	8,969	7,800	7,630	7,559	7,354	8,350	8,606
Kansas .....	9,216	8,799	9,179	11,611	9,726	9,445	8,842	9,120
Kentucky .....	8,195	8,019	7,738	7,967	7,824	7,825	8,502	9,275
Louisiana .....	69,192	67,678	51,942	66,872	69,516	61,651	66,762	65,257
Maine .....	234	206	177	158	161	195	199	242
Maryland .....	1,541	1,697	1,766	NA	1,903	1,638	1,696	1,599
Massachusetts .....	3,727	2,373	1,834	1,812	1,788	2,331	3,037	4,577
Michigan .....	10,683	9,466	8,314	7,771	8,009	8,885	10,433	12,688
Minnesota .....	10,459	8,758	8,139	8,454	7,664	7,612	8,976	10,460
Mississippi .....	8,730	8,366	8,229	8,586	9,246	9,337	9,584	8,742
Missouri .....	5,390	4,880	4,527	4,647	4,442	4,632	4,845	5,570
Montana .....	2,312	2,300	1,716	1,608	1,539	1,821	1,869	2,203
Nebraska .....	6,190	6,199	4,733	5,936	5,093	5,052	4,102	4,464
Nevada .....	997	1,081	991	966	977	931	1,015	1,171
New Hampshire .....	451	380	323	329	359	462	NA	504
New Jersey .....	4,562	4,419	3,562	3,633	NA	NA	4,208	4,441
New Mexico .....	1,424	1,462	1,472	1,570	1,534	1,697	1,586	1,635
New York .....	7,288	6,259	5,585	5,506	5,403	5,418	5,921	6,831
North Carolina .....	7,485	7,522	6,780	6,857	6,797	6,613	7,175	7,467
North Dakota .....	1,960	2,660	1,515	1,458	872	1,812	2,107	2,198
Ohio .....	21,323	19,025	18,877	19,906	19,556	21,167	22,759	24,251
Oklahoma .....	16,287	14,579	14,623	14,372	14,438	13,948	15,587	16,082
Oregon .....	5,528	5,818	5,395	5,359	5,040	4,994	5,415	5,992
Pennsylvania .....	15,229	14,152	13,533	13,787	13,673	14,091	14,889	15,800
Rhode Island .....	488	762	NA	NA	428	479	NA	NA
South Carolina .....	5,175	5,440	NA	5,739	5,738	5,824	5,951	6,264
South Dakota .....	2,542	2,255	2,551	2,458	2,290	2,291	2,277	2,474
Tennessee .....	6,957	6,981	7,222	6,826	6,708	6,987	7,258	8,385
Texas .....	105,757	112,117	93,282	121,518	118,947	112,696	118,255	112,079
Utah .....	2,738	2,535	2,397	2,404	2,526	2,590	2,857	2,986
Vermont .....	274	244	204	193	184	181	214	230
Virginia .....	4,552	4,179	3,252	5,069	6,822	7,069	5,299	5,394
Washington .....	5,542	6,179	5,688	5,159	5,171	5,451	6,006	6,355
West Virginia .....	2,730	2,299	2,195	2,311	2,186	2,247	2,314	2,457
Wisconsin .....	11,113	9,676	8,354	7,734	7,810	7,593	8,899	10,328
Wyoming .....	3,391	3,480	2,734	3,225	3,119	3,173	3,526	3,442
<b>Total .....</b>	<b>541,094</b>	<b>536,564</b>	<b>474,651</b>	<b>526,523</b>	<b>521,115</b>	<b>509,729</b>	<b>539,501</b>	<b>549,718</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	13,386	13,243	14,539	150,515	13,339	12,816	12,747	11,089
Alaska .....	471	348	436	19,751	631	711	961	2,795
Arizona .....	1,732	1,861	2,183	19,355	2,141	1,713	1,758	1,362
Arkansas .....	7,595	8,082	8,684	85,773	7,726	7,312	7,200	6,348
California .....	61,048	62,948	67,571	738,501	65,655	65,574	64,899	66,575
Colorado .....	11,005	11,243	14,100	117,230	12,438	9,292	10,644	8,494
Connecticut .....	2,447	2,543	2,578	22,794	2,347	2,074	1,791	1,591
Delaware .....	1,538	1,544	1,493	15,806	1,807	1,727	1,406	1,077
District of Columbia .....	0	0	0	0	0	0	0	0
Florida .....	7,079	6,311	6,866	66,453	6,069	5,711	5,317	5,057
Georgia .....	13,223	13,577	14,383	152,302	13,223	12,148	11,814	12,149
Hawaii .....	45	36	40	502	45	51	50	33
Idaho <sup>a</sup> .....	2,106	2,277	2,525	24,119	2,346	2,061	2,184	1,761
Illinois .....	26,543	27,495	27,783	254,872	25,034	21,335	19,408	17,242
Indiana .....	27,274	29,424	29,758	272,551	25,969	24,483	22,527	20,528
Iowa .....	9,845	11,311	11,789	106,611	10,596	9,496	8,797	8,295
Kansas .....	9,534	9,954	11,062	126,762	12,618	12,726	10,900	11,469
Kentucky .....	10,455	10,034	11,539	109,241	10,510	9,766	9,027	7,805
Louisiana .....	69,663	65,613	74,331	838,846	68,266	67,695	67,182	62,400
Maine .....	355	350	386	3,009	366	357	226	182
Maryland .....	2,066	1,836	2,100	20,413	1,771	1,369	2,178	1,307
Massachusetts .....	5,837	6,713	7,172	46,334	6,045	3,707	2,443	2,220
Michigan .....	16,122	15,787	15,739	177,230	16,793	13,757	11,325	10,837
Minnesota .....	11,661	12,283	12,573	113,504	11,800	10,708	8,793	9,689
Mississippi .....	8,837	9,164	9,320	102,573	9,132	9,110	8,947	7,956
Missouri .....	6,568	7,283	7,652	67,731	6,866	5,836	4,966	5,045
Montana .....	2,804	2,776	3,238	26,923	3,243	2,459	2,125	1,597
Nebraska .....	5,023	5,566	5,388	58,677	5,333	5,630	3,999	4,932
Nevada .....	1,156	1,111	1,242	13,234	1,188	1,110	1,204	1,081
New Hampshire .....	513	517	629	6,337	865	500	457	388
New Jersey .....	5,404	5,853	5,800	63,075	6,088	5,651	4,529	4,404
New Mexico .....	1,622	1,670	1,686	18,023	1,558	1,371	1,230	1,354
New York .....	8,798	9,088	8,488	79,512	8,897	7,153	5,985	5,536
North Carolina .....	8,157	8,424	9,215	88,401	8,102	8,106	7,692	6,941
North Dakota .....	2,018	2,163	1,211	18,210	2,073	2,159	2,163	1,785
Ohio .....	29,621	30,566	31,304	295,126	29,755	25,387	22,076	20,572
Oklahoma .....	16,769	14,139	18,872	175,882	14,463	14,013	13,655	13,656
Oregon .....	6,387	6,188	6,792	68,813	6,361	6,095	6,038	5,269
Pennsylvania .....	19,182	19,790	20,457	190,524	17,879	16,878	14,734	14,390
Rhode Island .....	499	640	436	6,705	660	654	605	327
South Carolina .....	6,904	6,816	7,190	75,341	6,465	6,585	6,637	5,996
South Dakota .....	2,231	2,356	2,497	20,701	2,312	2,099	1,868	1,847
Tennessee .....	8,421	8,865	9,670	91,915	8,247	8,122	7,175	7,025
Texas .....	117,365	113,979	123,409	1,296,251	116,610	107,035	106,131	104,815
Utah .....	2,912	3,242	3,210	31,578	2,940	2,791	2,442	2,395
Vermont .....	315	326	348	2,987	336	286	223	192
Virginia .....	4,820	5,956	6,705	71,736	6,780	4,987	6,250	6,578
Washington .....	6,993	7,817	8,129	73,572	6,704	6,833	7,373	5,666
West Virginia .....	2,724	2,809	3,003	33,604	3,193	2,672	2,532	2,928
Wisconsin .....	12,984	14,161	15,050	121,111	13,085	10,902	9,340	8,142
Wyoming .....	3,712	3,843	4,238	43,830	4,364	3,906	3,683	3,350
<b>Total .....</b>	<b>603,768</b>	<b>609,919</b>	<b>654,809</b>	<b>6,624,846</b>	<b>611,030</b>	<b>564,918</b>	<b>537,634</b>	<b>514,475</b>

See footnotes at end of table.

**Table 14. Natural Gas Deliveries to Industrial Consumers, by State, 2007-2009**  
(Million Cubic Feet) — Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	11,729	11,801	11,661	11,868	12,595	12,859	13,472	14,538
Alaska .....	2,634	2,793	2,819	2,681	1,113	752	831	1,032
Arizona .....	1,410	1,297	1,254	1,402	1,613	1,660	1,763	1,983
Arkansas .....	6,319	6,644	6,537	6,854	7,022	7,311	7,762	8,738
California .....	63,863	59,539	57,444	54,001	58,301	59,722	61,141	61,788
Colorado .....	10,258	10,890	8,474	7,705	6,784	8,124	10,830	13,296
Connecticut .....	1,668	1,562	1,534	1,701	2,010	2,233	2,150	2,134
Delaware .....	1,154	1,113	1,197	1,192	1,212	1,258	1,169	1,494
District of Columbia .....	0	0	0	0	0	0	0	0
Florida .....	5,017	4,819	4,977	5,649	6,172	5,824	5,492	6,348
Georgia .....	12,409	12,071	12,219	12,359	12,940	13,437	12,979	14,554
Hawaii .....	37	47	44	48	34	37	29	46
Idaho <sup>a</sup> .....	1,672	1,697	1,741	1,850	1,975	2,195	2,105	2,532
Illinois .....	17,614	16,719	17,770	19,541	21,667	25,666	26,302	26,574
Indiana .....	21,125	19,499	19,141	19,716	21,150	23,647	27,693	27,073
Iowa .....	7,951	7,862	7,390	7,877	8,430	9,365	9,983	10,570
Kansas .....	11,142	10,202	9,041	7,773	9,223	9,261	10,788	11,620
Kentucky .....	8,199	7,091	7,601	8,390	9,116	9,590	11,077	11,070
Louisiana .....	68,562	66,335	73,557	73,041	72,144	73,190	71,199	75,276
Maine .....	180	179	140	218	243	297	293	328
Maryland .....	1,893	1,638	1,923	1,502	1,529	1,842	1,795	1,665
Massachusetts .....	1,981	1,813	2,292	2,983	5,027	5,909	6,552	5,360
Michigan .....	13,562	10,939	11,234	12,100	15,134	20,639	21,500	19,410
Minnesota .....	8,653	8,161	7,235	7,975	9,114	9,901	10,890	10,586
Mississippi .....	7,408	7,784	7,935	8,793	8,872	8,534	8,813	9,290
Missouri .....	4,846	4,594	4,460	5,013	5,528	6,064	7,331	7,180
Montana .....	1,658	1,589	1,559	1,763	1,823	2,884	2,989	3,233
Nebraska .....	6,159	5,329	4,357	4,587	3,924	4,429	4,997	5,000
Nevada .....	950	898	1,012	1,034	1,118	1,260	1,188	1,192
New Hampshire .....	390	371	388	420	616	663	641	639
New Jersey .....	4,667	4,495	4,689	4,765	5,392	6,116	5,934	6,346
New Mexico .....	1,752	1,565	1,593	1,359	1,448	1,506	1,555	1,731
New York .....	5,472	4,984	4,974	5,526	6,718	8,375	7,855	8,035
North Carolina .....	6,924	6,483	6,633	6,857	6,927	7,446	7,885	8,404
North Dakota .....	1,083	712	1,332	1,904	1,806	1,102	1,010	1,080
Ohio .....	20,993	19,526	20,281	21,961	24,985	28,030	31,990	29,569
Oklahoma .....	14,017	13,933	14,010	14,857	14,626	16,642	16,919	15,091
Oregon .....	5,306	5,077	4,799	5,514	5,681	5,999	5,906	6,770
Pennsylvania .....	15,270	13,652	13,525	14,739	16,161	17,851	17,929	17,515
Rhode Island .....	603	546	385	628	606	588	514	591
South Carolina .....	6,279	6,044	5,985	6,332	5,916	6,088	6,134	6,879
South Dakota .....	1,786	1,784	1,819	1,769	1,851	1,137	1,283	1,146
Tennessee .....	6,881	6,714	6,620	7,188	7,964	8,094	8,977	8,908
Texas .....	112,599	111,075	106,542	106,799	100,058	105,861	103,547	115,180
Utah .....	2,315	2,390	2,645	2,575	2,658	2,602	2,953	2,873
Vermont .....	186	182	187	209	251	302	318	316
Virginia .....	4,756	5,761	7,701	5,195	5,237	5,839	6,277	6,375
Washington .....	5,537	5,056	5,294	5,526	6,153	5,991	6,303	7,136
West Virginia .....	2,965	2,346	2,242	2,401	2,676	3,097	3,251	3,300
Wisconsin .....	8,183	7,533	7,336	8,428	9,846	11,997	13,638	12,681
Wyoming .....	3,308	3,249	3,308	3,497	3,363	4,029	3,662	4,110
<b>Total .....</b>	<b>531,320</b>	<b>508,385</b>	<b>508,842</b>	<b>518,067</b>	<b>536,751</b>	<b>577,246</b>	<b>597,595</b>	<b>618,583</b>

<sup>a</sup>Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 15. Natural Gas Deliveries to Electric Power<sup>a</sup> Consumers, by State, 2007-2009**  
(Million Cubic Feet)

State	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
Alabama .....	NA	153,206	164,137	NA	13,854	20,744	26,921	26,332
Alaska .....	NA	38,420	37,519	NA	3,066	3,527	3,226	3,211
Arizona .....	NA	263,902	257,262	NA	23,564	29,862	36,478	38,811
Arkansas .....	NA	60,509	61,094	NA	4,276	6,701	12,156	13,113
California .....	NA	777,870	758,012	NA	68,420	93,326	86,836	84,961
Colorado .....	NA	101,678	113,176	NA	7,319	9,705	11,580	12,055
Connecticut .....	NA	54,581	68,469	NA	6,620	5,824	8,396	7,534
Delaware .....	NA	10,610	12,517	NA	1,641	1,848	1,844	1,225
District of Columbia .....	NA	--	--	NA	--	--	--	--
Florida .....	NA	751,279	717,967	NA	87,387	93,482	97,722	95,635
Georgia .....	NA	91,760	115,824	NA	7,846	12,758	16,294	17,366
Hawaii .....	NA	--	--	NA	--	--	--	--
Idaho .....	NA	10,038	10,892	NA	1,112	2,369	2,740	1,319
Illinois .....	NA	31,871	60,039	NA	1,108	3,181	5,443	2,904
Indiana .....	NA	31,650	34,927	NA	2,072	3,082	4,502	3,290
Iowa .....	NA	15,738	23,257	NA	342	767	1,587	1,340
Kansas .....	NA	25,873	24,036	NA	1,727	1,897	5,649	5,110
Kentucky .....	NA	9,126	18,618	NA	334	982	1,380	502
Louisiana .....	NA	219,326	210,468	NA	18,654	22,189	27,496	26,658
Maine .....	NA	33,223	30,603	NA	3,823	2,994	3,599	3,384
Maryland .....	NA	NA	22,204	NA	1,112	1,649	3,900	2,023
Massachusetts .....	NA	143,574	169,224	NA	15,108	14,709	19,771	14,549
Michigan .....	NA	84,097	114,050	NA	7,458	8,039	10,868	5,083
Minnesota .....	NA	18,211	31,329	NA	1,879	2,535	2,200	1,458
Mississippi .....	NA	161,666	173,499	NA	11,597	20,529	20,199	18,860
Missouri .....	NA	38,405	38,280	NA	1,214	1,637	4,397	3,869
Montana .....	NA	NA	921	NA	NA	NA	NA	NA
Nebraska .....	NA	6,507	10,648	NA	117	190	659	640
Nevada .....	NA	164,169	159,284	NA	12,966	18,182	20,648	21,287
New Hampshire .....	NA	45,012	36,334	NA	2,715	2,391	3,232	2,943
New Jersey .....	NA	160,707	143,913	NA	14,705	16,072	19,988	16,913
New Mexico .....	NA	62,144	56,180	NA	5,012	6,313	7,863	7,922
New York .....	NA	367,404	378,775	NA	26,603	30,747	47,473	38,019
North Carolina .....	NA	33,530	39,127	NA	1,289	7,006	7,849	5,273
North Dakota .....	NA	NA	2	NA	NA	NA	NA	NA
Ohio .....	NA	21,323	35,174	NA	2,444	6,205	5,819	2,916
Oklahoma .....	NA	260,314	266,385	NA	15,033	25,497	35,117	34,884
Oregon .....	NA	104,890	89,147	NA	11,661	13,540	13,103	11,080
Pennsylvania .....	NA	130,231	134,632	NA	15,855	21,062	27,249	22,811
Rhode Island .....	NA	51,722	46,303	NA	3,706	5,025	6,444	5,629
South Carolina .....	NA	44,181	49,716	NA	7,545	9,540	9,796	8,552
South Dakota .....	NA	NA	3,971	NA	NA	NA	NA	NA
Tennessee .....	NA	4,201	7,043	NA	65	182	479	276
Texas .....	NA	1,343,181	1,375,959	NA	101,508	125,347	175,190	174,014
Utah .....	NA	52,510	51,566	NA	2,467	5,016	4,785	5,197
Vermont .....	NA	33	23	NA	6	3	6	7
Virginia .....	NA	72,394	84,475	NA	4,722	12,126	16,724	11,616
Washington .....	NA	70,362	51,124	NA	10,540	14,209	15,426	12,116
West Virginia .....	NA	1,707	3,578	NA	100	98	99	34
Wisconsin .....	NA	38,290	50,398	NA	2,927	3,891	4,454	2,232
Wyoming .....	NA	NA	1,823	NA	NA	NA	NA	NA
<b>Total .....</b>	<b>E6,334,095</b>	<b>6,183,848</b>	<b>6,343,904</b>	<b>E448,531</b>	<b>F533,789</b>	<b>687,247</b>	<b>838,019</b>	<b>775,233</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Electric Power<sup>a</sup> Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2009						2008	
	June	May	April	March	February	January	Total	December
Alabama .....	27,215	16,709	16,482	17,095	15,781	15,748	163,480	10,274
Alaska .....	2,635	2,694	2,711	3,109	2,850	3,459	42,233	3,813
Arizona .....	20,998	24,536	15,469	13,412	13,843	13,121	282,297	18,395
Arkansas.....	12,969	4,534	5,459	6,829	6,748	5,206	64,315	3,806
California .....	48,689	53,881	51,686	55,032	57,817	61,247	850,836	72,966
Colorado .....	8,805	8,503	10,215	10,923	9,642	9,325	111,277	9,599
Connecticut.....	4,746	4,843	4,646	6,076	5,325	4,870	58,846	4,265
Delaware .....	691	379	148	596	258	746	11,324	715
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	90,095	83,046	67,907	62,090	53,518	55,880	799,914	48,635
Georgia.....	18,074	10,722	10,294	10,353	10,959	9,308	96,792	5,032
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	118	330	227	508	870	742	11,192	1,154
Illinois.....	5,462	2,332	2,617	2,648	2,313	3,923	34,606	2,735
Indiana.....	2,959	2,311	1,052	3,484	3,743	4,165	34,210	2,560
Iowa.....	1,057	475	606	961	736	1,266	18,009	2,271
Kansas.....	4,623	1,696	1,884	2,311	1,588	2,047	28,479	2,607
Kentucky.....	822	173	458	453	787	1,063	9,576	451
Louisiana.....	24,240	19,395	14,925	13,546	12,260	15,258	235,696	16,370
Maine.....	3,160	2,124	2,222	2,826	2,601	2,884	36,576	3,353
Maryland.....	1,445	831	997	1,437	1,123	1,574	NA	1,023
Massachusetts.....	10,382	8,606	10,961	11,037	9,399	10,942	155,527	11,953
Michigan.....	6,756	3,332	4,306	6,761	6,515	8,476	90,660	6,563
Minnesota.....	2,264	1,043	1,030	901	910	1,692	20,839	2,628
Mississippi.....	22,178	13,488	12,132	12,997	12,466	13,930	171,577	9,912
Missouri.....	4,148	806	1,170	1,933	3,062	3,587	42,169	3,764
Montana.....	NA	NA						
Nebraska.....	493	159	189	153	65	184	7,175	668
Nevada.....	16,117	17,533	12,329	14,954	14,201	14,991	179,867	15,698
New Hampshire.....	1,949	3,304	2,913	1,709	4,091	4,688	48,688	3,676
New Jersey.....	14,030	13,483	11,443	9,897	11,078	12,780	170,004	9,297
New Mexico.....	6,480	5,508	5,042	5,961	5,184	5,974	68,633	6,489
New York.....	31,436	29,049	29,437	30,667	26,264	25,818	393,670	26,266
North Carolina.....	4,467	1,779	1,277	2,584	1,851	1,744	35,044	1,514
North Dakota.....	NA	NA	NA	NA	NA	--	NA	--
Ohio.....	3,088	2,687	2,711	2,915	2,331	2,910	23,171	1,848
Oklahoma.....	32,144	21,934	18,656	23,189	20,668	22,464	283,379	23,065
Oregon.....	2,226	1,529	4,686	10,554	10,552	9,244	116,641	11,751
Pennsylvania.....	18,140	16,334	18,007	18,172	13,353	10,621	140,535	10,303
Rhode Island.....	4,513	3,662	3,300	4,672	4,179	4,434	55,743	4,021
South Carolina.....	7,608	5,391	4,164	5,053	2,728	3,145	47,253	3,071
South Dakota.....	155	NA	NA	NA	NA	NA	NA	99
Tennessee.....	969	125	109	291	352	256	4,411	209
Texas.....	160,199	117,022	86,141	99,064	75,410	92,632	1,438,206	95,025
Utah.....	3,693	4,185	3,530	4,345	4,550	4,901	57,241	4,731
Vermont.....	6	6	3	6	5	4	38	5
Virginia.....	8,007	4,504	5,306	7,244	5,995	7,765	77,432	5,039
Washington.....	1,333	1,523	2,066	6,225	7,285	2,976	76,614	6,253
West Virginia.....	71	76	97	81	144	108	1,874	167
Wisconsin.....	4,186	2,261	4,015	3,484	3,613	4,616	41,151	2,861
Wyoming.....	NA	145						
<b>Total.....</b>	<b>646,073</b>	<b>518,983</b>	<b>455,205</b>	<b>498,786</b>	<b>449,251</b>	<b>482,977</b>	<b>6,660,947</b>	<b>477,098</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Electric Power<sup>a</sup> Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2008							
	November	October	September	August	July	June	May	April
Alabama .....	15,839	13,176	13,210	21,737	22,069	19,778	5,488	6,379
Alaska .....	3,735	3,629	3,643	3,829	3,712	2,913	2,938	3,010
Arizona .....	16,497	24,753	30,267	35,518	34,354	27,946	18,824	21,007
Arkansas.....	3,655	5,757	3,598	8,474	10,064	8,968	4,584	2,257
California .....	68,097	78,595	83,884	94,042	79,860	62,071	56,912	65,993
Colorado .....	8,707	10,410	9,820	11,488	12,390	8,325	7,142	7,961
Connecticut.....	4,110	6,276	4,544	5,525	7,471	4,744	5,189	4,300
Delaware .....	712	399	1,439	1,654	2,340	1,939	271	415
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	53,006	68,917	77,396	88,543	81,745	80,526	75,814	64,054
Georgia.....	7,917	8,584	10,644	13,839	13,610	13,399	3,616	3,572
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	703	843	1,047	1,288	685	143	273	1,263
Illinois.....	1,353	1,390	2,729	4,561	7,715	4,528	1,133	1,356
Indiana.....	2,206	1,902	2,666	4,177	5,303	3,811	733	1,891
Iowa.....	1,433	1,249	742	2,101	2,348	1,543	316	469
Kansas.....	2,337	2,060	2,062	4,178	4,955	3,060	1,909	1,472
Kentucky.....	219	77	682	1,409	1,407	1,866	262	275
Louisiana.....	14,854	19,866	23,096	25,546	28,995	24,266	22,424	13,614
Maine.....	3,911	3,374	3,615	2,843	4,013	2,452	3,214	3,170
Maryland.....	2,069	1,115	2,215	1,544	3,801	2,654	971	789
Massachusetts.....	13,766	13,145	13,244	14,520	20,162	15,104	10,215	13,231
Michigan.....	4,386	3,996	5,956	10,883	11,969	9,525	4,156	5,358
Minnesota.....	1,278	1,048	1,339	2,326	2,700	1,345	563	982
Mississippi.....	11,473	14,028	15,141	19,526	22,199	21,139	9,969	8,043
Missouri.....	4,467	5,165	2,606	4,984	5,604	3,444	1,253	1,725
Montana.....	NA	52	NA	182	104	NA	NA	NA
Nebraska.....	663	280	284	1,548	1,688	683	109	130
Nevada.....	13,361	15,068	17,315	20,525	18,096	14,281	13,429	12,687
New Hampshire.....	4,235	4,012	4,443	4,144	4,716	3,306	3,342	3,340
New Jersey.....	11,832	10,408	16,725	16,003	21,247	19,989	11,480	14,373
New Mexico.....	5,000	6,489	5,070	6,908	6,612	6,204	5,920	5,389
New York.....	28,387	32,647	36,341	40,352	50,985	43,515	28,150	26,705
North Carolina.....	2,795	2,944	3,479	6,060	5,930	7,578	630	176
North Dakota.....	NA	--	NA	NA	NA	NA	NA	NA
Ohio.....	1,280	488	1,869	3,503	4,775	3,342	384	1,000
Oklahoma.....	17,976	22,983	23,412	34,575	34,158	29,675	19,472	19,864
Oregon.....	10,282	11,372	11,030	11,643	7,477	1,365	5,246	10,882
Pennsylvania.....	9,417	14,022	16,452	17,666	20,338	16,310	3,791	8,123
Rhode Island.....	3,349	5,883	5,346	4,758	7,004	5,168	3,513	5,420
South Carolina.....	3,761	3,940	4,118	5,805	5,105	8,378	2,405	2,365
South Dakota.....	NA	NA	NA	576	696	216	NA	NA
Tennessee.....	223	57	568	423	774	874	68	28
Texas.....	85,548	104,987	113,141	169,826	173,505	161,459	129,594	102,965
Utah.....	4,659	5,016	5,493	6,158	5,061	3,749	3,827	4,906
Vermont.....	6	5	4	5	3	3	3	1
Virginia.....	3,599	5,029	9,039	11,608	15,685	12,195	1,380	2,528
Washington.....	4,667	5,838	10,606	11,870	4,066	779	1,511	8,370
West Virginia.....	141	62	162	175	101	213	88	154
Wisconsin.....	1,895	4,200	2,618	4,377	4,883	2,722	1,457	2,221
Wyoming.....	NA	124	NA	224	189	111	72	NA
<b>Total.....</b>	<b>460,008</b>	<b>545,679</b>	<b>603,377</b>	<b>763,451</b>	<b>782,672</b>	<b>667,654</b>	<b>474,070</b>	<b>464,386</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Electric Power<sup>a</sup> Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	8,250	10,202	17,078	175,736	11,598	9,449	14,378	16,900
Alaska .....	3,679	3,475	3,858	40,901	3,383	3,778	3,905	3,508
Arizona .....	12,376	18,497	23,863	280,156	22,894	20,661	24,194	29,492
Arkansas .....	2,674	4,706	5,772	63,594	2,501	3,063	3,448	7,106
California .....	57,053	59,040	72,322	834,286	76,274	69,766	75,091	78,588
Colorado .....	8,792	7,637	9,005	123,788	10,612	10,259	11,823	13,512
Connecticut .....	2,962	4,135	5,324	73,627	5,158	4,892	6,305	6,859
Delaware .....	467	494	479	13,493	975	474	1,280	1,533
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	59,097	49,517	52,664	772,968	55,002	55,758	80,206	79,545
Georgia .....	3,374	4,574	8,631	121,726	5,903	4,187	8,173	13,356
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	1,167	1,186	1,439	12,504	1,612	1,529	1,716	1,643
Illinois .....	1,712	2,329	3,063	62,567	2,529	2,199	5,265	5,789
Indiana .....	2,421	3,215	3,326	37,871	2,944	1,625	4,033	3,620
Iowa .....	1,502	1,803	2,232	25,941	2,683	1,471	1,875	684
Kansas .....	1,141	766	1,932	25,560	1,524	664	1,785	2,413
Kentucky .....	655	932	1,340	19,376	758	579	1,481	2,015
Louisiana .....	15,784	12,676	18,203	224,419	13,950	11,595	21,402	22,753
Maine .....	2,021	1,817	2,794	33,872	3,268	2,229	1,656	2,232
Maryland .....	1,091	912	NA	23,079	875	663	2,268	3,336
Massachusetts .....	10,807	9,690	9,691	183,231	14,006	15,161	16,564	17,408
Michigan .....	9,905	8,279	9,684	123,641	9,591	7,034	10,287	9,947
Minnesota .....	2,794	1,918	1,917	34,790	3,461	2,912	2,551	2,116
Mississippi .....	10,776	11,142	18,229	182,996	9,497	6,355	15,313	23,269
Missouri .....	2,803	2,198	4,155	41,067	2,787	2,658	3,317	3,917
Montana .....	89	NA	84	1,000	79	73	87	102
Nebraska .....	425	170	528	10,908	260	99	314	491
Nevada .....	12,917	12,638	13,852	171,473	12,189	10,135	12,213	16,143
New Hampshire .....	4,634	4,457	4,382	39,013	2,680	2,828	3,258	5,088
New Jersey .....	13,138	12,562	12,951	157,375	13,462	11,368	12,425	15,885
New Mexico .....	4,828	4,371	5,350	61,050	4,871	4,549	5,487	6,195
New York .....	29,204	24,492	26,627	408,260	29,485	26,803	34,763	39,549
North Carolina .....	1,089	718	2,130	40,154	1,027	398	2,759	5,681
North Dakota .....	NA	NA	NA	2	0	0	0	0
Ohio .....	1,209	1,696	1,777	37,292	2,118	1,357	3,785	3,876
Oklahoma .....	18,001	17,428	22,769	286,686	20,301	16,404	25,441	27,375
Oregon .....	11,390	11,676	12,527	101,503	12,357	10,857	10,764	11,136
Pennsylvania .....	9,125	7,260	7,727	143,954	9,323	7,305	15,466	14,429
Rhode Island .....	3,475	2,903	4,902	51,397	5,093	3,504	4,792	5,379
South Carolina .....	2,513	1,260	4,531	50,710	994	434	3,651	5,526
South Dakota .....	48	NA	115	4,235	265	392	262	241
Tennessee .....	128	123	936	7,291	248	44	606	776
Texas .....	105,984	89,107	107,065	1,473,555	97,596	94,037	121,399	145,554
Utah .....	4,078	4,632	4,931	56,438	4,873	5,184	5,737	5,973
Vermont .....	0	1	3	26	3	2	2	3
Virginia .....	2,079	4,291	4,961	90,573	6,098	4,298	8,866	10,000
Washington .....	6,482	8,133	8,040	57,294	6,170	6,289	9,084	8,507
West Virginia .....	193	215	204	3,849	271	222	240	417
Wisconsin .....	4,531	4,831	4,554	54,157	3,759	2,499	4,226	3,271
Wyoming .....	158	134	163	2,024	201	137	146	191
<b>Total .....</b>	<b>459,022</b>	<b>434,355</b>	<b>529,174</b>	<b>6,841,408</b>	<b>497,505</b>	<b>448,180</b>	<b>604,092</b>	<b>683,327</b>

See footnotes at end of table.

**Table 15. Natural Gas Deliveries to Electric Power<sup>a</sup> Consumers, by State, 2007-2009**  
(Million Cubic Feet) — Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	30,741	19,033	17,205	10,908	13,770	8,691	14,805	8,257
Alaska .....	3,096	3,150	3,180	3,099	3,198	3,539	3,235	3,830
Arizona .....	36,053	38,830	30,813	23,430	13,843	7,509	13,873	18,565
Arkansas .....	13,834	9,144	8,942	5,874	3,953	2,131	2,229	1,369
California .....	105,148	94,286	68,902	55,663	50,513	49,608	52,341	58,108
Colorado .....	12,164	13,038	11,451	8,910	8,010	6,760	7,655	9,596
Connecticut .....	8,424	7,749	5,571	6,656	5,756	5,493	4,813	5,951
Delaware .....	2,502	2,210	1,342	762	624	817	365	606
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	87,749	84,294	71,448	65,441	57,966	47,535	43,715	44,311
Georgia .....	31,751	14,348	13,431	8,208	6,875	4,581	5,954	4,958
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	1,466	970	656	232	369	296	1,111	904
Illinois .....	16,624	7,224	5,697	4,614	3,062	2,812	4,499	2,254
Indiana .....	8,519	4,183	3,316	2,416	1,386	1,761	2,361	1,708
Iowa .....	2,574	2,202	2,181	2,649	1,928	1,450	3,549	2,694
Kansas .....	7,259	4,397	2,671	1,545	692	826	973	809
Kentucky .....	6,535	1,156	1,671	1,221	1,529	710	1,322	399
Louisiana .....	33,315	23,302	22,813	18,045	15,357	15,028	12,697	14,162
Maine .....	4,252	4,376	2,651	1,912	2,327	3,553	2,383	3,033
Maryland .....	6,516	3,235	1,879	1,024	681	649	1,193	760
Massachusetts .....	21,667	20,546	15,712	13,852	16,337	12,759	9,058	10,162
Michigan .....	19,216	10,999	11,612	8,922	7,741	8,380	11,772	8,140
Minnesota .....	4,008	4,081	2,870	1,428	2,697	2,376	4,022	2,268
Mississippi .....	33,558	18,805	17,216	16,057	11,262	9,507	13,957	8,200
Missouri .....	9,671	5,590	3,827	3,052	1,348	781	2,453	1,666
Montana .....	118	119	99	83	58	49	60	73
Nebraska .....	2,583	2,503	667	880	279	476	847	1,508
Nevada .....	18,929	19,672	16,109	13,916	12,271	12,654	12,499	14,741
New Hampshire .....	4,580	4,795	3,259	2,409	2,984	1,761	1,727	3,644
New Jersey .....	22,278	19,760	15,124	10,816	10,311	10,366	7,169	8,411
New Mexico .....	7,969	6,903	5,506	4,372	3,615	3,629	3,857	4,097
New York .....	53,252	46,857	40,258	32,276	27,406	31,645	21,800	24,166
North Carolina .....	12,968	5,005	4,270	1,745	2,678	862	1,568	1,193
North Dakota .....	0	0	0	0	0	0	0	1
Ohio .....	10,108	3,799	3,115	3,052	1,690	904	1,977	1,513
Oklahoma .....	41,933	31,137	24,985	22,329	21,835	15,712	18,599	20,636
Oregon .....	11,709	9,811	7,634	3,044	4,181	3,229	8,162	8,621
Pennsylvania .....	26,512	20,615	13,836	10,083	8,736	8,321	4,801	4,526
Rhode Island .....	6,326	5,743	3,376	3,514	3,177	2,752	4,014	3,726
South Carolina .....	14,881	6,622	4,881	2,385	1,903	777	4,922	3,733
South Dakota .....	832	966	493	146	190	104	204	142
Tennessee .....	4,034	398	114	249	99	68	362	292
Texas .....	183,051	148,330	138,403	116,795	108,357	111,158	94,814	114,061
Utah .....	5,131	4,728	4,841	4,472	3,349	2,608	2,638	6,904
Vermont .....	2	4	3	2	3	1	0	2
Virginia .....	18,521	13,105	7,933	3,837	3,748	4,750	5,051	4,366
Washington .....	7,760	6,547	1,504	1,160	818	1,723	3,318	4,414
West Virginia .....	926	351	257	184	233	191	279	279
Wisconsin .....	8,247	5,474	4,600	3,257	3,820	4,533	6,296	4,175
Wyoming .....	142	128	143	164	178	192	188	214
<b>Total .....</b>	<b>969,433</b>	<b>760,521</b>	<b>628,467</b>	<b>507,089</b>	<b>453,144</b>	<b>416,015</b>	<b>425,485</b>	<b>448,149</b>

<sup>a</sup> The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

<sup>b</sup> Revised data.

<sup>c</sup> Estimated data.

-- Not applicable.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Source:** 2007: Energy Information Administration (EIA): Form EIA-906, "Power Plant Report." January 2008 through current month: Form EIA-923, "Power Plant Operations Report."

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2007-2009**  
(Million Cubic Feet)

State	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
Alabama .....	NA	335,896	353,167	NA	27,783	33,465	39,355	38,030
Alaska .....	NA	78,688	90,160	NA	6,313	5,949	4,994	4,971
Arizona .....	NA	345,199	336,690	NA	28,812	34,174	40,592	43,082
Arkansas .....	NA	200,460	195,558	NA	14,567	15,142	20,383	21,227
California .....	NA	NA	2,079,404	NA	180,557	196,963	193,296	185,687
Colorado .....	NA	374,241	377,956	NA	32,195	NA	24,864	25,434
Connecticut .....	NA	NA	157,111	NA	12,953	10,079	12,808	12,011
Delaware .....	NA	NA	42,399	NA	NA	3,675	3,560	3,010
District of Columbia .....	NA	26,919	27,620	NA	1,998	1,064	1,041	1,109
Florida .....	NA	876,602	838,432	NA	NA	103,249	107,277	105,316
Georgia .....	NA	378,486	393,454	NA	29,441	29,728	33,170	34,223
Hawaii .....	NA	2,481	2,603	NA	200	213	208	212
Idaho .....	NA	69,230	64,497	NA	6,087	5,450	5,374	3,997
Illinois .....	NA	842,324	833,074	NA	56,570	36,498	37,265	35,713
Indiana .....	NA	486,928	465,017	NA	39,087	27,968	28,199	NA
Iowa .....	NA	224,763	215,112	NA	NA	NA	12,364	11,854
Kansas .....	NA	219,948	216,403	NA	13,689	12,903	18,284	16,547
Kentucky .....	NA	184,057	189,738	NA	13,386	10,352	10,873	9,723
Louisiana .....	NA	1,000,651	1,035,745	NA	89,355	86,411	93,167	91,810
Maine .....	NA	41,999	39,115	NA	NA	5,306	6,137	5,603
Maryland .....	NA	NA	172,490	NA	11,533	7,859	10,686	8,359
Massachusetts .....	NA	331,965	360,571	NA	24,398	20,802	NA	21,067
Michigan .....	NA	NA	693,321	NA	45,889	30,703	31,613	25,479
Minnesota .....	NA	324,114	316,190	NA	26,555	15,618	14,509	13,724
Mississippi .....	NA	296,331	304,085	NA	24,030	31,105	30,353	28,157
Missouri .....	NA	250,215	235,015	NA	13,541	NA	12,465	11,822
Montana .....	NA	NA	52,503	NA	NA	NA	NA	NA
Nebraska .....	NA	125,621	123,548	NA	9,464	NA	8,292	8,038
Nevada .....	NA	235,341	228,480	NA	18,306	21,815	24,169	25,021
New Hampshire .....	NA	NA	56,462	NA	3,675	3,092	3,896	3,671
New Jersey .....	NA	NA	538,912	NA	42,141	34,350	<sup>R</sup> 38,070	39,248
New Mexico .....	NA	131,181	123,612	NA	8,530	9,320	10,740	10,855
New York .....	NA	1,035,154	1,041,075	NA	70,216	58,083	75,681	65,567
North Carolina .....	NA	NA	208,943	NA	NA	16,978	17,229	14,336
North Dakota .....	NA	NA	33,512	NA	NA	NA	NA	NA
Ohio .....	NA	673,870	688,690	NA	47,775	<sup>R</sup> 31,697	31,140	27,460
Oklahoma .....	NA	521,807	513,722	NA	32,608	42,465	51,835	50,652
Oregon .....	NA	NA	213,142	NA	19,832	19,903	19,456	17,582
Pennsylvania .....	NA	619,261	629,517	NA	49,530	42,975	48,622	44,036
Rhode Island .....	NA	NA	77,803	NA	NA	NA	7,885	7,115
South Carolina .....	NA	NA	157,909	NA	15,881	16,534	16,608	15,183
South Dakota .....	NA	NA	41,343	NA	NA	NA	NA	NA
Tennessee .....	NA	191,084	187,986	NA	12,669	10,531	10,560	10,076
Texas .....	NA	2,899,397	2,873,733	NA	219,737	235,326	291,709	289,952
Utah .....	NA	174,621	162,530	NA	9,294	10,036	9,525	10,526
Vermont .....	NA	7,558	7,693	NA	508	337	322	348
Virginia .....	NA	NA	274,949	NA	17,539	22,045	27,021	21,943
Washington .....	NA	260,582	232,551	NA	24,219	24,480	24,400	20,961
West Virginia .....	NA	73,947	76,507	NA	5,558	3,460	3,445	3,230
Wisconsin .....	NA	348,466	342,354	NA	27,419	18,148	16,997	15,102
Wyoming .....	NA	NA	59,796	NA	NA	NA	NA	NA
<b>Total .....</b>	<sup>E</sup> <b>18,550,062</b>	<b>19,080,149</b>	<b>19,005,094</b>	<sup>E</sup> <b>1,605,311</b>	<sup>R</sup> <b>1,500,021</b>	<sup>R</sup> <b>1,418,764</b>	<sup>R</sup> <b>1,569,529</b>	<b>1,498,555</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2009						2008	
	June	May	April	March	February	January	Total	December
Alabama .....	38,571	29,867	31,576	35,511	37,984	37,720	366,556	30,660
Alaska .....	4,577	5,051	6,198	NA	7,945	9,575	88,378	9,690
Arizona .....	25,555	29,789	22,336	21,926	24,460	26,176	373,408	28,209
Arkansas .....	21,507	13,780	17,847	21,959	24,566	25,701	222,081	21,622
California .....	150,946	157,534	170,312	192,712	207,458	218,608	NA	228,137
Colorado .....	22,146	25,531	37,204	39,656	44,006	50,567	430,545	56,304
Connecticut .....	9,656	10,531	13,964	19,925	21,292	22,419	NA	17,436
Delaware .....	2,618	2,945	3,097	4,857	5,048	6,257	NA	5,214
District of Columbia .....	1,175	1,463	2,225	3,802	4,251	5,982	31,633	4,714
Florida .....	99,958	93,416	79,107	74,342	66,813	68,745	937,501	60,899
Georgia .....	34,871	28,989	32,492	40,836	47,535	53,109	419,932	41,447
Hawaii .....	222	216	236	223	216	229	2,697	216
Idaho .....	2,854	3,879	NA	7,651	8,157	9,783	79,530	10,300
Illinois .....	40,829	47,352	80,520	114,033	132,058	159,526	979,361	137,038
Indiana .....	NA	26,818	35,438	51,193	63,195	83,708	555,187	68,259
Iowa .....	12,009	13,623	18,704	24,955	29,716	37,777	258,421	33,658
Kansas .....	15,033	13,465	18,969	23,144	26,067	33,293	249,041	29,093
Kentucky .....	9,138	9,284	13,102	18,142	22,435	30,553	208,752	24,695
Louisiana .....	88,439	83,862	79,701	81,786	73,415	87,736	1,084,416	83,765
Maine .....	5,585	4,207	4,906	5,962	5,197	<sup>R</sup> 5,728	46,620	4,621
Maryland .....	8,073	8,210	13,402	22,328	25,279	33,947	NA	25,647
Massachusetts .....	17,221	NA	NA	37,115	42,620	44,591	372,500	40,534
Michigan .....	29,661	37,438	63,158	86,094	99,261	122,527	NA	97,149
Minnesota .....	15,130	16,880	25,833	41,143	46,021	61,085	377,790	53,676
Mississippi .....	31,646	23,441	22,244	24,853	24,825	29,033	321,826	25,494
Missouri .....	12,769	12,090	20,433	28,468	38,887	45,845	287,921	37,706
Montana .....	NA	NA	NA	NA	NA	NA	NA	NA
Nebraska .....	7,901	8,845	12,483	15,607	17,745	19,955	NA	NA
Nevada .....	20,170	22,153	18,724	23,530	24,044	27,440	260,237	24,896
New Hampshire .....	2,682	NA	NA	NA	6,968	7,579	NA	6,188
New Jersey .....	<sup>R</sup> 29,431	NA	41,140	NA	68,411	<sup>R</sup> 95,179	NA	72,973
New Mexico .....	9,778	10,286	11,836	13,830	13,977	17,878	146,030	14,848
New York .....	62,134	68,862	95,769	129,180	137,223	155,633	1,161,632	126,478
North Carolina .....	13,212	11,832	14,162	24,111	26,261	33,491	NA	25,595
North Dakota .....	NA	NA	NA	NA	NA	5,441	NA	5,355
Ohio .....	27,678	32,852	55,077	78,688	98,947	126,394	777,340	103,469
Oklahoma .....	48,148	40,839	43,051	48,811	52,798	57,264	573,365	51,558
Oregon .....	9,049	10,381	16,351	25,629	26,362	27,720	NA	27,229
Pennsylvania .....	40,484	43,794	62,520	82,934	93,278	103,432	703,696	84,435
Rhode Island .....	6,281	NA	7,210	9,691	NA	10,127	NA	NA
South Carolina .....	14,273	12,643	12,430	NA	NA	17,585	NA	NA
South Dakota .....	3,403	NA	NA	NA	NA	NA	NA	6,993
Tennessee .....	10,609	11,222	15,211	22,440	27,960	31,592	218,535	27,451
Texas .....	272,154	230,511	208,849	238,561	217,181	261,887	3,150,951	251,555
Utah .....	9,400	12,629	16,608	19,032	22,206	26,590	193,930	19,310
Vermont .....	409	507	795	1,076	1,308	1,407	8,646	1,088
Virginia .....	17,986	15,129	20,128	31,978	32,607	43,752	NA	32,208
Washington .....	<sup>R</sup> 12,053	15,585	20,914	30,521	33,309	32,515	292,858	32,276
West Virginia .....	3,168	3,829	5,595	8,037	10,418	12,353	84,501	10,554
Wisconsin .....	<sup>R</sup> 17,524	<sup>R</sup> 18,346	<sup>R</sup> 30,937	42,238	48,852	65,942	405,757	57,292
Wyoming .....	NA	NA	NA	NA	NA	NA	NA	7,439
<b>Total .....</b>	<sup>R</sup> <b>1,374,963</b>	<sup>R</sup> <b>1,352,076</b>	<sup>R</sup> <b>1,582,822</b>	<b>1,989,259</b>	<b>2,141,137</b>	<sup>R</sup> <b>2,517,625</b>	<b>21,295,350</b>	<b>2,215,201</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2008							
	November	October	September	August	July	June	May	April
Alabama .....	31,956	26,327	25,776	34,491	34,600	32,455	20,006	23,358
Alaska .....	8,836	7,807	6,160	5,720	5,745	5,143	5,606	6,515
Arizona .....	22,999	29,804	34,632	39,608	38,641	33,098	24,691	27,801
Arkansas .....	15,563	15,847	12,928	17,343	18,952	18,276	15,435	15,439
California .....	182,793	191,733	188,289	197,189	181,011	NA	171,696	183,096
Colorado .....	38,896	32,698	23,311	25,149	26,050	21,115	24,287	33,100
Connecticut .....	13,168	11,936	8,663	9,481	NA	9,095	11,293	NA
Delaware .....	4,195	2,960	3,030	3,583	4,137	3,909	NA	NA
District of Columbia .....	3,481	2,022	1,189	1,125	1,094	1,290	1,521	2,139
Florida .....	62,880	78,431	86,729	98,340	91,738	91,131	87,920	76,917
Georgia .....	40,456	31,250	28,341	31,704	31,511	30,844	22,681	26,738
Hawaii .....	203	206	210	211	238	233	225	238
Idaho .....	6,678	5,822	4,176	3,966	3,546	3,581	4,746	7,492
Illinois .....	76,679	51,335	35,755	37,844	41,992	41,480	53,234	86,573
Indiana .....	48,390	34,824	27,102	30,824	31,514	31,284	32,382	39,104
Iowa .....	23,280	16,202	11,815	12,837	13,049	12,585	14,368	19,463
Kansas .....	18,496	13,847	13,527	17,961	17,017	15,040	15,481	19,439
Kentucky .....	18,284	12,190	10,365	11,269	11,277	11,809	11,974	15,696
Louisiana .....	88,708	90,899	77,824	94,972	101,021	88,770	92,586	83,321
Maine .....	4,848	4,003	4,077	3,239	4,421	2,887	3,779	4,001
Maryland .....	20,031	12,368	8,680	NA	9,926	NA	9,919	12,509
Massachusetts .....	30,040	22,120	19,990	21,291	27,030	23,431	22,777	35,077
Michigan .....	58,776	35,487	25,605	29,624	32,617	NA	40,327	66,572
Minnesota .....	33,694	20,612	14,956	15,428	15,686	15,355	20,105	31,013
Mississippi .....	24,047	24,503	25,023	29,669	33,046	32,125	21,541	19,557
Missouri .....	22,563	15,241	11,134	13,233	14,124	12,733	14,294	22,906
Montana .....	NA	4,263	NA	2,578	2,665	NA	NA	NA
Nebraska .....	11,275	8,886	6,806	9,176	8,514	7,939	8,416	11,924
Nevada .....	19,069	19,766	21,156	24,158	21,901	18,607	18,431	18,971
New Hampshire .....	5,914	5,111	5,235	4,980	5,598	4,353	NA	5,511
New Jersey .....	57,905	39,656	33,038	33,089	NA	NA	33,934	43,001
New Mexico .....	10,483	10,072	8,250	10,104	9,866	10,145	10,834	12,156
New York .....	96,377	74,164	65,490	69,134	79,802	77,431	72,337	93,446
North Carolina .....	24,730	NA	NA	15,866	15,610	17,228	11,505	14,298
North Dakota .....	NA	3,914	NA	NA	NA	NA	NA	NA
Ohio .....	68,946	41,942	30,600	32,762	34,277	34,990	42,879	58,784
Oklahoma .....	40,515	40,574	40,728	51,472	51,311	46,654	39,743	44,461
Oregon .....	21,293	20,586	18,599	19,027	14,880	9,818	15,991	25,165
Pennsylvania .....	59,201	45,959	38,923	39,740	42,407	40,979	35,500	53,764
Rhode Island .....	5,646	NA	NA	NA	8,360	6,807	NA	NA
South Carolina .....	14,944	12,353	NA	13,198	12,490	15,816	10,393	11,785
South Dakota .....	NA	NA	NA	3,568	3,520	3,218	NA	NA
Tennessee .....	17,716	11,498	11,085	10,250	10,710	11,505	12,439	18,055
Texas .....	216,752	234,746	221,082	306,730	308,544	290,899	267,113	239,685
Utah .....	14,697	11,397	10,581	11,116	10,429	10,579	13,809	18,107
Vermont .....	705	483	363	335	334	386	515	868
Virginia .....	NA	18,052	16,912	20,783	26,680	23,965	12,905	17,541
Washington .....	21,593	19,486	20,759	21,164	13,966	13,027	17,541	29,395
West Virginia .....	8,616	5,614	3,953	3,987	3,699	3,904	4,822	6,150
Wisconsin .....	36,933	25,911	16,649	17,370	17,919	15,697	19,974	29,673
Wyoming .....	NA	4,947	NA	3,957	3,844	4,134	5,027	NA
<b>Total .....</b>	<b>1,701,079</b>	<b>1,481,620</b>	<b>1,325,711</b>	<b>1,529,050</b>	<b>1,550,977</b>	<b>1,457,086</b>	<b>1,424,495</b>	<b>1,659,521</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2007-2009**  
(Million Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	30,013	34,655	42,258	385,124	31,957	26,243	29,388	29,940
Alaska .....	8,235	8,870	10,050	99,252	9,093	8,389	7,885	8,115
Arizona .....	22,354	32,126	39,446	370,526	33,835	27,001	29,544	33,790
Arkansas.....	19,376	24,869	26,433	214,285	18,728	15,235	13,225	15,747
California .....	193,948	220,350	252,895	2,316,040	236,636	192,150	186,615	183,834
Colorado .....	43,357	47,667	58,610	435,219	57,263	39,145	32,786	27,444
Connecticut.....	16,832	18,828	20,524	175,731	18,620	13,602	10,922	10,842
Delaware .....	4,490	5,132	5,215	47,926	5,527	3,815	3,327	3,112
District of Columbia.....	3,522	4,524	5,011	32,431	4,811	3,253	1,485	1,170
Florida.....	72,805	62,907	66,804	905,585	67,153	66,512	89,976	88,865
Georgia.....	34,887	42,660	57,415	434,885	41,431	33,858	27,410	31,015
Hawaii.....	235	237	245	2,848	244	256	244	223
Idaho.....	8,213	10,180	10,830	74,316	9,819	7,457	5,843	4,529
Illinois.....	125,023	148,454	143,954	953,856	120,782	76,194	50,053	38,843
Indiana.....	58,927	74,431	78,146	528,527	63,510	48,878	35,013	29,267
Iowa.....	29,093	35,168	36,903	246,786	31,674	20,979	15,232	11,907
Kansas.....	25,727	29,513	33,901	245,971	29,568	19,693	15,314	16,087
Kentucky.....	23,221	26,473	31,499	214,537	24,799	18,695	13,874	11,848
Louisiana.....	92,437	86,852	103,260	1,125,174	89,430	83,643	91,727	87,852
Maine.....	3,354	3,193	4,198	43,799	4,684	3,248	2,245	2,676
Maryland.....	20,652	26,201	NA	197,801	25,311	17,911	10,242	9,655
Massachusetts.....	41,148	43,916	45,147	406,267	45,696	31,610	24,748	24,665
Michigan.....	102,714	108,382	108,886	793,043	99,722	61,132	38,714	32,591
Minnesota.....	46,459	53,365	57,439	368,391	52,201	36,290	21,256	16,928
Mississippi.....	24,596	26,826	35,399	328,422	24,337	18,849	26,527	32,846
Missouri.....	36,248	43,277	44,463	269,623	34,607	20,126	12,502	13,199
Montana.....	7,231	NA	9,010	60,868	8,365	5,563	3,962	2,616
Nebraska.....	15,684	18,587	18,414	138,247	14,700	10,023	6,814	7,425
Nevada.....	21,432	24,266	27,585	251,018	22,538	16,144	17,304	20,095
New Hampshire.....	7,554	7,584	7,646	62,104	5,641	4,527	4,295	5,969
New Jersey.....	66,322	78,081	81,251	617,279	78,367	56,211	34,754	34,665
New Mexico.....	14,188	16,871	18,213	137,148	13,536	9,477	8,841	9,245
New York.....	131,065	136,983	138,926	1,174,008	132,933	92,380	67,761	67,474
North Carolina.....	20,628	25,182	31,456	232,355	23,411	17,540	14,159	15,744
North Dakota.....	NA	NA	NA	39,206	5,694	4,479	3,333	2,426
Ohio.....	99,790	114,417	114,483	791,425	102,734	69,854	41,773	34,604
Oklahoma.....	50,955	51,832	63,563	563,259	49,537	36,392	42,172	43,759
Oregon.....	NA	29,545	31,327	242,203	29,061	23,789	20,671	18,499
Pennsylvania.....	82,042	89,546	91,200	711,576	82,059	57,223	42,934	38,091
Rhode Island.....	8,441	8,505	10,121	87,020	9,217	5,880	6,185	6,437
South Carolina.....	14,581	14,819	20,554	171,231	13,322	11,228	12,160	13,131
South Dakota.....	5,454	NA	6,934	47,675	6,332	4,726	3,142	2,669
Tennessee.....	25,891	30,384	31,552	210,973	22,987	15,730	11,487	10,951
Texas.....	262,456	255,193	296,198	3,130,685	256,951	221,804	244,000	264,324
Utah.....	20,404	26,099	27,405	183,027	20,497	15,630	12,425	10,976
Vermont.....	1,141	1,222	1,206	8,851	1,158	696	423	342
Virginia.....	22,778	32,059	37,710	309,711	34,762	24,275	21,281	20,949
Washington.....	29,531	36,574	37,548	264,706	32,155	26,791	24,544	18,664
West Virginia.....	9,922	11,472	11,808	86,615	10,107	7,458	4,899	4,564
Wisconsin.....	48,585	58,253	61,502	395,444	53,091	36,770	22,827	17,044
Wyoming.....	6,698	7,442	8,471	67,671	7,874	5,874	4,934	4,146
<b>Total.....</b>	<b>2,094,582</b>	<b>2,316,895</b>	<b>2,539,134</b>	<b>21,225,688</b>	<b>2,220,594</b>	<b>1,676,686</b>	<b>1,475,302</b>	<b>1,443,857</b>

See footnotes at end of table.

**Table 16. Natural Gas Deliveries to All Consumers, by State, 2007-2009**  
(Million Cubic Feet) — Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	44,399	32,885	31,130	26,064	30,758	29,846	40,371	32,142
Alaska .....	7,054	7,241	7,460	7,930	7,332	9,552	8,873	10,328
Arizona .....	40,305	43,104	35,463	28,959	20,379	17,051	26,857	34,237
Arkansas .....	22,294	17,998	17,982	16,099	15,779	17,280	22,984	20,936
California .....	207,814	193,089	170,550	161,209	165,373	180,127	203,346	235,299
Colorado .....	26,787	28,465	25,014	25,136	30,243	33,579	46,554	62,803
Connecticut .....	12,416	11,663	9,968	12,558	16,226	19,841	20,448	18,625
Delaware .....	4,145	3,818	3,180	2,789	3,471	4,767	5,140	4,835
District of Columbia .....	1,124	1,111	1,269	1,432	2,739	3,603	5,667	4,767
Florida .....	97,040	93,683	81,312	76,461	70,366	60,397	56,412	57,409
Georgia .....	49,444	32,027	31,403	27,307	31,950	32,236	47,615	49,191
Hawaii .....	218	241	244	234	232	229	226	259
Idaho .....	4,040	3,636	3,688	3,970	5,246	6,574	9,241	10,272
Illinois .....	50,126	39,665	40,126	54,760	82,569	118,955	156,021	125,762
Indiana .....	34,503	28,150	27,272	29,129	40,498	49,045	76,347	66,914
Iowa .....	13,149	12,757	12,506	15,192	20,007	25,201	35,606	32,576
Kansas .....	20,556	16,833	14,157	13,442	16,745	21,999	31,700	29,876
Kentucky .....	16,709	10,304	11,418	12,573	17,410	20,044	29,946	26,916
Louisiana .....	104,667	92,427	99,439	94,738	91,978	95,340	93,160	100,774
Maine .....	4,667	4,821	3,044	2,482	3,179	4,739	3,708	4,305
Maryland .....	12,974	9,540	9,239	8,835	15,805	20,950	32,498	24,841
Massachusetts .....	28,310	26,937	24,423	26,516	40,133	46,572	47,516	39,141
Michigan .....	43,970	33,120	35,930	45,425	71,284	100,682	127,667	102,808
Minnesota .....	17,832	17,396	15,828	17,211	30,065	38,292	54,308	50,783
Mississippi .....	42,636	28,508	26,759	27,279	22,695	22,888	29,237	25,862
Missouri .....	18,285	14,296	12,621	15,182	20,162	28,639	43,064	36,939
Montana .....	2,622	2,580	2,761	3,608	4,728	6,799	8,295	8,969
Nebraska .....	10,655	9,772	7,208	9,038	10,084	15,794	19,149	17,584
Nevada .....	22,531	23,367	20,292	18,941	18,036	20,736	22,975	28,060
New Hampshire .....	5,420	5,642	4,223	3,826	5,429	5,157	5,329	6,645
New Jersey .....	41,864	37,336	32,534	31,902	49,411	65,491	83,985	70,759
New Mexico .....	11,374	10,223	9,370	9,236	9,779	13,185	15,917	16,964
New York .....	83,185	74,961	72,449	76,598	103,728	137,289	142,161	123,089
North Carolina .....	22,849	14,640	14,343	13,644	17,606	21,686	29,743	26,988
North Dakota .....	1,514	1,171	1,814	2,641	3,445	3,435	4,597	4,657
Ohio .....	40,689	33,406	34,922	41,836	70,611	87,774	128,176	105,044
Oklahoma .....	58,650	47,969	42,249	41,757	43,761	44,644	57,325	55,045
Oregon .....	18,957	17,040	15,191	12,870	15,707	17,200	25,150	28,069
Pennsylvania .....	50,307	42,995	37,216	41,952	63,083	81,561	95,882	78,274
Rhode Island .....	7,571	7,009	4,869	6,533	7,190	8,374	9,766	7,988
South Carolina .....	22,682	14,340	12,600	11,034	11,265	11,969	19,402	18,098
South Dakota .....	3,154	3,270	2,923	2,716	3,918	3,865	5,707	5,252
Tennessee .....	14,042	10,387	10,541	12,931	16,226	24,591	33,122	27,979
Texas .....	310,942	274,301	262,799	244,258	233,269	257,958	265,642	294,437
Utah .....	9,790	9,771	11,106	12,260	13,476	16,927	22,251	27,918
Vermont .....	331	340	382	536	915	1,250	1,375	1,104
Virginia .....	27,420	23,201	20,884	15,014	20,576	27,661	39,663	34,027
Washington .....	17,194	15,782	12,369	14,867	18,271	22,572	28,254	33,243
West Virginia .....	5,115	3,940	3,723	4,407	7,087	11,542	12,922	10,850
Wisconsin .....	21,627	18,156	17,305	19,348	32,627	41,274	61,738	53,637
Wyoming .....	3,953	3,886	4,263	4,972	5,490	6,913	7,342	8,023
<b>Total .....</b>	<b>1,742,026</b>	<b>1,511,325</b>	<b>1,411,813</b>	<b>1,411,759</b>	<b>1,660,403</b>	<b>1,966,200</b>	<b>2,402,298</b>	<b>2,303,425</b>

<sup>R</sup> Revised data.

<sup>E</sup> Estimated data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Gas volumes delivered for use as vehicle fuel are included in the annual total through

2007 but not in State totals. See Appendix A, Explanatory Note 6, for discussion of computations and revision policy.

**Sources:** 2007: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-906, "Power Plant Report." January 2008 through current month: Form EIA-857, and Form EIA-923, "Power Plant Operations Report."

**Table 17. Average City Gate Price, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet)

State	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
Alabama .....	7.83	9.90	8.81	6.44	6.96	6.56	6.80	7.21
Alaska .....	8.11	6.53	6.74	7.86	7.97	7.92	7.90	8.11
Arizona .....	7.31	8.52	8.33	7.44	8.37	5.90	6.24	6.27
Arkansas.....	8.00	9.04	8.59	9.38	8.31	9.36	9.21	8.64
California .....	4.06	8.39	6.75	5.11	4.00	3.19	3.78	3.63
Colorado .....	5.12	7.17	6.22	4.57	4.68	5.09	4.75	6.24
Connecticut.....	6.85	10.43	8.68	6.21	5.71	5.63	6.03	6.47
Delaware .....	6.70	8.32	7.57	5.19	5.09	3.73	3.91	4.79
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	NA	9.86	7.96	NA	4.54	4.08	4.35	4.92
Georgia.....	6.79	9.43	8.03	5.29	5.57	5.44	6.26	6.13
Hawaii .....	17.31	28.25	17.15	21.51	23.58	22.87	20.16	19.14
Idaho.....	5.81	7.39	6.73	4.83	4.46	3.99	3.79	4.12
Illinois.....	5.69	8.77	7.88	5.41	5.75	5.76	5.53	5.25
Indiana.....	5.50	9.08	7.74	5.76	4.78	3.70	4.08	4.32
Iowa.....	NA	NA	7.96	NA	4.53	4.56	NA	4.76
Kansas.....	6.40	9.18	8.39	5.56	5.24	6.50	5.91	6.04
Kentucky.....	NA	NA	8.12	5.97	4.96	3.73	3.93	4.43
Louisiana.....	5.84	NA	7.20	6.54	4.99	3.83	4.12	4.37
Maine.....	NA	13.47	10.40	NA	NA	NA	NA	7.26
Maryland.....	8.38	10.32	9.24	8.02	6.81	<sup>R</sup> 6.57	7.88	7.49
Massachusetts.....	NA	10.54	9.33	7.31	6.03	NA	NA	7.78
Michigan.....	7.21	9.28	8.08	7.77	6.99	6.95	6.89	7.05
Minnesota.....	5.71	8.58	7.84	6.06	4.66	3.86	4.42	4.43
Mississippi.....	6.64	9.97	8.42	6.40	4.93	4.42	4.21	4.62
Missouri.....	7.43	8.22	7.57	6.02	6.21	7.45	9.26	8.53
Montana.....	5.66	7.75	6.29	4.95	4.58	4.34	4.60	4.24
Nebraska.....	6.07	8.32	7.70	5.29	4.48	5.27	4.57	4.22
Nevada.....	8.05	9.48	8.72	7.59	7.19	7.45	7.66	7.71
New Hampshire.....	NA	NA	9.50	7.67	NA	8.16	6.62	6.59
New Jersey.....	9.23	11.52	10.18	8.62	8.23	8.38	8.35	8.09
New Mexico.....	3.86	7.30	6.39	4.07	4.32	2.81	3.09	3.04
New York.....	7.37	10.20	8.80	7.07	5.88	5.68	5.94	6.34
North Carolina.....	NA	10.46	8.47	4.53	5.50	4.71	5.47	NA
North Dakota.....	5.18	8.26	6.89	6.08	4.90	4.05	4.61	4.19
Ohio.....	6.50	10.56	8.61	7.10	6.25	4.60	4.73	5.38
Oklahoma.....	7.28	8.56	8.23	7.26	6.99	7.61	8.21	7.15
Oregon.....	NA	8.79	8.19	NA	8.29	8.32	8.27	8.49
Pennsylvania.....	8.04	10.52	9.39	7.04	7.33	6.60	6.98	6.79
Rhode Island.....	NA	NA	10.64	7.85	7.34	6.89	6.73	6.73
South Carolina.....	6.80	10.46	9.15	5.90	6.30	5.93	6.58	6.68
South Dakota.....	5.10	8.41	7.42	4.25	4.44	4.62	4.76	4.82
Tennessee.....	6.78	9.56	8.92	5.35	5.24	4.66	5.15	5.75
Texas.....	5.58	9.41	7.75	6.08	4.96	4.61	5.01	4.75
Utah.....	6.79	7.46	7.49	5.98	4.39	6.27	5.58	5.95
Vermont.....	NA	10.63	9.98	7.50	NA	8.15	8.94	8.36
Virginia.....	NA	10.79	9.32	NA	<sup>R</sup> 6.78	6.82	7.39	7.53
Washington.....	6.64	8.13	7.10	6.17	5.62	6.09	6.99	7.42
West Virginia.....	7.14	10.35	8.63	6.19	5.39	4.54	5.27	5.35
Wisconsin.....	6.88	8.79	8.00	6.19	5.16	5.69	6.46	6.72
Wyoming.....	NA	7.03	5.80	4.96	4.48	NA	2.94	NA
<b>Total.....</b>	<b>6.51</b>	<b>9.35</b>	<b>8.12</b>	<b>6.32</b>	<sup>R</sup> <b>5.65</b>	<sup>R</sup> <b>5.35</b>	<b>5.59</b>	<b>5.68</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2009						2008	
	June	May	April	March	February	January	Total	December
Alabama .....	6.88	6.49	8.16	8.72	8.55	8.93	9.84	9.45
Alaska .....	7.93	8.41	8.43	8.29	8.32	7.97	6.74	8.01
Arizona .....	5.61	6.16	5.01	8.19	8.29	8.71	8.49	8.27
Arkansas.....	9.25	6.28	7.61	7.35	7.44	7.80	8.88	8.09
California .....	3.39	3.33	3.44	3.62	4.55	5.76	8.11	5.86
Colorado .....	5.16	3.85	4.63	5.20	5.38	6.06	6.98	6.07
Connecticut.....	6.88	5.96	5.47	6.72	7.47	8.87	10.24	8.91
Delaware .....	4.78	5.53	6.27	7.58	7.85	8.05	8.32	8.37
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	5.20	4.98	5.37	6.54	7.06	7.68	9.73	8.34
Georgia.....	6.12	5.89	5.89	7.23	7.72	8.31	9.35	8.86
Hawaii .....	16.94	15.29	13.91	12.97	14.23	11.39	27.15	14.56
Idaho.....	4.03	4.25	4.47	6.30	7.46	7.54	7.48	7.91
Illinois.....	5.68	5.16	4.87	5.73	5.82	6.43	8.48	6.73
Indiana.....	4.06	4.04	4.88	6.12	6.14	7.13	8.94	8.05
Iowa.....	4.50	5.01	5.06	5.32	5.95	6.64	NA	6.23
Kansas.....	6.04	6.37	6.20	5.91	6.75	7.35	8.85	7.21
Kentucky.....	4.45	NA	5.40	6.83	7.25	8.22	NA	9.31
Louisiana.....	4.81	4.62	5.32	6.26	6.86	7.95	NA	8.18
Maine.....	8.85	7.57	6.25	9.88	10.59	10.76	13.47	13.48
Maryland.....	7.25	6.64	6.05	9.38	8.85	9.67	10.23	9.73
Massachusetts.....	7.14	5.52	8.36	8.34	9.36	9.09	10.29	8.95
Michigan.....	6.85	6.96	6.34	7.79	R7.58	8.23	9.22	8.55
Minnesota.....	4.05	4.26	4.50	5.92	6.34	7.04	8.37	7.31
Mississippi.....	4.55	4.74	5.93	7.79	8.08	8.55	9.91	9.56
Missouri.....	7.80	7.57	7.72	8.12	7.71	7.28	8.03	7.13
Montana.....	4.12	4.61	5.24	5.87	7.37	7.63	7.71	7.52
Nebraska.....	4.40	5.06	6.02	6.55	7.01	7.25	8.12	7.05
Nevada.....	6.73	6.80	6.56	8.96	8.40	9.57	9.44	9.24
New Hampshire.....	5.32	7.35	8.68	9.22	8.88	9.03	NA	NA
New Jersey.....	8.53	8.44	7.55	9.58	9.83	10.32	11.42	10.88
New Mexico.....	2.68	1.85	2.87	3.81	3.96	5.41	7.05	5.67
New York.....	6.49	5.86	6.53	7.64	8.24	9.45	10.07	9.24
North Carolina.....	5.18	5.70	5.71	7.04	7.32	8.88	10.32	9.28
North Dakota.....	3.48	4.25	4.26	5.03	5.62	6.51	8.03	6.84
Ohio.....	5.68	5.75	5.33	6.77	6.47	7.94	10.41	9.44
Oklahoma.....	6.68	6.33	6.95	7.36	7.19	7.80	8.40	7.78
Oregon.....	9.63	8.73	7.92	8.21	8.11	8.38	8.82	8.98
Pennsylvania.....	6.79	6.97	7.19	8.85	8.89	9.23	10.39	9.61
Rhode Island.....	6.19	4.50	5.02	5.32	NA	7.49	NA	7.67
South Carolina.....	6.40	6.51	6.61	6.92	6.96	8.12	10.27	8.73
South Dakota.....	4.44	4.15	4.27	5.34	5.99	5.93	8.06	6.37
Tennessee.....	6.00	6.02	6.04	7.63	7.93	8.13	9.43	8.73
Texas.....	4.25	4.69	5.47	R5.59	5.99	6.93	9.20	8.01
Utah.....	6.22	5.43	6.50	7.11	7.80	8.55	7.62	8.48
Vermont.....	8.99	9.52	10.85	10.82	10.60	10.19	10.66	10.86
Virginia.....	7.37	7.12	6.79	8.32	9.28	9.94	10.61	9.67
Washington.....	6.67	6.25	5.54	6.66	6.97	7.73	8.11	8.00
West Virginia.....	4.03	3.91	6.03	6.62	9.65	10.64	10.32	10.18
Wisconsin.....	5.71	5.41	5.21	7.75	7.52	8.02	8.71	8.32
Wyoming.....	3.64	3.95	3.90	5.03	6.22	6.56	7.02	6.97
<b>Total.....</b>	<b>5.53</b>	<b>5.48</b>	<b>5.68</b>	<b>R6.83</b>	<b>R7.24</b>	<b>7.97</b>	<b>9.18</b>	<b>8.16</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008							
	November	October	September	August	July	June	May	April
Alabama .....	9.55	10.16	10.74	12.09	13.80	13.06	12.01	10.19
Alaska .....	6.63	6.41	6.03	6.42	6.59	7.22	6.76	5.85
Arizona .....	7.95	5.67	6.50	7.53	8.99	9.34	9.92	8.54
Arkansas.....	8.37	9.94	11.40	12.61	13.31	12.45	10.84	8.90
California .....	4.37	5.01	7.48	9.12	12.18	10.54	10.04	9.23
Colorado .....	5.76	5.31	6.24	9.05	9.84	9.80	9.17	7.49
Connecticut.....	8.51	9.14	10.29	11.29	15.23	14.29	13.12	11.40
Delaware .....	7.32	6.95	7.10	8.26	9.75	10.56	10.38	8.08
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	8.00	8.24	9.38	9.58	12.77	12.41	11.31	9.99
Georgia.....	8.82	8.84	9.13	10.46	13.37	12.72	11.71	10.32
Hawaii .....	19.22	28.17	33.40	35.22	38.56	33.43	26.74	25.19
Idaho.....	8.37	6.04	5.38	7.27	9.57	9.15	9.41	9.09
Illinois.....	6.62	7.01	7.78	8.62	11.06	10.68	10.16	9.65
Indiana.....	7.31	7.07	8.01	9.68	12.94	11.75	10.84	9.67
Iowa.....	5.99	6.06	NA	10.32	13.71	11.96	10.79	9.59
Kansas.....	6.60	7.76	10.36	11.95	13.32	13.45	12.35	10.62
Kentucky.....	8.64	8.52	9.30	10.24	13.44	14.20	13.18	NA
Louisiana.....	7.51	NA	11.76	11.74	11.84	11.70	10.77	10.13
Maine.....	11.58	10.57	16.88	20.73	18.53	21.70	13.90	11.76
Maryland.....	9.44	9.19	10.97	12.79	16.74	15.19	14.64	11.69
Massachusetts.....	7.94	9.62	13.59	14.22	15.79	14.52	13.28	12.60
Michigan.....	8.46	8.08	8.62	9.23	11.34	10.58	10.20	9.53
Minnesota.....	7.16	5.67	7.60	9.37	12.13	11.35	10.11	9.31
Mississippi.....	9.61	9.36	8.77	9.73	12.25	12.72	11.67	10.97
Missouri.....	5.95	7.35	7.49	11.14	12.35	11.80	11.14	8.40
Montana.....	7.39	6.41	6.96	9.40	11.30	10.94	10.20	8.33
Nebraska.....	5.92	5.98	7.74	9.35	12.23	11.06	10.16	9.23
Nevada.....	10.13	7.01	7.46	9.31	10.34	10.43	10.48	10.22
New Hampshire.....	8.63	NA	13.93	15.49	13.29	13.59	11.28	11.52
New Jersey.....	10.95	10.89	11.46	13.59	14.25	14.41	13.22	11.94
New Mexico.....	4.41	5.84	6.45	6.63	10.45	10.07	9.08	8.25
New York.....	9.52	8.38	9.89	10.54	13.78	12.98	12.21	9.64
North Carolina.....	8.61	10.24	12.03	11.83	14.71	13.73	12.59	10.97
North Dakota.....	6.33	6.09	6.54	9.16	11.33	11.51	9.13	9.55
Ohio.....	8.59	9.42	10.35	10.35	11.73	13.29	12.64	11.88
Oklahoma.....	7.61	7.35	8.92	9.64	12.25	11.45	10.34	9.01
Oregon.....	10.04	7.88	9.42	10.26	12.20	10.44	10.02	9.27
Pennsylvania.....	10.63	10.47	10.95	11.43	13.68	13.36	12.07	10.63
Rhode Island.....	7.00	NA	NA	14.67	14.87	15.35	12.23	10.91
South Carolina.....	8.26	9.67	10.48	11.28	14.35	13.45	12.87	11.14
South Dakota.....	6.62	5.77	7.20	9.11	11.91	11.07	10.16	9.34
Tennessee.....	7.96	10.13	11.00	12.25	12.13	11.72	11.04	10.51
Texas.....	7.72	8.22	9.42	10.69	12.68	12.01	10.79	10.60
Utah.....	7.96	7.97	10.86	9.80	10.02	7.13	7.03	6.37
Vermont.....	10.04	9.96	10.33	10.40	11.88	11.32	10.43	10.66
Virginia.....	9.50	9.96	12.18	13.48	17.35	16.20	14.88	12.13
Washington.....	7.80	5.90	6.10	9.43	11.76	10.37	10.11	9.20
West Virginia.....	11.04	10.08	10.78	11.42	13.97	13.64	12.70	10.29
Wisconsin.....	8.63	7.35	9.19	10.31	11.11	10.88	10.13	9.49
Wyoming.....	6.19	4.91	4.51	8.10	10.16	8.93	8.76	8.02
<b>Total.....</b>	<b>7.93</b>	<b>7.80</b>	<b>8.99</b>	<b>10.20</b>	<b>12.48</b>	<b>11.85</b>	<b>11.05</b>	<b>9.84</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	9.07	8.45	8.42	8.78	8.56	8.58	8.64	8.25
Alaska .....	7.12	6.45	6.57	6.75	6.83	6.84	6.76	6.43
Arizona .....	9.83	8.79	8.80	8.25	7.86	10.13	7.02	6.96
Arkansas .....	8.20	8.03	7.95	8.55	8.34	9.57	10.30	10.39
California .....	8.81	7.74	6.94	6.82	7.35	6.66	6.10	5.32
Colorado .....	7.45	7.38	6.72	6.23	6.28	5.52	4.27	5.64
Connecticut .....	10.08	9.14	8.53	8.67	8.63	8.44	8.74	7.74
Delaware .....	9.15	8.57	7.78	7.58	7.59	7.06	5.56	4.02
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	9.63	9.02	8.98	7.97	8.07	8.13	7.21	6.90
Georgia .....	9.46	8.58	7.68	8.15	9.05	8.67	8.01	6.65
Hawaii .....	23.09	25.53	22.93	17.37	19.55	19.26	18.83	20.12
Idaho .....	6.96	6.75	6.65	6.68	6.46	6.38	6.41	5.51
Illinois .....	9.38	8.85	8.33	7.87	7.78	7.70	7.14	6.64
Indiana .....	9.37	8.72	8.21	7.83	8.43	7.74	7.25	5.63
Iowa .....	9.71	8.90	8.18	7.80	7.02	7.57	6.90	6.39
Kansas .....	9.68	8.49	7.82	8.27	7.75	7.29	8.93	8.47
Kentucky .....	10.22	9.48	8.89	8.22	8.95	8.42	7.61	6.65
Louisiana .....	9.09	9.74	8.48	7.22	7.45	6.86	6.19	5.59
Maine .....	14.33	12.61	12.60	10.46	10.79	11.00	10.60	13.39
Maryland .....	10.02	9.23	9.07	9.24	9.24	9.21	10.03	8.09
Massachusetts .....	10.64	9.64	9.07	9.34	9.41	8.74	10.03	10.00
Michigan .....	9.06	8.52	8.29	8.06	7.86	8.55	7.60	7.11
Minnesota .....	9.39	8.58	8.09	7.87	8.00	8.06	6.89	6.21
Mississippi .....	10.03	9.38	8.96	8.47	8.86	8.46	8.16	6.88
Missouri .....	8.92	7.96	7.41	7.53	7.34	6.93	6.15	6.98
Montana .....	7.59	7.33	6.89	6.42	7.04	6.34	5.64	5.48
Nebraska .....	8.77	8.33	7.58	7.67	7.50	7.44	6.27	6.06
Nevada .....	9.88	9.44	9.34	8.72	8.72	7.82	7.05	7.40
New Hampshire .....	11.35	10.55	10.32	9.71	10.65	10.02	10.60	10.46
New Jersey .....	11.45	11.04	10.56	10.21	10.35	10.04	9.41	9.48
New Mexico .....	8.64	7.70	7.18	6.45	6.73	6.30	6.54	5.16
New York .....	10.01	9.83	9.31	8.61	7.35	8.29	7.55	6.94
North Carolina .....	10.29	9.68	9.05	8.55	9.05	9.00	8.77	8.04
North Dakota .....	9.21	8.29	7.66	7.04	7.75	6.54	5.32	5.63
Ohio .....	11.26	10.03	9.11	8.64	8.78	8.80	8.53	7.33
Oklahoma .....	9.34	8.35	7.89	8.14	7.80	8.52	7.88	7.56
Oregon .....	7.66	7.97	7.62	8.14	7.88	7.76	7.41	9.00
Pennsylvania .....	9.91	9.61	9.19	9.35	9.10	9.39	9.69	9.11
Rhode Island .....	10.58	10.65	10.88	10.62	10.50	10.08	11.96	12.61
South Carolina .....	10.39	9.75	9.25	9.10	8.74	9.08	8.87	8.29
South Dakota .....	9.25	8.67	7.83	7.35	7.02	7.03	5.88	6.30
Tennessee .....	9.88	9.02	8.40	8.87	8.58	8.82	8.55	8.42
Texas .....	8.84	8.88	8.23	7.84	8.48	8.67	7.55	6.81
Utah .....	7.39	7.19	6.71	7.29	6.33	6.02	5.41	7.33
Vermont .....	10.73	10.88	10.75	10.03	10.34	9.63	11.53	10.28
Virginia .....	10.44	9.34	9.12	9.27	8.98	8.90	10.35	9.69
Washington .....	8.12	7.55	7.17	7.14	7.40	6.77	5.79	6.00
West Virginia .....	9.57	8.74	8.60	8.62	8.53	8.68	8.89	6.51
Wisconsin .....	9.13	8.42	7.84	8.04	8.23	8.08	7.37	7.30
Wyoming .....	7.35	7.00	6.52	5.90	6.43	5.25	3.19	3.64
<b>Total .....</b>	<b>9.49</b>	<b>8.91</b>	<b>8.37</b>	<b>8.12</b>	<b>8.13</b>	<b>8.07</b>	<b>7.39</b>	<b>6.97</b>

See footnotes at end of table.

**Table 17. Average City Gate Price, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	8.33	8.79	9.33	9.38	9.46	8.83	8.79	8.61
Alaska .....	5.12	6.78	6.41	6.57	6.54	6.86	7.07	6.93
Arizona .....	7.11	7.46	8.11	8.30	7.76	9.53	9.03	8.13
Arkansas .....	11.01	10.39	10.32	8.69	8.38	7.97	7.54	7.61
California .....	5.97	6.91	7.34	7.29	6.99	7.48	7.13	6.41
Colorado .....	5.64	5.86	5.49	6.31	5.86	7.16	7.58	6.18
Connecticut .....	8.02	9.02	10.14	9.90	9.43	8.86	8.51	7.81
Delaware .....	5.96	7.38	7.35	8.63	8.48	8.96	8.38	6.96
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	7.45	7.62	8.07	7.92	8.14	8.49	9.04	8.40
Georgia .....	7.71	8.00	8.39	8.31	7.82	8.46	8.06	7.81
Hawaii .....	18.45	17.23	16.98	16.50	15.40	14.31	16.54	15.35
Idaho .....	5.19	5.65	6.24	5.87	4.92	8.00	7.48	7.31
Illinois .....	6.86	7.22	7.70	7.72	7.90	8.59	8.55	8.00
Indiana .....	6.39	7.16	7.83	7.82	7.90	8.24	8.46	7.98
Iowa .....	7.22	7.94	8.92	8.44	8.05	8.37	8.50	7.67
Kansas .....	8.22	9.08	10.36	10.52	9.15	9.44	8.26	7.59
Kentucky .....	7.19	7.68	8.87	9.18	8.64	8.84	8.66	7.61
Louisiana .....	8.15	7.27	6.47	7.89	7.93	7.81	7.84	7.13
Maine .....	11.20	13.27	12.60	11.35	9.32	10.31	9.99	9.46
Maryland .....	8.32	9.09	10.81	10.28	9.16	9.57	9.14	8.79
Massachusetts .....	11.00	10.80	11.71	9.72	9.47	9.47	9.20	8.34
Michigan .....	7.31	7.70	8.18	8.16	7.89	9.01	8.83	8.55
Minnesota .....	6.75	7.57	8.05	7.72	7.33	8.53	8.30	7.88
Mississippi .....	7.38	6.98	8.88	8.41	8.54	9.07	9.15	8.39
Missouri .....	7.60	7.90	8.34	8.66	7.26	8.11	7.97	7.59
Montana .....	6.30	6.53	6.55	7.11	6.40	5.89	6.76	6.19
Nebraska .....	6.60	7.52	7.70	8.16	7.69	8.34	8.00	7.93
Nevada .....	7.86	7.85	9.22	8.14	8.64	10.93	9.87	8.68
New Hampshire .....	10.83	10.80	13.53	11.25	9.53	9.88	7.99	8.90
New Jersey .....	11.20	11.20	11.27	11.24	10.44	10.87	10.53	8.83
New Mexico .....	5.78	6.48	6.79	6.47	6.52	6.45	7.01	6.16
New York .....	7.60	8.05	8.99	8.63	8.97	9.80	9.85	9.11
North Carolina .....	8.20	9.48	9.59	9.43	8.61	8.86	7.99	7.63
North Dakota .....	5.83	6.53	6.59	6.71	6.42	8.03	8.03	7.22
Ohio .....	7.56	8.39	9.73	9.37	9.09	9.54	8.79	7.74
Oklahoma .....	7.89	8.49	8.79	8.33	7.80	9.48	8.52	7.72
Oregon .....	9.49	9.87	9.24	8.86	8.39	8.20	8.12	7.53
Pennsylvania .....	8.97	9.29	9.75	9.63	9.22	9.87	9.33	9.12
Rhode Island .....	12.92	12.85	12.80	11.41	10.39	9.50	10.53	10.13
South Carolina .....	8.46	9.50	10.22	9.77	9.84	10.07	8.99	8.45
South Dakota .....	6.97	7.37	7.46	7.42	6.84	8.34	8.23	7.37
Tennessee .....	8.01	8.81	9.31	9.40	8.89	9.73	9.25	8.49
Texas .....	6.84	7.61	8.35	8.21	7.71	7.95	7.78	7.58
Utah .....	7.16	8.34	8.04	7.58	7.19	8.69	7.39	8.51
Vermont .....	8.87	9.58	10.28	10.45	10.92	10.11	9.62	9.42
Virginia .....	9.94	10.42	10.36	10.42	9.36	9.25	9.08	8.73
Washington .....	7.40	7.70	7.18	7.49	7.10	7.75	7.68	7.08
West Virginia .....	7.33	8.69	9.09	8.99	8.23	8.24	9.35	8.94
Wisconsin .....	7.92	8.82	9.20	8.57	8.05	8.52	7.90	7.57
Wyoming .....	4.54	4.90	5.18	5.38	5.32	7.78	7.42	6.60
<b>Total .....</b>	<b>7.47</b>	<b>7.98</b>	<b>8.42</b>	<b>8.37</b>	<b>8.20</b>	<b>8.81</b>	<b>8.59</b>	<b>7.89</b>

<sup>R</sup> Revised data.

-- Not applicable.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Prices in this table represent the average price of natural gas by State at the point where the gas is transferred from a pipeline to a local distribution company within

the State. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy.

**Source:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet)

State	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
Alabama .....	18.98	18.75	18.23	18.56	22.06	23.99	24.40	23.98
Alaska .....	10.44	8.56	8.73	10.23	10.53	10.89	11.41	11.65
Arizona .....	18.27	17.68	17.41	17.40	21.01	23.75	24.72	23.94
Arkansas .....	13.84	14.47	13.09	12.83	14.51	17.70	17.43	17.75
California .....	9.36	13.18	11.63	9.51	9.49	9.10	9.79	9.41
Colorado .....	8.96	9.98	8.95	8.20	8.80	10.49	12.39	11.97
Connecticut .....	NA	17.99	16.42	13.71	NA	19.81	19.04	18.46
Delaware .....	NA	16.25	16.71	17.20	24.12	25.83	25.91	24.33
District of Columbia .....	14.76	16.60	15.75	14.53	14.58	18.00	17.00	17.63
Florida .....	NA	21.55	20.79	21.17	NA	24.23	24.51	24.14
Georgia .....	17.22	18.81	17.82	15.08	17.94	24.52	25.48	25.10
Hawaii .....	35.60	46.01	33.78	45.38	45.80	44.67	42.79	40.09
Idaho .....	11.13	11.18	11.62	8.73	9.97	12.66	12.34	12.34
Illinois .....	9.30	12.36	10.93	8.64	9.06	13.23	14.46	14.16
Indiana .....	NA	NA	11.54	8.03	NA	10.82	12.46	13.83
Iowa .....	10.13	12.55	12.33	10.09	11.11	14.87	15.43	14.20
Kansas .....	11.46	13.59	13.27	9.70	11.63	16.84	17.52	16.36
Kentucky .....	NA	13.77	11.99	9.76	9.84	NA	NA	15.57
Louisiana .....	13.59	15.76	14.28	13.64	14.27	15.69	15.68	16.51
Maine .....	16.73	17.48	17.03	12.92	13.46	15.44	16.58	15.01
Maryland .....	14.39	16.24	15.34	11.42	<sup>R</sup> 14.31	19.22	20.45	20.19
Massachusetts .....	17.68	17.12	17.04	14.25	14.02	15.41	16.51	16.54
Michigan .....	11.36	11.94	11.18	11.09	11.46	14.13	15.00	14.80
Minnesota .....	9.08	11.56	11.23	8.80	7.65	9.34	10.40	10.27
Mississippi .....	11.37	14.20	13.14	11.50	9.47	13.05	11.82	12.42
Missouri .....	13.12	13.68	13.73	13.42	14.86	21.82	22.54	22.12
Montana .....	9.79	11.74	9.97	8.47	8.24	11.44	12.25	11.34
Nebraska .....	9.55	11.51	11.28	8.36	9.73	12.99	13.14	12.85
Nevada .....	13.44	13.42	14.46	13.18	15.03	16.05	16.69	16.12
New Hampshire .....	NA	16.69	16.86	NA	19.89	19.86	19.88	19.42
New Jersey .....	15.03	14.98	14.54	13.54	13.53	15.96	<sup>R</sup> 17.24	17.32
New Mexico .....	9.42	12.76	12.11	9.62	10.93	12.41	13.00	12.57
New York .....	15.25	16.82	15.59	15.06	14.79	17.84	17.91	18.33
North Carolina .....	14.77	16.84	15.73	13.43	16.54	21.38	23.02	23.00
North Dakota .....	8.81	10.75	9.32	7.54	7.10	13.34	15.05	14.35
Ohio .....	NA	14.65	13.51	NA	11.90	17.11	18.19	18.82
Oklahoma .....	11.73	12.73	12.37	11.67	15.14	18.74	20.24	19.42
Oregon .....	14.38	13.68	14.88	13.67	16.19	18.33	18.67	17.97
Pennsylvania .....	15.39	16.26	14.73	12.81	13.96	18.96	20.41	19.85
Rhode Island .....	17.10	NA	16.72	17.56	19.70	20.32	20.02	20.45
South Carolina .....	NA	17.56	17.46	14.76	NA	27.29	NA	28.03
South Dakota .....	9.40	11.68	10.84	8.74	7.84	11.72	11.94	11.15
Tennessee .....	12.38	14.64	13.65	10.91	12.60	16.49	17.07	16.49
Texas .....	12.02	14.21	12.00	11.28	11.97	15.80	16.57	16.13
Utah .....	9.15	8.81	9.58	7.89	8.02	9.60	9.63	9.15
Vermont .....	17.51	18.32	16.01	16.24	18.15	22.69	23.24	22.26
Virginia .....	14.21	16.55	15.36	13.47	15.12	19.73	20.68	19.91
Washington .....	14.34	12.88	14.16	11.86	13.88	17.35	18.24	17.90
West Virginia .....	15.68	14.44	14.83	11.74	15.85	18.92	21.20	21.13
Wisconsin .....	11.10	12.98	12.09	10.30	8.81	11.14	11.62	11.20
Wyoming .....	NA	10.32	8.92	7.86	8.97	NA	11.13	10.50
<b>Total .....</b>	<b>12.30</b>	<b>13.87</b>	<b>13.19</b>	<b>11.25</b>	<sup>R</sup> <b>11.62</b>	<b>14.36</b>	<sup>R</sup> <b>15.12</b>	<b>14.83</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2009						2008	
	June	May	April	March	February	January	Total	December
Alabama .....	23.04	21.00	19.24	17.63	17.69	17.88	18.55	17.58
Alaska .....	11.33	10.92	10.40	10.19	10.18	10.12	8.72	9.71
Arizona .....	22.55	20.72	18.26	16.96	16.31	16.08	17.54	16.50
Arkansas .....	16.47	13.90	11.18	15.31	13.71	12.95	14.18	12.75
California .....	8.98	8.73	8.60	8.36	9.70	10.53	12.74	9.94
Colorado .....	12.02	8.96	7.70	8.87	8.80	8.64	9.76	8.74
Connecticut .....	17.56	14.83	13.79	13.96	14.72	15.31	17.84	16.95
Delaware .....	22.38	17.77	NA	20.71	17.72	15.38	16.17	15.82
District of Columbia .....	16.93	15.37	14.04	13.26	14.88	14.88	16.49	15.93
Florida .....	21.99	19.61	19.45	18.73	18.88	19.82	21.29	19.55
Georgia .....	25.25	20.76	17.40	16.00	15.90	15.08	18.50	16.87
Hawaii .....	33.25	30.93	30.06	29.72	28.37	27.59	44.75	31.38
Idaho .....	12.44	11.88	12.05	11.58	11.60	11.53	11.25	11.59
Illinois .....	11.85	9.81	7.47	8.21	9.16	9.44	12.09	10.65
Indiana .....	12.10	NA	10.97	12.89	NA	12.00	NA	12.15
Iowa .....	11.97	9.79	9.09	10.05	9.51	9.47	11.93	8.96
Kansas .....	15.69	12.50	10.97	10.40	11.23	10.98	13.03	10.10
Kentucky .....	15.61	14.20	12.89	12.63	13.13	13.29	13.77	13.78
Louisiana .....	15.53	13.54	12.84	13.41	12.53	12.96	15.51	14.06
Maine .....	14.28	17.18	17.80	17.64	17.68	17.59	17.52	17.78
Maryland .....	19.86	15.91	14.29	13.42	13.68	14.41	16.05	15.14
Massachusetts .....	16.56	17.52	18.97	18.02	18.31	19.05	17.11	17.05
Michigan .....	13.51	11.73	10.75	11.05	10.98	10.92	11.82	11.14
Minnesota .....	9.30	8.53	8.26	8.62	8.99	10.03	11.30	10.01
Mississippi .....	12.48	11.08	11.68	10.94	11.30	11.60	13.93	12.78
Missouri .....	20.18	15.30	12.97	11.99	11.39	11.59	13.39	11.91
Montana .....	10.44	9.40	9.34	9.80	10.05	10.47	11.52	10.20
Nebraska .....	11.30	8.93	8.86	9.10	9.48	9.55	11.15	8.91
Nevada .....	15.42	14.85	13.97	12.93	12.42	11.93	13.33	12.72
New Hampshire .....	18.62	19.01	18.83	19.11	19.13	19.37	16.74	17.06
New Jersey .....	<sup>R</sup> 16.40	16.30	15.33	14.23	15.41	<sup>R</sup> 15.13	15.19	16.30
New Mexico .....	11.44	9.11	7.94	8.21	9.01	9.32	12.31	9.23
New York .....	16.91	14.12	14.27	14.69	14.93	15.56	16.75	16.33
North Carolina .....	26.76	20.42	15.64	13.14	13.28	14.13	16.71	16.08
North Dakota .....	11.49	9.28	7.89	7.92	8.84	9.22	10.34	8.57
Ohio .....	18.24	15.06	12.54	13.03	12.98	12.81	14.51	13.81
Oklahoma .....	17.12	14.19	11.52	11.02	10.06	9.85	12.29	9.91
Oregon .....	17.44	15.67	14.86	11.71	13.98	14.09	13.89	15.31
Pennsylvania .....	18.46	16.83	14.58	15.06	15.27	15.46	16.24	16.08
Rhode Island .....	19.87	18.08	16.82	16.41	16.03	16.09	NA	17.18
South Carolina .....	26.13	23.42	16.86	14.98	12.80	14.02	17.23	15.73
South Dakota .....	9.28	8.12	8.53	9.58	9.98	9.73	11.32	9.40
Tennessee .....	16.32	12.69	12.20	11.65	11.87	12.40	14.36	13.09
Texas .....	14.41	14.37	11.77	10.71	10.96	11.16	13.79	11.67
Utah .....	9.12	7.99	7.92	9.41	10.19	9.89	9.00	10.35
Vermont .....	19.89	17.75	16.75	16.86	16.57	17.21	18.31	18.29
Virginia .....	18.39	16.54	14.50	12.02	13.32	14.05	16.20	14.52
Washington .....	16.33	15.33	14.75	13.91	14.15	14.03	13.06	14.17
West Virginia .....	22.00	18.24	16.25	15.77	15.46	15.35	14.61	15.43
Wisconsin .....	<sup>R</sup> 10.92	<sup>R</sup> 9.14	<sup>R</sup> 9.59	11.82	11.68	12.11	12.80	12.04
Wyoming .....	9.81	8.58	7.99	9.53	10.08	10.66	10.24	9.72
<b>Total .....</b>	<sup>R</sup> <b>13.81</b>	<sup>R</sup> <b>12.51</b>	<b>11.58</b>	<b>11.84</b>	<b>12.18</b>	<sup>R</sup> <b>12.39</b>	<b>13.68</b>	<b>12.64</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008							
	November	October	September	August	July	June	May	April
Alabama .....	20.25	24.50	25.76	25.93	25.64	23.08	20.27	18.86
Alaska .....	8.36	8.51	8.95	9.41	9.42	9.36	8.84	8.57
Arizona .....	18.79	21.46	23.40	24.07	23.26	20.94	20.11	17.89
Arkansas .....	13.10	18.57	21.18	22.64	23.82	20.36	18.19	15.90
California .....	10.06	12.45	13.56	15.78	17.67	16.15	15.39	13.97
Colorado .....	8.78	9.84	10.80	16.13	15.10	15.88	12.76	10.43
Connecticut .....	18.27	21.82	24.48	25.09	25.18	23.23	19.82	17.36
Delaware .....	15.04	19.86	23.25	23.76	23.66	19.80	18.32	17.91
District of Columbia .....	16.65	16.95	20.24	21.27	25.70	22.17	19.88	18.75
Florida .....	21.47	24.57	25.76	26.54	26.15	25.20	22.98	21.26
Georgia .....	16.84	21.26	29.40	30.73	29.92	29.25	24.93	20.24
Hawaii .....	41.08	46.82	54.12	58.62	53.89	47.34	44.22	42.70
Idaho .....	12.16	12.60	11.71	11.74	11.52	11.18	10.79	10.87
Illinois .....	12.74	14.37	18.65	21.85	22.14	18.49	15.60	12.95
Indiana .....	11.58	12.75	20.22	22.51	24.03	NA	17.88	15.62
Iowa .....	11.16	12.31	18.25	21.55	20.38	17.58	14.51	13.42
Kansas .....	12.33	18.17	21.16	24.15	23.09	21.74	16.62	14.83
Kentucky .....	14.24	19.58	23.86	26.43	22.20	22.17	17.72	13.30
Louisiana .....	15.68	16.95	18.53	19.99	24.65	22.19	18.44	17.02
Maine .....	18.16	19.03	20.90	21.65	21.27	21.61	18.73	17.08
Maryland .....	14.99	16.69	23.11	24.10	27.94	24.25	20.38	17.98
Massachusetts .....	16.86	17.42	19.87	21.01	20.99	19.02	18.49	17.07
Michigan .....	11.95	13.64	16.94	17.33	16.52	15.41	13.72	12.69
Minnesota .....	9.78	11.22	13.61	15.50	18.77	16.31	14.08	11.89
Mississippi .....	14.17	16.69	16.56	16.25	18.33	20.51	18.57	16.41
Missouri .....	15.84	22.39	25.81	27.98	25.61	21.51	15.87	13.42
Montana .....	10.88	11.80	15.30	18.15	17.15	14.83	12.85	12.17
Nebraska .....	10.06	14.45	16.00	18.61	19.60	17.10	13.40	11.70
Nevada .....	14.00	15.46	16.56	17.07	16.47	15.16	14.75	14.09
New Hampshire .....	17.81	18.41	19.63	18.93	19.01	19.28	18.18	16.98
New Jersey .....	16.43	16.46	16.50	16.46	16.44	16.12	15.20	14.57
New Mexico .....	11.50	15.36	17.91	21.02	20.90	18.44	15.47	13.33
New York .....	16.55	18.40	21.64	24.17	24.93	22.84	19.92	16.73
North Carolina .....	15.51	18.81	24.54	27.39	27.06	25.31	21.46	17.33
North Dakota .....	9.01	9.62	16.58	19.33	17.99	15.43	14.12	11.77
Ohio .....	14.66	15.91	18.03	20.26	21.54	20.07	16.51	15.55
Oklahoma .....	13.16	20.97	21.80	22.33	20.88	19.92	16.69	13.34
Oregon .....	14.74	15.03	16.46	16.84	15.94	12.53	13.32	12.73
Pennsylvania .....	18.02	19.50	24.22	25.29	24.51	21.27	17.74	15.90
Rhode Island .....	19.30	20.65	NA	20.91	19.59	NA	16.53	16.24
South Carolina .....	13.90	19.68	27.72	28.11	27.34	29.33	24.99	19.84
South Dakota .....	10.00	10.17	15.18	17.83	17.02	14.91	13.01	12.45
Tennessee .....	14.64	19.26	22.63	24.05	23.66	21.45	18.18	15.29
Texas .....	12.31	16.21	20.01	19.85	23.96	22.38	18.26	17.35
Utah .....	10.36	11.04	11.90	11.99	10.58	8.66	7.99	8.10
Vermont .....	19.37	22.20	25.88	26.46	25.04	21.63	19.47	17.18
Virginia .....	15.58	18.35	23.52	25.98	27.60	24.43	20.15	17.10
Washington .....	14.30	13.46	14.65	15.55	14.91	13.65	12.93	12.16
West Virginia .....	16.07	16.97	21.03	22.53	22.28	18.60	15.15	14.11
Wisconsin .....	12.33	11.61	16.69	18.24	19.80	19.92	15.68	14.03
Wyoming .....	11.58	12.02	14.64	17.76	16.07	13.68	11.15	10.17
<b>Total .....</b>	<b>13.62</b>	<b>15.19</b>	<b>17.91</b>	<b>19.60</b>	<b>20.24</b>	<b>18.39</b>	<b>16.03</b>	<b>14.29</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2007-2009**

(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	16.96	16.67	17.18	18.13	17.44	18.04	22.01	22.25
Alaska .....	8.41	8.31	8.28	8.68	8.36	8.62	8.68	9.23
Arizona .....	16.72	15.69	15.59	17.21	15.90	19.02	21.01	23.49
Arkansas .....	13.20	12.60	12.51	13.08	13.06	14.70	17.80	18.93
California .....	12.30	12.26	11.85	11.57	11.18	11.48	11.64	11.20
Colorado .....	9.54	9.19	8.51	8.84	8.30	7.97	7.81	11.43
Connecticut .....	16.50	15.73	16.08	16.39	16.19	17.13	20.80	20.00
Delaware .....	15.91	14.85	14.08	16.21	13.54	14.61	22.47	22.65
District of Columbia .....	14.40	15.39	15.32	15.67	15.31	15.85	16.81	19.31
Florida .....	19.98	18.45	17.98	20.61	18.87	20.83	22.59	23.84
Georgia .....	17.84	16.32	15.27	17.53	15.84	16.25	20.49	24.91
Hawaii .....	40.27	41.54	39.50	34.05	36.77	34.67	36.58	36.21
Idaho .....	10.88	10.72	10.87	11.47	10.70	10.94	11.79	12.63
Illinois .....	11.65	10.39	9.67	10.76	9.81	10.71	12.39	14.34
Indiana .....	12.29	10.50	10.34	11.29	10.02	9.64	13.98	14.68
Iowa .....	12.11	11.60	10.92	11.76	9.03	12.28	15.08	16.51
Kansas .....	12.67	11.65	11.41	12.97	11.46	12.46	17.08	19.03
Kentucky .....	12.13	11.66	11.70	12.05	12.31	12.64	15.90	18.28
Louisiana .....	14.32	13.78	13.05	14.19	13.56	14.93	16.22	16.87
Maine .....	16.36	16.39	16.14	16.90	16.21	16.73	17.19	18.62
Maryland .....	15.01	14.26	14.35	15.17	14.26	14.71	19.60	20.94
Massachusetts .....	16.57	16.34	16.01	16.99	16.70	16.53	16.75	18.62
Michigan .....	11.28	10.53	10.15	11.06	10.42	10.93	12.74	14.16
Minnesota .....	11.77	10.95	10.26	11.14	10.71	10.16	10.76	12.70
Mississippi .....	13.96	12.61	11.85	13.02	12.39	14.01	15.42	15.61
Missouri .....	11.76	11.24	11.34	13.42	11.82	14.63	22.99	22.36
Montana .....	11.13	10.44	10.04	9.91	9.58	9.10	9.77	12.07
Nebraska .....	10.72	10.07	10.10	11.15	10.41	11.61	14.64	17.35
Nevada .....	13.01	12.08	11.85	14.17	12.52	14.61	15.91	17.59
New Hampshire .....	15.75	15.48	15.59	16.71	15.88	16.10	16.42	17.63
New Jersey .....	14.10	14.25	14.28	14.48	14.20	14.42	15.18	16.21
New Mexico .....	11.79	10.89	10.75	11.99	11.20	12.85	14.01	14.46
New York .....	15.19	14.89	14.97	15.49	14.95	15.64	18.33	18.17
North Carolina .....	15.71	15.34	15.18	15.70	15.55	15.81	21.30	23.06
North Dakota .....	10.65	9.74	9.06	9.13	8.24	7.42	7.80	11.47
Ohio .....	13.98	13.60	13.06	13.47	13.27	13.57	14.69	16.09
Oklahoma .....	11.05	11.01	10.36	12.06	10.27	13.86	18.10	17.51
Oregon .....	13.63	13.05	13.46	14.65	13.34	14.36	15.56	17.46
Pennsylvania .....	14.57	14.29	14.26	14.66	14.27	15.17	18.43	20.25
Rhode Island .....	15.96	15.77	15.84	16.66	16.19	17.36	19.60	19.78
South Carolina .....	16.95	16.53	15.65	17.24	16.02	15.98	26.31	27.61
South Dakota .....	11.95	11.11	10.57	10.49	8.75	9.28	10.39	12.38
Tennessee .....	13.35	12.58	13.21	13.42	12.08	13.20	16.72	17.46
Texas .....	12.78	12.63	10.90	12.00	12.04	15.09	17.00	17.86
Utah .....	8.45	8.28	8.24	9.44	8.54	8.98	9.35	11.93
Vermont .....	16.99	16.66	16.35	15.99	15.91	17.04	20.30	22.13
Virginia .....	14.94	14.86	14.60	15.42	15.71	15.78	18.85	21.61
Washington .....	12.36	12.25	12.17	13.86	12.18	12.47	14.17	16.33
West Virginia .....	13.18	13.04	12.90	14.59	13.17	13.65	16.00	20.64
Wisconsin .....	12.40	12.16	11.58	12.02	11.72	11.45	11.59	13.03
Wyoming .....	9.61	8.56	8.12	8.84	8.34	8.47	8.67	11.40
<b>Total .....</b>	<b>12.95</b>	<b>12.42</b>	<b>12.07</b>	<b>13.06</b>	<b>12.17</b>	<b>13.00</b>	<b>14.55</b>	<b>16.00</b>

See footnotes at end of table.

**Table 18. Average Price of Natural Gas Sold to Residential Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	22.78	22.49	22.04	19.82	19.49	16.98	15.97	18.25
Alaska .....	9.82	9.77	9.55	9.03	8.72	8.44	8.46	8.46
Arizona .....	23.92	23.34	21.64	19.69	18.48	16.35	15.37	14.88
Arkansas.....	19.82	18.98	17.81	15.33	14.01	12.10	10.71	11.81
California .....	11.85	12.90	13.00	12.53	11.48	11.14	11.65	10.96
Colorado .....	13.69	10.69	10.80	10.48	8.53	9.56	9.11	8.07
Connecticut.....	20.71	20.92	18.17	17.36	15.49	15.36	15.20	15.93
Delaware .....	23.80	22.78	21.02	20.28	18.25	17.56	14.57	14.23
District of Columbia.....	17.95	18.95	17.37	17.70	15.15	14.54	15.05	15.92
Florida.....	24.17	23.64	22.91	21.68	21.00	19.73	18.24	18.58
Georgia.....	26.46	27.77	24.13	22.97	19.11	16.19	15.90	13.85
Hawaii.....	36.15	34.26	33.77	32.68	32.76	31.95	32.31	31.42
Idaho.....	12.76	12.47	11.96	11.66	11.63	11.59	11.57	11.58
Illinois.....	15.02	15.45	15.14	12.71	11.52	10.41	9.76	9.84
Indiana.....	16.94	17.62	17.02	16.30	12.03	12.96	9.94	10.36
Iowa.....	17.90	18.11	17.27	14.00	12.09	12.25	11.02	11.03
Kansas.....	19.87	19.46	17.39	15.14	14.05	12.62	12.05	11.80
Kentucky.....	18.21	18.00	18.08	15.00	11.08	10.88	10.14	11.18
Louisiana.....	16.76	17.44	17.38	16.30	15.22	13.81	12.98	12.34
Maine.....	19.72	18.83	18.82	17.56	16.99	16.70	16.80	16.34
Maryland.....	21.22	21.54	20.33	18.32	14.55	14.81	12.92	15.46
Massachusetts.....	19.07	18.84	17.20	17.52	17.70	17.29	16.05	16.76
Michigan.....	15.01	15.06	14.61	12.61	11.36	10.74	10.08	10.37
Minnesota.....	12.85	12.32	14.15	12.88	10.88	11.62	11.06	10.94
Mississippi.....	15.42	11.26	24.06	14.14	14.53	12.76	12.51	11.44
Missouri.....	23.72	22.13	20.80	16.12	13.20	12.13	11.63	12.10
Montana.....	13.70	12.79	11.70	10.49	10.13	9.92	9.41	9.41
Nebraska.....	17.07	16.93	15.78	12.58	11.57	10.46	9.66	10.16
Nevada.....	17.97	17.19	16.42	15.55	15.28	13.95	13.25	12.96
New Hampshire.....	19.38	19.52	18.25	16.95	18.14	16.88	15.97	16.27
New Jersey.....	16.62	16.39	16.26	15.46	14.30	13.62	14.33	14.32
New Mexico.....	15.43	16.05	14.62	12.45	12.25	11.55	10.95	11.31
New York.....	18.67	19.57	19.02	16.74	15.20	15.64	14.20	14.15
North Carolina.....	23.77	22.35	20.90	17.39	15.35	14.92	13.87	14.78
North Dakota.....	16.76	14.28	15.22	11.49	9.63	9.86	8.73	8.61
Ohio.....	16.49	16.85	16.50	15.29	12.99	13.29	12.70	12.96
Oklahoma.....	18.50	18.01	16.64	14.70	13.45	11.72	10.68	10.48
Oregon.....	17.84	17.38	16.46	13.91	15.11	14.97	14.25	14.35
Pennsylvania.....	21.41	20.75	19.38	16.19	14.23	13.66	13.32	13.69
Rhode Island.....	20.32	19.75	18.44	16.61	16.34	15.91	15.88	16.25
South Carolina.....	30.17	28.83	26.48	20.30	17.53	16.81	14.65	15.83
South Dakota.....	15.09	15.02	14.26	11.92	11.21	11.33	10.27	10.24
Tennessee.....	17.89	17.29	16.76	13.71	13.89	13.31	12.74	13.29
Texas.....	17.08	14.45	15.49	14.15	13.23	11.45	9.60	9.99
Utah.....	10.91	10.57	9.93	9.51	9.81	9.67	9.28	9.34
Vermont.....	22.66	21.62	19.36	17.06	15.31	14.56	14.43	14.84
Virginia.....	22.03	22.00	20.66	17.12	14.57	13.88	13.67	14.68
Washington.....	17.02	16.98	15.92	14.62	14.37	14.07	13.93	13.65
West Virginia.....	20.86	20.22	20.73	17.04	14.79	14.25	14.34	14.37
Wisconsin.....	15.12	15.25	14.91	13.43	11.88	12.19	11.79	11.58
Wyoming.....	12.43	12.23	10.00	8.82	8.33	8.94	8.48	8.59
<b>Total.....</b>	<b>16.68</b>	<b>16.67</b>	<b>16.23</b>	<b>14.63</b>	<b>13.28</b>	<b>12.86</b>	<b>12.11</b>	<b>12.09</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices only, except in the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, and beginning in January 2005, in Florida, New Jersey, and Virginia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors,

inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2007-2009**

(Nominal Dollars per Thousand Cubic Feet)

State	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
Alabama .....	15.56	16.13	15.11	14.57	15.60	15.13	15.49	15.70
Alaska .....	9.09	7.72	7.53	9.63	9.03	8.77	8.36	8.08
Arizona .....	12.41	12.94	12.87	11.65	11.93	12.32	12.55	12.65
Arkansas .....	11.01	11.48	9.98	9.08	10.04	10.87	10.65	11.00
California .....	7.56	12.04	10.19	8.41	6.91	6.65	7.34	7.13
Colorado .....	NA	9.17	8.10	7.58	7.99	NA	8.06	7.54
Connecticut .....	10.16	13.89	12.54	8.71	9.22	10.16	9.66	10.80
Delaware .....	NA	NA	14.85	14.66	18.94	17.84	17.92	17.09
District of Columbia .....	13.24	13.86	13.75	12.62	12.01	<sup>R</sup> 12.29	12.80	12.47
Florida .....	11.07	14.82	13.10	10.22	10.05	9.93	10.12	10.98
Georgia .....	NA	14.22	13.25	10.78	11.78	NA	13.80	13.59
Hawaii .....	29.32	40.26	28.06	36.97	37.43	36.93	34.96	32.52
Idaho .....	10.30	10.36	10.80	8.19	9.15	10.89	10.55	10.60
Illinois .....	8.94	11.91	10.51	8.14	8.29	10.39	11.28	10.65
Indiana .....	NA	11.65	10.38	5.73	4.41	4.61	4.60	NA
Iowa .....	7.99	10.52	10.13	7.39	6.56	7.61	7.81	7.46
Kansas .....	10.43	12.80	12.21	8.59	9.49	11.79	11.84	11.64
Kentucky .....	NA	13.09	11.17	8.23	7.89	NA	10.00	10.75
Louisiana .....	10.44	13.54	11.16	11.05	9.68	8.79	8.94	9.43
Maine .....	NA	15.76	14.74	10.75	9.04	9.98	11.25	11.31
Maryland .....	11.36	12.96	12.29	10.59	9.98	9.42	9.79	10.17
Massachusetts .....	NA	15.50	15.01	11.38	10.40	10.47	NA	11.80
Michigan .....	9.49	10.58	10.07	8.74	8.35	8.36	8.72	8.83
Minnesota .....	8.04	10.73	10.13	7.61	6.31	5.87	6.94	7.13
Mississippi .....	9.11	12.59	11.04	9.77	7.67	7.22	6.99	7.51
Missouri .....	NA	12.22	11.88	10.68	10.51	NA	11.59	11.52
Montana .....	9.68	11.58	9.81	8.36	7.96	10.35	10.87	10.51
Nebraska .....	NA	9.87	9.14	6.01	5.57	6.34	6.28	5.90
Nevada .....	11.01	11.21	12.16	10.56	10.92	10.91	11.59	11.23
New Hampshire .....	NA	15.45	15.50	NA	16.63	16.23	15.96	15.89
New Jersey .....	10.33	NA	12.12	9.48	8.85	7.70	9.07	11.35
New Mexico .....	7.05	10.64	10.04	7.44	6.56	6.81	7.24	7.08
New York .....	10.96	12.92	11.66	10.46	9.37	9.27	8.53	8.82
North Carolina .....	11.71	14.15	12.69	11.43	11.19	11.26	11.87	12.34
North Dakota .....	7.65	9.85	8.37	6.94	5.88	7.35	7.65	7.89
Ohio .....	10.88	12.67	11.73	9.41	9.13	9.41	9.61	10.25
Oklahoma .....	10.93	11.79	11.09	11.01	13.75	15.65	16.67	16.09
Oregon .....	12.19	11.41	12.49	11.36	12.94	13.19	13.03	12.85
Pennsylvania .....	NA	14.14	12.73	NA	10.12	10.85	11.24	11.81
Rhode Island .....	15.07	NA	14.93	15.24	17.15	17.02	16.85	16.60
South Carolina .....	NA	14.22	13.41	11.16	NA	9.87	10.49	10.58
South Dakota .....	7.63	10.02	9.01	6.93	5.98	6.74	7.21	6.82
Tennessee .....	10.57	13.47	12.05	9.60	8.98	9.08	10.00	9.83
Texas .....	8.35	11.43	9.73	8.29	7.51	8.02	8.34	8.37
Utah .....	7.72	7.59	8.13	6.44	6.44	7.14	7.15	6.89
Vermont .....	13.11	14.22	12.71	11.78	12.00	12.88	13.02	12.97
Virginia .....	10.44	12.94	11.88	9.52	9.38	9.16	9.06	9.76
Washington .....	12.63	11.29	12.59	10.20	11.71	13.29	13.59	13.82
West Virginia .....	14.56	13.41	13.54	10.62	14.76	15.90	16.27	16.63
Wisconsin .....	9.31	11.34	10.33	8.51	6.86	6.73	6.79	6.85
Wyoming .....	7.84	8.83	7.91	6.69	7.51	8.03	7.88	7.41
<b>Total .....</b>	<b>9.93</b>	<b>12.10</b>	<b>11.34</b>	<b>9.13</b>	<sup>R</sup> <b>8.60</b>	<b>8.98</b>	<b>9.30</b>	<b>9.46</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2009						2008	
	June	May	April	March	February	January	Total	December
Alabama .....	15.63	15.77	15.64	15.52	15.70	15.82	16.07	15.67
Alaska .....	8.16	8.23	8.95	9.21	9.48	9.57	7.91	9.08
Arizona .....	12.66	12.82	12.36	12.21	12.58	12.66	12.91	12.67
Arkansas .....	10.99	10.34	9.67	12.68	11.74	11.10	11.41	10.96
California .....	6.78	6.04	7.12	7.45	8.20	9.36	11.72	9.13
Colorado .....	7.75	7.71	6.65	6.80	7.43	8.33	9.03	8.33
Connecticut .....	10.05	8.50	9.37	9.87	10.81	11.63	13.81	13.24
Delaware .....	16.71	14.65	NA	19.26	NA	14.52	NA	14.79
District of Columbia .....	12.56	12.58	13.50	13.04	13.96	13.95	13.88	13.96
Florida .....	10.00	10.79	11.09	11.50	12.33	12.86	14.63	12.92
Georgia .....	12.71	12.45	11.36	11.58	11.76	11.35	14.04	12.76
Hawaii .....	27.52	24.91	24.76	24.15	22.67	21.69	39.01	25.28
Idaho .....	10.53	10.84	11.23	10.69	10.86	10.68	10.43	10.80
Illinois .....	9.85	8.79	7.33	8.19	9.20	9.59	11.72	10.69
Indiana .....	NA	6.55	5.93	6.49	8.46	9.16	11.52	10.88
Iowa .....	6.89	6.74	7.09	8.75	8.45	8.87	10.22	8.64
Kansas .....	11.88	10.64	10.16	9.87	10.79	10.68	12.34	9.76
Kentucky .....	11.74	11.54	12.49	11.80	12.60	13.11	13.14	13.41
Louisiana .....	9.26	8.60	9.74	11.53	11.37	12.32	13.49	13.07
Maine .....	NA	14.70	16.09	15.85	16.39	15.69	15.84	16.28
Maryland .....	10.55	10.67	10.81	11.37	12.24	12.32	12.96	13.01
Massachusetts .....	12.02	12.87	16.09	15.80	16.26	16.59	15.42	14.94
Michigan .....	9.21	9.09	8.97	9.93	10.07	9.75	10.55	10.39
Minnesota .....	6.20	6.47	7.58	8.17	8.66	9.60	10.52	9.42
Mississippi .....	7.38	7.77	8.82	9.66	10.40	10.95	12.50	11.95
Missouri .....	11.12	10.56	11.32	11.29	11.00	11.56	12.19	11.99
Montana .....	10.14	9.18	9.18	9.84	10.26	10.40	11.37	10.16
Nebraska .....	NA	5.77	7.13	7.98	8.57	8.55	NA	NA
Nevada .....	11.08	11.13	11.11	11.06	11.02	10.92	11.19	11.06
New Hampshire .....	15.59	16.80	16.97	17.78	18.19	18.20	15.53	16.06
New Jersey .....	9.56	9.32	9.41	9.41	11.06	11.91	NA	12.59
New Mexico .....	6.53	5.97	6.07	6.52	7.63	7.92	10.30	7.58
New York .....	8.78	9.32	10.34	11.73	12.14	12.90	12.91	12.88
North Carolina .....	11.92	11.45	11.83	11.43	11.38	12.40	14.20	14.56
North Dakota .....	7.21	6.89	6.75	7.29	8.28	8.98	9.58	8.36
Ohio .....	10.49	10.08	10.22	11.08	11.54	11.52	12.58	12.14
Oklahoma .....	14.13	12.75	10.86	10.48	9.68	9.33	11.50	9.65
Oregon .....	14.08	12.87	12.87	10.17	12.23	12.30	11.62	13.08
Pennsylvania .....	11.78	11.73	11.85	12.76	13.32	13.52	14.12	14.01
Rhode Island .....	16.33	16.37	15.04	14.89	14.62	13.68	NA	NA
South Carolina .....	9.93	10.01	10.56	11.52	11.09	12.38	14.23	14.33
South Dakota .....	6.14	5.97	6.87	8.17	8.67	8.86	9.76	8.51
Tennessee .....	10.25	9.26	9.57	10.80	11.50	11.93	13.32	12.40
Texas .....	7.96	8.26	7.77	7.64	8.80	9.51	11.25	9.98
Utah .....	6.87	6.52	6.78	8.14	8.89	8.72	7.74	8.98
Vermont .....	12.62	12.19	12.59	13.55	13.53	13.99	14.31	14.93
Virginia .....	9.53	9.87	10.29	9.92	11.10	11.94	12.85	12.31
Washington .....	13.36	12.96	13.09	12.76	12.80	12.85	11.49	12.84
West Virginia .....	16.94	15.65	15.13	14.84	14.67	14.57	13.60	14.63
Wisconsin .....	6.81	6.13	7.84	10.48	10.48	10.99	11.28	11.01
Wyoming .....	7.25	6.85	6.80	8.32	8.44	9.17	8.82	8.77
<b>Total .....</b>	<b>9.25</b>	<b>9.12</b>	<b>9.40</b>	<b>10.04</b>	<b>10.65</b>	<b>11.04</b>	<b>11.99</b>	<b>11.32</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2007-2009**

(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008							
	November	October	September	August	July	June	May	April
Alabama .....	17.17	18.09	18.15	18.51	18.40	17.33	16.35	15.87
Alaska .....	8.16	8.13	7.30	7.27	6.71	6.97	7.16	7.71
Arizona .....	12.87	13.18	13.22	13.27	13.07	12.76	13.27	13.33
Arkansas .....	10.54	12.17	12.94	13.26	13.97	13.04	12.97	12.18
California .....	8.84	10.54	11.29	13.30	15.83	13.98	13.42	12.67
Colorado .....	8.06	9.10	9.22	11.49	11.29	11.48	10.59	9.52
Connecticut .....	13.38	15.12	15.68	16.84	18.13	16.93	14.63	13.58
Delaware .....	13.27	14.77	15.75	NA	15.52	15.22	14.90	15.79
District of Columbia .....	13.48	13.30	13.88	13.85	14.60	14.41	14.66	14.13
Florida .....	12.69	13.44	14.94	15.94	17.75	17.05	16.18	14.82
Georgia .....	12.26	14.42	16.21	18.11	19.42	17.36	16.45	14.63
Hawaii .....	34.41	40.66	44.64	52.38	49.34	42.12	38.49	37.12
Idaho .....	11.64	11.41	10.22	10.09	10.04	10.06	10.07	10.27
Illinois .....	12.24	13.76	16.24	18.72	18.82	16.83	14.41	12.20
Indiana .....	10.73	10.75	14.86	16.74	17.49	17.82	15.05	14.59
Iowa .....	8.41	8.25	10.94	13.42	13.91	13.13	11.98	11.53
Kansas .....	11.29	14.69	17.01	18.74	18.54	18.05	15.24	14.13
Kentucky .....	14.12	16.70	18.82	19.20	17.55	16.35	14.78	12.27
Louisiana .....	12.63	12.29	12.46	13.94	16.97	16.67	15.22	13.83
Maine .....	15.30	16.41	17.42	17.57	17.54	15.49	16.06	15.78
Maryland .....	12.35	12.21	13.43	14.20	15.95	15.30	14.15	13.40
Massachusetts .....	15.28	13.80	16.64	18.33	17.95	16.42	15.55	15.45
Michigan .....	10.74	11.15	12.26	12.69	13.37	13.22	12.15	11.59
Minnesota .....	8.78	8.83	10.75	12.04	15.06	13.95	12.65	11.16
Mississippi .....	12.02	12.00	11.36	11.76	14.40	15.42	14.06	14.05
Missouri .....	13.62	14.58	15.65	15.63	15.53	13.97	12.50	12.11
Montana .....	10.89	11.30	14.61	16.88	16.06	14.64	12.67	11.98
Nebraska .....	7.24	8.44	10.42	12.95	12.41	12.34	11.39	10.30
Nevada .....	11.14	11.56	11.55	11.68	11.54	11.45	11.26	11.14
New Hampshire .....	16.16	15.73	16.78	16.91	17.36	17.46	16.51	16.08
New Jersey .....	12.06	13.01	13.17	13.67	18.06	18.77	15.67	NA
New Mexico .....	8.97	10.35	12.10	14.89	15.31	13.87	12.36	11.11
New York .....	12.43	12.12	11.91	13.36	15.51	14.57	14.09	12.93
North Carolina .....	14.12	13.13	16.14	17.22	17.46	16.12	14.15	14.16
North Dakota .....	8.23	7.63	11.55	13.31	14.70	13.52	12.48	10.75
Ohio .....	12.22	12.11	12.83	14.32	16.52	15.92	14.34	13.69
Oklahoma .....	12.43	16.99	17.60	17.70	17.93	16.06	14.08	12.40
Oregon .....	12.32	11.51	11.55	11.83	11.52	9.43	11.27	11.15
Pennsylvania .....	14.51	14.85	16.22	17.34	18.95	17.03	15.20	14.35
Rhode Island .....	14.82	17.73	NA	18.56	17.24	16.34	15.53	NA
South Carolina .....	13.25	12.80	14.17	14.33	16.62	15.66	14.80	14.07
South Dakota .....	8.04	7.08	10.40	12.91	12.58	11.90	11.16	10.82
Tennessee .....	13.31	14.35	15.89	17.44	17.11	16.70	14.67	13.23
Texas .....	9.68	10.82	12.08	11.91	15.09	14.21	12.30	12.13
Utah .....	8.85	9.08	9.38	9.51	8.36	7.18	6.89	7.11
Vermont .....	15.04	15.42	16.14	16.13	15.73	14.30	14.05	13.82
Virginia .....	12.26	12.34	13.44	15.07	16.00	15.47	14.03	13.14
Washington .....	12.80	11.28	11.31	11.69	11.59	11.37	11.20	10.76
West Virginia .....	15.10	15.65	17.09	17.66	17.97	14.68	13.23	12.81
Wisconsin .....	11.29	9.16	11.66	12.99	14.76	14.40	13.16	12.28
Wyoming .....	10.09	9.66	10.52	11.77	10.63	10.43	9.31	8.94
<b>Total .....</b>	<b>11.45</b>	<b>11.83</b>	<b>13.02</b>	<b>14.04</b>	<b>15.45</b>	<b>14.39</b>	<b>13.24</b>	<b>12.44</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	14.96	14.92	15.23	15.07	14.74	14.62	15.17	15.44
Alaska .....	7.80	7.82	7.99	7.57	7.89	7.90	7.29	7.21
Arizona .....	12.43	12.82	12.84	12.84	12.67	13.02	13.20	13.42
Arkansas .....	10.95	10.61	10.53	10.07	10.73	10.95	10.30	10.26
California .....	11.53	11.26	11.37	10.20	10.27	10.16	9.55	9.17
Colorado .....	9.04	8.78	8.34	8.10	8.11	7.45	6.67	8.13
Connecticut .....	13.07	12.27	12.79	12.61	13.09	12.46	14.12	12.62
Delaware .....	14.42	13.65	12.89	14.48	12.25	12.48	16.14	16.24
District of Columbia .....	13.72	13.78	13.77	13.70	13.35	13.52	12.82	12.46
Florida .....	14.91	13.68	13.22	13.07	12.71	12.02	12.46	12.47
Georgia .....	13.56	12.68	12.15	13.18	12.70	12.58	13.50	14.08
Hawaii .....	35.20	35.05	34.24	28.31	31.08	29.40	30.87	30.27
Idaho .....	10.05	10.02	10.16	10.67	9.96	10.29	10.85	11.12
Illinois .....	11.17	10.18	9.57	10.40	9.76	10.42	10.96	11.79
Indiana .....	12.69	9.75	9.53	10.20	9.18	9.69	9.53	10.08
Iowa .....	10.80	10.54	9.70	9.97	9.06	9.63	8.96	9.40
Kansas .....	12.32	11.36	11.11	12.03	11.01	11.43	12.91	13.32
Kentucky .....	11.68	11.27	11.42	11.30	12.05	12.04	12.81	13.41
Louisiana .....	12.95	12.71	12.42	11.21	11.73	11.38	10.52	9.56
Maine .....	15.61	15.58	15.26	14.82	15.23	14.60	13.60	13.76
Maryland .....	12.80	12.44	12.60	12.30	12.40	11.85	12.48	11.00
Massachusetts .....	15.07	15.35	15.01	15.08	15.47	14.01	12.04	13.29
Michigan .....	10.49	9.46	9.27	10.02	9.70	9.77	9.71	9.99
Minnesota .....	11.24	10.55	9.94	10.14	10.14	9.51	8.68	8.96
Mississippi .....	12.92	12.06	11.42	11.11	11.64	10.82	11.46	9.92
Missouri .....	11.41	11.14	11.18	11.82	11.42	12.19	13.02	13.21
Montana .....	11.03	10.36	9.94	9.76	9.51	8.94	9.57	11.38
Nebraska .....	9.87	9.26	9.29	9.16	9.31	8.52	7.89	8.57
Nevada .....	11.10	11.01	10.97	12.03	11.13	11.94	12.46	12.65
New Hampshire .....	14.80	14.55	14.67	15.42	14.76	14.50	12.73	13.39
New Jersey .....	14.39	13.67	12.48	12.10	12.03	12.78	11.23	10.04
New Mexico .....	10.19	9.53	9.48	10.00	9.69	10.26	9.29	8.89
New York .....	12.94	12.42	12.33	11.72	12.15	11.78	10.68	9.77
North Carolina .....	13.31	13.42	13.24	12.77	13.35	13.09	13.02	13.01
North Dakota .....	10.27	9.46	8.81	8.37	8.33	7.22	6.44	7.68
Ohio .....	12.84	12.29	11.71	11.74	11.85	11.54	11.00	10.70
Oklahoma .....	10.50	10.52	9.95	10.93	9.88	12.78	14.33	13.20
Oregon .....	11.50	11.30	11.72	12.36	11.52	12.03	12.70	13.04
Pennsylvania .....	13.50	13.15	12.97	12.77	13.06	12.64	12.79	12.63
Rhode Island .....	14.25	14.38	14.45	14.91	14.77	15.52	17.46	17.73
South Carolina .....	13.91	14.29	14.32	13.55	14.68	13.87	12.92	12.63
South Dakota .....	10.75	10.17	9.61	8.81	7.79	7.99	7.36	8.14
Tennessee .....	12.15	12.02	12.54	11.99	11.51	11.67	11.91	11.96
Texas .....	10.63	10.80	9.80	9.77	10.14	10.74	10.46	10.35
Utah .....	7.37	7.27	7.23	8.03	7.39	7.53	7.68	8.13
Vermont .....	13.72	13.71	13.66	12.79	13.29	13.35	13.69	14.26
Virginia .....	12.43	12.44	12.17	11.99	12.69	12.00	11.60	11.34
Washington .....	11.09	11.07	11.03	12.38	11.04	11.03	12.38	13.05
West Virginia .....	12.29	12.19	12.13	13.37	12.31	12.54	14.06	16.49
Wisconsin .....	11.21	11.10	10.53	10.36	10.52	9.99	8.84	9.48
Wyoming .....	8.52	7.75	7.48	7.89	7.76	7.54	7.08	7.60
<b>Total .....</b>	<b>11.81</b>	<b>11.32</b>	<b>11.01</b>	<b>11.32</b>	<b>11.02</b>	<b>11.19</b>	<b>10.90</b>	<b>10.90</b>

See footnotes at end of table.

**Table 19. Average Price of Natural Gas Sold to Commercial Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	15.25	15.41	15.68	15.41	15.61	14.80	14.45	15.61
Alaska .....	7.14	6.20	6.96	6.87	7.63	7.84	7.80	7.84
Arizona .....	13.52	13.46	13.08	12.98	12.83	12.65	12.65	12.19
Arkansas .....	10.78	10.69	10.49	10.32	10.18	9.53	9.18	9.96
California .....	9.69	10.84	10.84	10.21	10.22	10.47	10.57	9.99
Colorado .....	8.76	7.70	8.03	8.81	7.91	8.82	8.67	7.96
Connecticut .....	12.62	13.45	13.01	12.66	12.19	12.31	12.16	12.58
Delaware .....	16.59	16.54	15.95	17.32	16.57	16.54	13.66	12.98
District of Columbia .....	12.50	12.74	12.99	13.84	13.93	14.34	14.30	14.52
Florida .....	13.02	13.54	13.28	13.30	13.95	13.67	13.18	12.84
Georgia .....	15.29	14.98	14.69	15.10	13.38	12.76	12.58	12.47
Hawaii .....	30.06	28.52	27.95	27.04	26.63	26.27	26.30	25.49
Idaho .....	11.07	10.88	10.77	10.81	10.95	10.75	10.87	10.86
Illinois .....	12.99	13.41	12.49	11.20	10.84	10.07	9.80	9.68
Indiana .....	11.05	11.23	11.81	13.21	10.78	12.15	9.57	9.81
Iowa .....	10.46	11.46	11.45	10.72	9.97	10.62	10.14	9.94
Kansas .....	14.55	15.02	14.95	13.23	12.94	11.92	11.69	11.45
Kentucky .....	13.17	12.89	13.08	12.44	10.14	10.23	9.82	11.27
Louisiana .....	10.01	10.84	11.45	11.67	11.57	11.70	11.42	11.36
Maine .....	13.75	14.11	14.12	14.33	15.14	15.09	15.15	14.87
Maryland .....	11.32	11.83	11.87	12.31	12.04	13.14	12.20	13.17
Massachusetts .....	13.00	13.55	12.91	14.76	16.43	15.97	15.01	16.14
Michigan .....	10.02	10.32	12.25	10.51	10.03	10.12	9.76	10.01
Minnesota .....	8.75	9.46	10.48	10.48	9.94	10.85	10.59	10.39
Mississippi .....	9.92	10.25	10.39	11.19	11.30	11.93	11.79	10.73
Missouri .....	13.41	13.21	13.27	12.37	12.03	11.50	11.23	11.44
Montana .....	12.26	12.06	11.42	10.22	9.84	9.80	9.37	9.37
Nebraska .....	8.57	9.55	9.48	9.11	9.58	9.48	8.97	9.43
Nevada .....	12.59	12.38	12.35	12.11	12.12	11.88	12.00	12.08
New Hampshire .....	14.90	15.24	15.21	15.17	17.61	16.29	15.35	14.95
New Jersey .....	10.86	11.67	12.63	12.63	11.91	14.64	11.45	11.38
New Mexico .....	9.94	11.05	10.54	9.87	10.26	10.13	9.77	10.20
New York .....	10.08	10.68	11.50	10.96	12.11	12.84	12.28	11.80
North Carolina .....	13.13	13.28	12.75	12.61	12.34	12.69	12.23	12.73
North Dakota .....	9.14	8.91	9.85	9.11	8.58	9.36	8.64	8.36
Ohio .....	10.95	11.24	12.02	12.13	11.58	12.14	11.78	11.94
Oklahoma .....	13.66	13.86	13.04	11.68	11.87	10.39	10.16	10.10
Oregon .....	12.91	12.76	12.61	11.58	12.72	12.73	12.52	12.42
Pennsylvania .....	12.84	13.30	13.51	13.24	12.60	12.93	12.53	12.44
Rhode Island .....	17.91	18.48	16.27	15.23	14.78	14.60	14.13	13.80
South Carolina .....	12.83	12.98	13.07	12.58	13.48	13.89	13.85	13.79
South Dakota .....	8.73	9.36	9.43	9.58	9.06	10.03	9.11	9.18
Tennessee .....	12.48	12.45	12.12	11.45	11.90	12.39	11.89	12.24
Texas .....	10.07	10.30	10.53	9.82	9.97	9.68	8.65	9.16
Utah .....	8.25	8.10	7.95	7.82	8.29	8.43	8.19	8.25
Vermont .....	14.26	14.16	13.41	13.33	12.45	12.21	12.15	12.22
Virginia .....	11.71	11.80	11.85	11.54	11.63	11.87	12.07	12.21
Washington .....	13.17	13.35	13.20	12.73	12.86	12.79	12.79	12.54
West Virginia .....	16.54	14.54	15.46	14.61	13.60	13.02	13.37	13.36
Wisconsin .....	9.97	10.78	11.06	9.77	10.33	10.69	10.67	10.37
Wyoming .....	7.69	8.28	7.62	7.43	7.79	8.44	8.09	8.20
<b>Total .....</b>	<b>11.16</b>	<b>11.61</b>	<b>11.86</b>	<b>11.48</b>	<b>11.49</b>	<b>11.79</b>	<b>11.21</b>	<b>11.15</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices only except in the States of Georgia, Maryland, New York, Ohio and Pennsylvania, and, beginning in January 2005, in Florida, Michigan, Virginia, and the District of Columbia as well. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the

respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet)

State	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
Alabama .....	6.32	10.65	8.67	6.38	5.72	5.11	5.20	6.40
Alaska .....	4.00	5.52	4.63	4.11	3.74	3.94	3.98	4.02
Arizona .....	8.29	10.63	10.59	8.50	8.09	8.04	8.28	8.38
Arkansas .....	8.62	10.82	9.38	7.52	8.29	7.15	7.25	6.87
California .....	6.39	10.96	9.05	6.80	5.82	5.57	6.06	5.80
Colorado .....	NA	8.19	7.21	8.37	9.20	NA	5.19	5.20
Connecticut .....	8.42	12.52	10.40	8.72	8.21	7.52	7.63	7.67
Delaware .....	NA	NA	8.98	14.52	<sup>R</sup> 17.49	16.89	NA	16.66
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	NA	NA	10.67	9.98	8.27	9.44	9.58	NA
Georgia .....	7.33	11.74	8.79	6.04	5.31	5.89	6.91	6.58
Hawaii .....	18.69	27.14	18.39	22.09	22.40	22.34	20.92	21.31
Idaho .....	NA	9.07	9.42	8.12	NA	9.36	8.87	8.89
Illinois .....	7.49	NA	9.02	6.34	5.91	5.61	6.28	6.84
Indiana .....	NA	10.03	8.48	5.50	4.38	4.40	6.02	5.24
Iowa .....	5.90	9.18	8.52	5.93	4.66	4.50	4.55	4.38
Kansas .....	4.20	9.52	7.14	6.13	4.33	3.76	3.87	3.74
Kentucky .....	NA	10.52	8.28	5.47	4.41	3.48	4.18	4.83
Louisiana .....	4.24	9.46	7.04	4.28	4.24	3.12	3.54	3.70
Maine .....	NA	NA	13.16	11.46	NA	<sup>R</sup> 11.05	NA	6.02
Maryland .....	10.99	13.53	11.55	9.65	10.17	8.95	9.94	10.30
Massachusetts .....	16.32	15.60	14.71	12.88	14.01	13.55	14.40	14.98
Michigan .....	9.69	10.24	9.48	9.43	8.70	8.96	9.48	9.51
Minnesota .....	5.68	9.22	7.55	5.90	5.09	3.94	4.32	4.36
Mississippi .....	6.28	10.59	8.29	6.08	5.46	4.90	5.37	5.73
Missouri .....	9.53	11.33	11.13	9.41	8.46	8.53	8.41	8.52
Montana .....	9.31	11.20	9.74	8.25	8.09	8.63	9.55	10.12
Nebraska .....	5.90	9.23	7.94	5.23	4.61	4.58	4.91	4.62
Nevada .....	11.32	10.99	11.85	10.99	11.40	11.56	11.88	11.67
New Hampshire .....	15.88	14.19	13.06	15.27	14.45	13.79	12.78	11.09
New Jersey .....	8.94	NA	9.51	7.54	7.46	6.95	8.29	8.55
New Mexico .....	5.05	10.14	8.48	6.19	<sup>R</sup> 5.00	4.66	4.87	4.82
New York .....	11.01	12.92	11.38	10.01	9.89	10.37	8.76	8.73
North Carolina .....	8.39	12.14	9.88	7.89	7.16	7.12	7.22	7.44
North Dakota .....	5.16	8.33	6.75	5.70	4.93	4.17	5.08	4.68
Ohio .....	10.06	13.32	10.57	8.82	<sup>R</sup> 8.89	<sup>R</sup> 9.44	8.50	8.49
Oklahoma .....	NA	11.16	9.18	11.90	10.13	11.05	10.35	NA
Oregon .....	NA	8.93	9.35	NA	10.41	10.45	10.39	10.33
Pennsylvania .....	9.47	13.05	10.61	8.23	7.87	6.67	6.87	7.21
Rhode Island .....	NA	NA	12.58	13.30	NA	13.09	12.89	13.40
South Carolina .....	6.02	11.36	8.77	6.26	5.60	4.65	5.21	5.75
South Dakota .....	6.02	9.21	8.37	5.10	4.53	5.20	4.20	4.60
Tennessee .....	6.47	10.66	9.31	6.30	5.45	4.68	5.30	5.48
Texas .....	3.99	9.20	6.73	4.47	3.99	2.98	3.68	4.11
Utah .....	5.57	7.25	6.38	5.05	4.58	4.61	4.64	4.87
Vermont .....	8.03	9.66	9.12	6.96	7.43	7.49	7.18	7.51
Virginia .....	NA	11.89	9.28	NA	6.31	5.82	6.50	6.44
Washington .....	11.95	10.43	9.76	9.76	10.51	11.98	12.49	12.42
West Virginia .....	5.53	11.16	8.49	5.38	5.01	4.03	4.62	5.15
Wisconsin .....	8.12	10.78	9.53	7.77	6.11	5.81	5.67	5.84
Wyoming .....	5.74	7.38	6.52	5.30	5.97	4.97	4.26	4.36
<b>Total .....</b>	<b>5.21</b>	<b>9.74</b>	<b>7.63</b>	<b>5.37</b>	<b>4.80</b>	<b>3.81</b>	<b>4.31</b>	<b>4.62</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2007-2009**

(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2009						2008	
	June	May	April	March	February	January	Total	December
Alabama .....	6.22	5.47	5.94	6.54	7.28	8.57	10.54	9.40
Alaska .....	3.99	3.98	3.98	3.95	4.27	4.08	5.49	5.27
Arizona .....	8.24	8.28	7.81	7.88	8.13	9.27	10.48	9.17
Arkansas .....	7.10	7.42	7.49	11.05	10.73	10.34	10.80	10.62
California .....	5.99	4.80	6.59	6.39	7.29	8.25	10.71	8.14
Colorado .....	5.17	5.17	5.18	5.85	6.87	8.75	8.28	9.21
Connecticut .....	7.78	7.49	8.03	8.40	9.35	9.76	12.40	11.18
Delaware .....	NA	12.08	12.15	NA	NA	12.53	NA	13.52
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	9.84	10.17	9.72	9.82	10.69	10.63	NA	13.76
Georgia .....	6.55	6.48	7.06	9.13	9.98	10.32	11.63	10.36
Hawaii .....	17.70	15.90	14.83	14.67	16.86	17.41	26.74	20.72
Idaho .....	8.89	9.22	9.50	9.61	9.71	9.78	9.19	10.25
Illinois .....	6.77	6.24	6.65	7.62	8.76	8.96	NA	9.58
Indiana .....	4.39	NA	6.49	8.99	8.05	8.59	10.04	10.13
Iowa .....	4.40	4.66	5.39	7.01	7.51	7.94	8.96	7.61
Kansas .....	3.75	3.70	5.07	5.33	7.53	8.49	9.51	8.97
Kentucky .....	4.74	4.24	NA	7.26	7.49	9.10	10.46	9.83
Louisiana .....	3.92	3.85	3.99	4.51	4.99	6.35	9.27	6.88
Maine .....	8.56	9.52	15.18	15.97	16.29	15.68	NA	15.55
Maryland .....	9.25	10.11	8.83	10.99	11.49	12.84	13.38	12.42
Massachusetts .....	14.88	15.44	17.23	16.74	17.21	18.13	15.52	14.95
Michigan .....	9.33	8.96	9.05	10.12	10.10	10.02	10.21	10.05
Minnesota .....	4.62	4.67	4.99	6.24	6.99	7.99	9.09	8.02
Mississippi .....	5.45	5.37	6.03	6.95	7.82	8.77	10.50	9.25
Missouri .....	7.20	8.53	9.74	10.24	10.20	10.54	11.26	10.74
Montana .....	8.35	8.96	9.25	9.57	9.99	9.65	11.08	10.22
Nebraska .....	4.02	4.63	6.36	7.17	7.79	7.68	8.94	6.50
Nevada .....	11.97	11.38	11.34	11.42	10.98	11.05	10.93	10.50
New Hampshire .....	12.94	14.38	15.87	16.07	16.68	17.26	14.50	16.49
New Jersey .....	7.10	7.51	7.77	8.32	9.78	11.03	NA	11.87
New Mexico .....	4.24	3.81	4.68	5.28	5.72	6.95	NA	NA
New York .....	9.90	9.80	10.59	11.72	11.98	12.91	12.97	13.38
North Carolina .....	7.30	7.42	8.31	9.14	9.81	10.55	12.14	12.09
North Dakota .....	4.48	4.31	5.55	6.21	7.52	8.42	8.30	7.58
Ohio .....	8.56	8.61	9.00	10.11	10.95	11.67	13.19	12.37
Oklahoma .....	12.81	11.62	10.77	9.89	9.15	8.81	10.92	8.81
Oregon .....	10.40	10.39	10.44	10.57	10.66	10.59	9.07	10.70
Pennsylvania .....	7.08	7.49	9.32	10.79	11.89	12.38	13.24	15.21
Rhode Island .....	12.39	11.44	11.64	12.47	14.77	12.08	NA	13.37
South Carolina .....	5.39	5.31	5.64	6.38	7.25	8.71	11.23	9.40
South Dakota .....	3.99	4.85	5.63	7.50	8.40	8.56	9.00	7.75
Tennessee .....	5.53	5.27	6.37	7.38	8.29	9.66	10.57	9.49
Texas .....	3.80	3.48	3.82	3.85	4.19	5.50	8.98	6.24
Utah .....	4.74	4.92	5.89	6.52	7.34	7.39	7.21	6.76
Vermont .....	7.65	7.69	8.16	8.77	8.69	9.11	9.60	9.12
Virginia .....	6.05	5.94	8.33	7.82	9.70	10.11	11.72	10.08
Washington .....	<sup>R</sup> 11.41	12.22	12.64	12.43	12.53	12.44	10.58	12.27
West Virginia .....	4.93	4.76	5.19	5.70	6.66	8.10	10.97	8.76
Wisconsin .....	6.66	4.89	6.62	9.63	9.25	10.53	10.70	10.21
Wyoming .....	4.99	4.59	4.59	6.71	6.46	7.37	7.46	8.03
<b>Total .....</b>	<b>4.51</b>	<b>4.35</b>	<b>5.02</b>	<b>5.70</b>	<b>6.39</b>	<b>7.43</b>	<b>9.58</b>	<b>7.74</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008							
	November	October	September	August	July	June	May	April
Alabama .....	8.64	9.33	10.01	10.74	14.07	13.01	12.22	10.86
Alaska .....	6.08	6.17	4.30	4.41	4.89	4.70	4.97	4.65
Arizona .....	7.98	8.86	10.25	11.14	12.61	11.95	12.09	11.29
Arkansas .....	9.96	11.25	11.57	11.60	12.30	11.36	11.72	11.11
California .....	7.82	9.22	10.48	12.93	14.27	12.85	12.34	11.42
Colorado .....	9.19	9.32	9.34	10.24	10.17	10.40	7.77	7.01
Connecticut .....	10.90	10.29	13.77	13.80	17.36	15.70	14.21	12.41
Delaware .....	12.53	13.87	NA	13.23	12.35	11.94	11.13	10.78
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	NA	14.03	15.35	14.75	15.07	NA	12.09	12.00
Georgia .....	10.93	10.42	11.47	13.35	15.09	14.27	13.00	11.74
Hawaii .....	25.83	29.21	31.17	33.42	31.48	30.04	26.75	24.72
Idaho .....	9.85	10.32	8.48	8.28	8.23	8.55	8.63	8.94
Illinois .....	10.52	10.88	12.03	NA	14.68	12.80	11.96	11.02
Indiana .....	9.37	7.63	9.84	10.79	13.58	12.90	11.72	11.16
Iowa .....	6.84	7.02	8.94	11.38	11.95	11.38	10.47	10.30
Kansas .....	7.60	6.74	8.10	9.81	10.76	9.79	9.35	9.02
Kentucky .....	9.32	9.90	10.53	11.27	14.16	12.37	11.83	10.51
Louisiana .....	5.88	7.60	8.30	10.06	12.74	11.38	12.61	9.68
Maine .....	15.56	13.98	14.14	15.49	14.16	15.12	NA	15.60
Maryland .....	12.67	13.21	15.56	16.29	18.12	15.94	14.49	13.53
Massachusetts .....	14.87	17.25	18.65	19.09	19.10	17.37	16.25	15.37
Michigan .....	10.43	10.47	11.44	12.35	12.07	11.46	11.10	10.58
Minnesota .....	7.16	6.98	8.54	10.25	12.59	11.98	10.90	9.67
Mississippi .....	8.97	9.71	9.90	11.58	13.93	11.86	12.08	10.64
Missouri .....	10.97	11.32	12.02	13.06	13.10	11.29	11.53	11.40
Montana .....	10.19	11.99	13.05	14.04	14.49	14.20	12.22	11.88
Nebraska .....	6.32	7.84	9.37	12.48	11.53	11.45	9.82	8.91
Nevada .....	11.23	9.85	9.33	11.17	11.09	11.30	10.93	10.99
New Hampshire .....	17.12	14.94	14.88	15.26	16.21	16.35	15.67	13.52
New Jersey .....	11.27	12.39	12.47	15.40	18.78	NA	14.14	13.66
New Mexico .....	7.79	8.37	9.89	12.10	13.13	11.70	11.14	9.76
New York .....	13.25	13.12	11.88	13.89	15.19	15.48	13.68	12.36
North Carolina .....	12.18	12.33	14.22	14.56	14.48	13.71	11.41	11.20
North Dakota .....	7.09	7.35	7.70	8.26	11.67	9.54	9.34	8.72
Ohio .....	12.35	13.27	13.39	15.70	16.51	15.56	15.40	14.13
Oklahoma .....	11.00	15.34	14.69	13.11	13.83	12.95	11.81	13.25
Oregon .....	10.43	8.65	8.70	8.82	9.42	8.17	9.11	8.88
Pennsylvania .....	15.29	15.35	14.71	14.13	13.05	12.50	12.49	11.95
Rhode Island .....	14.45	14.14	NA	14.14	13.23	13.09	12.99	12.75
South Carolina .....	9.69	9.76	10.94	11.82	13.50	13.80	12.85	12.05
South Dakota .....	7.88	8.37	8.47	9.51	11.53	10.44	10.14	9.26
Tennessee .....	9.51	10.17	10.99	12.48	13.86	12.68	11.40	10.14
Texas .....	5.90	7.27	8.15	9.33	12.97	11.90	11.12	9.44
Utah .....	6.83	6.77	7.58	8.45	8.11	7.67	7.13	7.21
Vermont .....	9.19	9.16	8.83	10.46	12.18	11.11	10.31	9.68
Virginia .....	10.50	10.89	11.89	13.84	15.55	14.22	12.91	11.73
Washington .....	12.12	9.94	9.40	10.18	10.96	10.82	10.91	10.01
West Virginia .....	8.46	9.32	10.23	11.36	15.62	13.97	13.25	11.58
Wisconsin .....	9.81	8.97	10.94	11.57	14.08	13.46	11.84	11.50
Wyoming .....	8.01	6.57	6.78	7.98	7.45	8.61	8.12	7.85
<b>Total .....</b>	<b>7.13</b>	<b>8.01</b>	<b>8.90</b>	<b>10.04</b>	<b>13.05</b>	<b>11.97</b>	<b>11.47</b>	<b>9.96</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	10.15	9.94	9.24	8.70	8.92	8.72	8.11	7.39
Alaska .....	7.32	6.87	5.92	4.67	5.94	5.64	5.36	4.53
Arizona .....	11.37	10.73	10.00	10.49	9.70	9.83	9.64	10.21
Arkansas .....	10.43	9.90	9.85	9.51	11.02	10.76	9.21	9.23
California .....	10.46	10.10	9.99	9.07	9.32	8.74	8.14	7.89
Colorado .....	6.75	6.35	7.27	7.21	7.39	6.04	6.58	7.12
Connecticut .....	12.11	10.21	11.45	10.54	11.84	10.41	9.74	8.52
Delaware .....	11.91	11.43	10.78	8.93	8.47	7.09	8.78	9.60
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	12.10	11.36	11.16	10.56	9.57	9.81	9.38	10.12
Georgia .....	10.72	10.07	9.37	8.87	9.72	8.96	8.34	7.64
Hawaii .....	22.19	22.62	23.23	18.66	21.36	18.85	19.22	19.65
Idaho .....	9.15	9.18	9.19	9.39	9.14	8.95	9.04	9.35
Illinois .....	10.19	9.46	8.90	9.00	8.81	9.02	8.47	8.86
Indiana .....	10.09	9.08	8.66	8.44	8.18	6.50	7.32	6.90
Iowa .....	9.67	9.61	8.40	8.56	8.86	8.53	7.48	7.48
Kansas .....	9.41	10.08	9.05	7.17	8.18	7.06	6.41	6.35
Kentucky .....	9.83	9.34	8.75	8.37	9.22	8.72	7.90	6.91
Louisiana .....	9.42	8.59	7.64	7.07	7.55	7.43	6.81	5.90
Maine .....	14.92	15.44	14.49	13.40	14.68	14.85	11.96	11.77
Maryland .....	12.70	12.15	12.14	11.59	11.89	11.20	11.11	10.28
Massachusetts .....	14.93	14.72	14.76	14.83	15.57	14.65	12.25	13.61
Michigan .....	9.68	9.55	9.50	9.47	9.41	9.41	9.40	9.72
Minnesota .....	9.53	8.71	8.40	7.65	8.45	7.56	6.63	6.16
Mississippi .....	9.85	9.46	8.50	8.29	8.30	8.64	7.47	7.23
Missouri .....	11.15	10.87	10.54	11.02	10.26	11.13	10.22	10.15
Montana .....	10.81	10.34	9.76	9.75	9.76	9.36	8.99	9.96
Nebraska .....	9.26	8.28	8.88	7.97	8.26	7.04	6.34	7.10
Nevada .....	11.25	11.09	11.25	11.77	11.24	11.58	11.94	12.27
New Hampshire .....	12.84	12.62	12.36	13.45	14.01	10.42	8.70	9.62
New Jersey .....	13.20	12.48	11.66	9.63	10.62	10.30	7.54	7.58
New Mexico .....	9.65	8.83	8.36	8.54	9.28	8.96	7.46	6.78
New York .....	12.61	11.78	12.11	11.33	11.04	11.88	11.03	9.66
North Carolina .....	11.06	11.16	11.31	9.98	11.03	10.61	9.61	9.56
North Dakota .....	8.39	7.80	8.16	6.86	7.83	7.09	6.08	5.37
Ohio .....	13.13	12.42	11.88	10.63	11.02	11.02	9.74	10.16
Oklahoma .....	10.52	9.89	9.41	9.18	9.17	8.05	6.23	8.18
Oregon .....	8.75	8.89	8.66	9.30	8.83	8.85	9.22	9.11
Pennsylvania .....	12.60	12.74	12.40	10.64	10.87	10.41	10.12	9.56
Rhode Island .....	12.49	12.50	12.62	12.58	12.65	12.70	12.81	12.72
South Carolina .....	10.89	10.34	9.81	8.83	9.57	9.53	8.16	7.30
South Dakota .....	9.05	8.72	8.42	8.32	7.93	7.70	7.83	8.15
Tennessee .....	9.61	9.34	9.21	9.32	9.46	8.93	8.43	7.85
Texas .....	8.92	7.94	7.03	6.76	7.03	7.02	6.35	5.45
Utah .....	7.06	6.76	6.66	6.35	6.04	5.60	5.60	5.86
Vermont .....	9.52	9.08	8.70	9.08	8.78	8.58	8.47	8.34
Virginia .....	10.92	10.36	10.67	9.33	9.69	9.66	8.60	8.34
Washington .....	10.29	10.29	10.29	9.79	10.09	9.99	8.99	8.90
West Virginia .....	10.88	9.89	8.87	8.51	8.80	8.80	7.88	6.65
Wisconsin .....	10.66	10.37	10.09	9.62	10.19	10.28	8.54	8.42
Wyoming .....	7.19	6.99	6.61	6.61	7.30	6.93	5.23	5.30
<b>Total .....</b>	<b>9.58</b>	<b>8.90</b>	<b>8.20</b>	<b>7.68</b>	<b>7.99</b>	<b>7.87</b>	<b>7.06</b>	<b>6.28</b>

See footnotes at end of table.

**Table 20. Average Price of Natural Gas Sold to Industrial Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	8.31	8.52	8.88	8.81	9.22	9.53	9.37	8.32
Alaska .....	4.61	4.56	4.57	4.62	4.57	4.49	4.37	4.36
Arizona .....	11.11	11.75	11.62	10.82	10.56	11.15	10.35	10.18
Arkansas .....	9.52	9.22	9.06	9.19	9.29	8.99	8.26	10.41
California .....	8.70	9.71	9.72	9.24	9.13	9.88	9.10	9.10
Colorado .....	6.96	6.98	7.11	7.55	9.60	10.70	10.42	10.39
Connecticut.....	9.20	10.21	10.65	10.47	10.91	11.32	11.30	11.09
Delaware .....	8.00	9.62	9.30	10.67	9.00	9.25	8.86	9.31
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	10.34	10.57	10.68	10.88	11.11	11.76	11.61	10.87
Georgia.....	8.19	8.86	9.18	9.06	8.94	9.33	8.79	9.15
Hawaii .....	19.56	18.38	18.47	18.09	17.62	17.24	17.90	17.18
Idaho.....	9.19	9.21	9.08	9.35	9.58	9.68	9.92	9.91
Illinois.....	9.60	9.82	9.32	9.24	9.21	9.07	8.82	8.65
Indiana.....	8.79	8.90	9.49	10.61	9.15	13.10	7.97	7.75
Iowa.....	7.88	8.61	8.58	8.00	8.58	9.28	9.39	8.87
Kansas.....	6.51	7.16	7.75	7.91	9.65	10.30	9.73	9.70
Kentucky.....	7.65	8.31	8.70	8.72	8.57	8.64	8.56	7.92
Louisiana.....	6.41	6.90	6.72	7.80	7.79	7.67	7.55	6.06
Maine.....	11.98	13.97	11.98	12.00	13.35	13.42	13.56	13.39
Maryland.....	11.46	11.38	11.53	11.72	11.89	12.08	11.09	12.20
Massachusetts.....	13.92	14.46	13.59	15.06	16.11	16.03	14.00	14.26
Michigan.....	9.96	10.00	9.85	9.77	9.50	9.47	9.26	9.30
Minnesota.....	6.44	7.11	8.09	7.55	7.80	8.17	8.09	8.45
Mississippi.....	7.71	8.40	8.81	8.77	8.58	8.76	8.12	8.42
Missouri.....	10.73	11.18	11.34	11.05	11.44	11.48	11.23	11.40
Montana.....	11.13	11.67	11.24	10.53	9.88	9.73	9.35	9.56
Nebraska.....	7.79	8.41	8.35	7.98	8.66	7.94	8.67	8.49
Nevada.....	12.16	12.09	12.18	11.72	11.70	11.13	12.36	11.71
New Hampshire.....	9.21	12.69	11.13	12.82	16.82	17.43	13.07	13.63
New Jersey.....	7.98	9.79	9.54	9.54	10.09	10.61	10.07	10.06
New Mexico.....	7.76	8.77	9.02	8.68	8.67	9.74	9.49	9.38
New York.....	11.58	10.94	10.99	10.69	11.64	13.34	11.67	10.26
North Carolina.....	9.75	9.85	9.52	9.48	9.57	10.04	10.31	10.08
North Dakota.....	5.97	6.92	7.34	7.00	7.12	8.06	7.71	8.32
Ohio.....	9.86	11.22	11.34	10.89	10.56	10.73	10.54	10.21
Oklahoma.....	11.58	10.38	9.22	7.73	15.17	9.54	9.30	9.10
Oregon.....	9.27	9.28	9.51	8.78	9.53	9.68	9.75	9.67
Pennsylvania.....	9.62	9.72	10.19	9.91	10.53	11.23	11.16	11.45
Rhode Island.....	12.95	12.96	12.64	12.53	12.45	12.33	12.43	12.42
South Carolina.....	8.12	8.82	9.25	9.07	9.36	9.64	9.10	8.13
South Dakota.....	8.10	8.27	8.60	8.29	8.60	8.88	8.65	8.69
Tennessee.....	8.62	9.30	9.66	9.46	9.75	10.13	9.97	9.59
Texas.....	5.92	6.91	7.68	7.53	7.16	7.14	7.10	6.00
Utah.....	5.92	5.80	6.38	6.12	7.02	7.40	6.94	7.17
Vermont.....	8.50	9.23	9.37	9.48	9.31	9.47	9.56	9.42
Virginia.....	9.06	9.99	9.87	10.06	9.06	9.08	8.98	9.45
Washington.....	9.31	9.60	10.23	9.84	9.89	10.31	10.07	9.73
West Virginia.....	7.53	8.74	9.42	9.24	9.38	9.64	8.73	7.56
Wisconsin.....	9.35	8.94	10.06	9.01	8.83	10.15	9.79	9.71
Wyoming.....	5.89	5.89	5.70	5.77	6.34	7.24	7.28	7.48
<b>Total.....</b>	<b>6.72</b>	<b>7.50</b>	<b>7.92</b>	<b>8.10</b>	<b>8.14</b>	<b>8.43</b>	<b>8.25</b>	<b>7.35</b>

<sup>R</sup> Revised data.

<sup>-</sup> Not applicable.

<sup>NA</sup> Not available.

**Notes:** Geographic coverage is the 50 States and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax,

delivery, commodity, demand and other charges. See Appendix A, Explanatory Note 8, for discussion of computations and revision policy. See Table 22 for data on onsystem sales expressed as a percentage of both total commercial and total industrial deliveries.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet)

State	2009 11-Month YTD	2008 11-Month YTD	2007 11-Month YTD	2009				
				November	October	September	August	July
Alabama .....	NA	W	7.16	NA	4.42	3.46	3.71	3.72
Alaska .....	NA	W	3.59	NA	W	W	W	W
Arizona .....	NA	8.82	6.80	NA	4.79	3.66	3.83	3.91
Arkansas .....	NA	9.34	7.00	NA	4.29	3.13	3.67	3.84
California .....	NA	8.47	6.66	NA	4.72	3.67	3.79	3.89
Colorado .....	NA	7.18	4.17	NA	4.89	3.76	3.90	3.71
Connecticut .....	NA	10.73	7.75	NA	4.71	3.34	3.71	4.00
Delaware .....	NA	W	W	NA	W	W	W	W
District of Columbia .....	NA	--	--	NA	--	--	--	--
Florida .....	NA	10.61	9.33	NA	7.35	6.81	7.31	7.35
Georgia .....	NA	10.88	7.53	NA	4.74	3.63	3.89	4.08
Hawaii .....	NA	--	--	NA	--	--	--	--
Idaho .....	NA	W	W	NA	W	W	W	W
Illinois .....	NA	10.91	7.18	NA	4.76	3.76	4.07	4.29
Indiana .....	NA	9.87	W	NA	4.77	3.32	3.79	4.16
Iowa .....	NA	W	7.79	NA	5.29	W	W	3.93
Kansas .....	NA	8.42	6.30	NA	4.77	3.58	3.90	4.12
Kentucky .....	NA	W	W	NA	W	W	W	W
Louisiana .....	NA	10.46	7.52	NA	4.21	3.29	3.69	4.07
Maine .....	NA	W	W	NA	4.66	W	W	W
Maryland .....	NA	NA	7.83	NA	5.37	4.24	4.18	4.88
Massachusetts .....	NA	10.56	7.90	NA	4.62	3.39	3.84	4.06
Michigan .....	NA	9.26	6.61	NA	4.55	3.32	3.69	4.11
Minnesota .....	NA	W	W	NA	4.76	W	W	W
Mississippi .....	NA	W	W	NA	W	3.29	W	W
Missouri .....	NA	W	W	NA	W	W	W	W
Montana .....	NA	NA	W	NA	NA	NA	NA	NA
Nebraska .....	NA	W	9.43	NA	W	W	W	W
Nevada .....	NA	8.57	6.24	NA	5.44	4.62	4.88	4.85
New Hampshire .....	NA	W	W	NA	W	W	W	W
New Jersey .....	NA	11.15	8.02	NA	5.60	4.17	4.46	4.99
New Mexico .....	NA	W	W	NA	W	W	W	4.10
New York .....	NA	10.98	7.98	NA	5.07	3.81	4.19	4.63
North Carolina .....	NA	W	W	NA	W	W	W	W
North Dakota .....	NA	NA	6.97	NA	NA	NA	NA	NA
Ohio .....	NA	W	7.86	NA	4.10	3.19	3.78	4.13
Oklahoma .....	NA	8.38	6.65	NA	4.37	3.29	3.67	3.72
Oregon .....	NA	W	6.00	NA	4.28	3.41	3.55	3.61
Pennsylvania .....	NA	10.78	7.89	NA	4.32	3.33	3.75	4.04
Rhode Island .....	NA	10.61	7.86	NA	W	3.43	3.67	3.97
South Carolina .....	NA	W	W	NA	W	W	W	W
South Dakota .....	NA	NA	--	NA	4.32	3.88	NA	NA
Tennessee .....	NA	W	W	NA	5.13	W	W	3.98
Texas .....	NA	9.21	6.75	NA	4.07	3.14	3.54	3.75
Utah .....	NA	W	W	NA	W	W	W	W
Vermont .....	NA	W	7.65	NA	4.75	4.36	4.77	4.54
Virginia .....	NA	11.03	8.37	NA	4.52	3.22	3.70	4.13
Washington .....	NA	W	5.96	NA	5.61	4.10	4.03	4.19
West Virginia .....	NA	W	W	NA	4.45	3.46	3.75	W
Wisconsin .....	NA	W	W	NA	4.82	3.53	3.96	4.45
Wyoming .....	NA	NA	W	NA	NA	NA	NA	NA
<b>Total .....</b>	<b>NA</b>	<b>9.54</b>	<b>7.26</b>	<b>NA</b>	<b>5.02</b>	<b>3.98</b>	<b>4.24</b>	<b>4.43</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2009						2008	
	June	May	April	March	February	January	Total	December
Alabama .....	4.03	4.08	3.97	4.52	5.44	6.20	W	7.51
Alaska .....	W	W	W	W	W	W	W	W
Arizona .....	4.64	3.77	3.78	3.40	4.16	5.05	8.74	7.51
Arkansas .....	4.08	3.61	3.59	3.99	4.38	5.14	9.13	5.89
California .....	3.90	4.02	3.80	3.98	4.48	5.29	8.26	6.01
Colorado .....	3.77	3.77	3.54	3.62	4.13	5.28	7.05	5.68
Connecticut .....	4.41	4.48	4.43	5.01	6.16	8.17	10.51	7.75
Delaware .....	W	W	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	7.47	7.57	7.78	8.53	9.15	9.61	10.55	9.64
Georgia .....	4.49	4.57	4.33	4.69	5.46	6.13	10.69	7.26
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	4.37	4.21	3.60	4.32	W	5.31	W	6.08
Illinois .....	4.51	3.93	3.90	4.79	5.19	6.48	10.59	6.80
Indiana .....	4.34	4.31	4.57	4.42	5.24	6.34	9.65	6.98
Iowa .....	W	5.04	5.25	5.19	5.64	6.60	W	7.32
Kansas .....	3.73	3.97	3.87	3.76	4.20	4.98	8.20	5.92
Kentucky .....	W	W	W	W	6.76	W	W	W
Louisiana .....	4.22	4.01	4.04	4.52	5.06	6.40	10.23	7.07
Maine .....	W	W	W	W	W	W	W	W
Maryland .....	5.24	5.69	5.45	6.11	7.17	9.17	NA	9.81
Massachusetts .....	4.41	4.38	4.31	5.14	6.49	8.91	10.36	7.91
Michigan .....	4.49	4.16	4.23	4.67	5.24	6.43	9.09	6.80
Minnesota .....	W	6.98	7.10	8.61	6.63	7.99	W	W
Mississippi .....	3.83	W	W	4.47	5.17	5.78	W	W
Missouri .....	W	W	W	4.57	4.17	5.76	W	6.11
Montana .....	NA							
Nebraska .....	W	W	W	5.42	7.95	8.71	W	6.24
Nevada .....	4.69	4.86	5.35	5.83	6.61	6.96	8.43	6.98
New Hampshire .....	W	W	W	W	W	W	W	W
New Jersey .....	4.94	4.51	4.65	5.48	6.22	7.76	11.00	8.31
New Mexico .....	W	4.05	W	3.86	4.29	5.50	W	6.04
New York .....	4.74	4.73	4.73	5.37	6.49	8.61	10.80	8.30
North Carolina .....	W	W	W	W	9.70	W	W	W
North Dakota .....	NA	NA	NA	NA	NA	--	NA	--
Ohio .....	4.64	4.47	4.43	4.96	5.86	6.55	W	7.31
Oklahoma .....	3.50	3.51	3.44	3.47	3.86	5.05	8.14	5.44
Oregon .....	4.05	W	3.88	4.17	4.83	5.54	W	5.98
Pennsylvania .....	4.42	4.37	4.33	5.02	5.94	7.98	10.57	7.85
Rhode Island .....	4.44	4.48	4.42	4.90	6.77	8.51	10.41	7.95
South Carolina .....	W	W	W	4.30	5.42	6.25	W	W
South Dakota .....	4.59	NA	NA	NA	NA	NA	NA	11.67
Tennessee .....	W	4.41	W	W	5.76	W	W	6.92
Texas .....	3.85	3.82	3.64	3.68	4.42	5.23	9.00	5.91
Utah .....	W	2.99	W	3.05	3.66	4.88	W	5.23
Vermont .....	4.99	4.73	W	W	W	W	W	8.54
Virginia .....	4.44	4.72	4.70	5.34	5.52	8.46	10.85	8.35
Washington .....	4.89	W	4.49	5.99	6.46	8.97	W	8.59
West Virginia .....	4.49	W	W	4.87	W	6.92	W	6.54
Wisconsin .....	4.17	4.48	4.03	4.87	5.86	6.73	W	7.25
Wyoming .....	NA	7.59						
<b>Total .....</b>	<b>4.61</b>	<b>4.67</b>	<b>4.62</b>	<b>4.90</b>	<b>5.59</b>	<b>6.60</b>	<b>9.35</b>	<b>6.96</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008							
	November	October	September	August	July	June	May	April
Alabama .....	8.67	6.35	9.48	9.69	12.56	13.79	W	W
Alaska .....	W	W	W	W	W	W	W	W
Arizona .....	4.60	5.15	6.89	8.98	12.05	11.60	10.48	10.03
Arkansas .....	4.40	4.35	7.19	9.19	11.70	12.53	11.25	10.44
California .....	5.12	5.80	7.00	9.42	11.95	11.12	9.76	9.84
Colorado .....	4.14	4.53	3.74	7.27	8.99	9.52	9.73	8.62
Connecticut .....	7.76	7.72	8.31	9.51	12.70	13.57	12.82	12.25
Delaware .....	W	W	W	8.88	W	W	W	W
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	9.39	9.34	10.81	10.50	12.06	12.24	11.24	10.35
Georgia .....	7.65	7.60	8.81	10.49	12.81	14.35	13.50	11.94
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	W	6.23	6.37	W	W	9.08	9.66	W
Illinois .....	7.26	7.78	8.79	9.74	13.36	13.34	11.68	10.82
Indiana .....	7.53	7.50	7.97	10.49	11.67	13.38	11.15	10.77
Iowa .....	7.61	7.32	8.86	8.75	W	W	12.00	11.73
Kansas .....	4.61	4.25	5.93	8.47	9.98	10.37	10.86	10.36
Kentucky .....	W	W	W	W	W	W	W	W
Louisiana .....	7.19	7.81	8.69	10.43	13.66	14.03	12.24	10.51
Maine .....	W	W	W	W	W	W	W	W
Maryland .....	8.68	8.48	8.74	10.52	14.22	15.01	11.55	12.20
Massachusetts .....	7.73	7.59	8.36	9.21	12.70	13.93	12.28	11.07
Michigan .....	6.86	7.14	8.09	9.10	11.67	11.79	9.62	9.46
Minnesota .....	W	W	W	9.23	W	W	W	W
Mississippi .....	W	W	W	9.80	W	W	11.67	9.86
Missouri .....	4.79	5.35	6.09	8.48	W	W	W	W
Montana .....	NA	6.43	NA	W	W	NA	NA	NA
Nebraska .....	6.49	6.45	7.44	8.84	W	W	W	W
Nevada .....	6.23	6.66	6.45	8.40	11.50	10.46	9.83	9.50
New Hampshire .....	W	W	W	W	W	W	W	W
New Jersey .....	7.95	8.33	9.29	10.41	14.46	14.25	12.70	11.16
New Mexico .....	W	5.27	6.29	W	W	W	10.42	W
New York .....	8.06	8.00	8.82	10.10	13.27	14.21	12.45	11.15
North Carolina .....	W	W	W	9.57	W	W	W	W
North Dakota .....	NA	--	NA	NA	NA	NA	NA	NA
Ohio .....	8.72	9.05	9.01	9.94	12.24	14.15	W	11.22
Oklahoma .....	4.73	4.70	6.60	8.25	11.27	10.77	10.01	9.22
Oregon .....	5.74	5.89	6.08	7.47	8.67	W	8.20	8.49
Pennsylvania .....	8.03	7.74	8.53	9.53	13.16	14.18	12.75	12.04
Rhode Island .....	7.70	7.61	8.44	9.22	12.77	13.59	12.46	10.97
South Carolina .....	W	W	W	10.43	W	W	W	W
South Dakota .....	NA	NA	NA	9.13	11.06	9.77	NA	NA
Tennessee .....	7.48	7.54	8.28	9.63	W	13.90	12.24	W
Texas .....	5.76	6.25	7.20	8.77	11.56	12.33	10.64	10.10
Utah .....	W	4.01	2.85	W	W	W	9.83	W
Vermont .....	4.72	7.79	8.69	10.80	13.05	11.61	11.43	W
Virginia .....	7.76	8.20	7.77	9.39	12.90	14.52	13.79	12.21
Washington .....	7.49	7.26	7.70	8.10	9.79	W	10.13	10.19
West Virginia .....	7.37	7.49	12.06	9.34	W	W	11.68	W
Wisconsin .....	6.45	6.72	8.85	9.16	11.67	11.67	W	11.03
Wyoming .....	NA	W	NA	W	W	W	10.53	NA
<b>Total .....</b>	<b>6.62</b>	<b>6.80</b>	<b>7.94</b>	<b>9.30</b>	<b>12.05</b>	<b>12.50</b>	<b>10.93</b>	<b>10.22</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) – Continued

State	2008			2007				
	March	February	January	Total	December	November	October	September
Alabama .....	11.50	10.03	8.99	7.19	7.64	7.75	6.77	6.44
Alaska .....	W	W	W	3.58	3.49	3.57	3.51	3.64
Arizona .....	9.53	8.47	7.40	6.84	7.07	6.58	6.57	5.63
Arkansas .....	9.80	8.82	8.16	7.04	7.72	6.57	7.11	6.08
California .....	8.61	8.34	6.63	6.72	7.35	6.70	6.56	5.74
Colorado .....	8.79	7.86	6.76	4.35	6.45	4.41	2.37	2.10
Connecticut .....	11.02	10.27	11.54	7.81	8.44	7.96	7.33	6.59
Delaware .....	W	W	W	W	W	W	W	W
District of Columbia .....	--	--	--	--	--	--	--	--
Florida .....	10.09	9.75	9.44	9.35	9.59	9.33	8.97	8.90
Georgia .....	13.44	10.10	9.69	7.54	7.71	7.70	7.41	6.62
Hawaii .....	--	--	--	--	--	--	--	--
Idaho .....	W	W	7.86	W	W	W	W	W
Illinois .....	10.82	9.23	8.93	7.26	7.82	7.46	7.10	6.28
Indiana .....	9.57	7.12	8.71	7.48	7.86	7.76	6.95	6.54
Iowa .....	9.75	10.65	9.17	7.73	8.16	8.13	7.37	6.31
Kansas .....	9.53	9.22	8.14	6.31	6.66	6.06	6.32	5.43
Kentucky .....	W	W	9.15	W	W	W	W	W
Louisiana .....	9.58	8.72	8.21	7.53	7.79	7.76	7.26	6.30
Maine .....	W	W	W	W	W	W	W	W
Maryland .....	10.86	10.13	NA	7.89	8.44	8.03	7.70	6.94
Massachusetts .....	10.74	10.59	11.25	8.11	10.29	8.13	7.42	6.83
Michigan .....	9.14	8.49	7.21	6.63	6.71	6.40	6.40	5.81
Minnesota .....	9.62	8.82	8.16	W	W	W	W	W
Mississippi .....	9.20	8.55	8.24	7.43	W	W	7.23	6.38
Missouri .....	9.42	9.38	8.71	W	7.13	W	W	W
Montana .....	W	NA	6.36	W	W	W	W	W
Nebraska .....	8.90	10.87	9.07	8.97	8.54	8.58	7.06	6.85
Nevada .....	8.89	8.46	7.73	6.31	7.22	6.16	5.35	5.62
New Hampshire .....	W	W	W	W	W	W	W	W
New Jersey .....	10.60	9.99	9.77	8.17	9.89	8.52	7.73	6.81
New Mexico .....	9.17	8.49	7.92	W	W	W	W	W
New York .....	10.75	10.83	10.98	8.09	9.52	8.19	7.55	6.80
North Carolina .....	10.34	13.84	12.05	W	W	W	W	W
North Dakota .....	NA	NA	NA	6.41	--	--	8.41	5.15
Ohio .....	10.20	9.61	9.84	7.88	8.72	6.64	8.04	6.85
Oklahoma .....	8.65	8.14	7.43	6.69	7.20	6.56	6.28	5.69
Oregon .....	7.84	7.43	6.92	6.10	6.79	6.41	5.96	5.42
Pennsylvania .....	10.55	10.86	11.83	8.01	9.38	8.42	7.51	6.67
Rhode Island .....	11.65	10.67	11.15	8.06	9.36	8.08	7.27	6.61
South Carolina .....	10.26	10.45	9.85	8.16	W	W	7.49	6.49
South Dakota .....	W	NA	W	--	--	--	--	--
Tennessee .....	W	W	8.42	W	--	--	W	W
Texas .....	9.00	8.24	7.66	6.77	7.00	6.58	6.68	5.88
Utah .....	8.55	W	6.59	W	W	W	W	W
Vermont .....	W	W	W	7.72	8.20	8.27	7.42	6.43
Virginia .....	11.06	10.38	10.69	8.42	8.75	8.86	7.67	6.76
Washington .....	9.30	9.04	8.47	6.15	7.70	7.02	6.21	5.36
West Virginia .....	W	W	W	W	7.89	7.88	W	W
Wisconsin .....	10.19	9.16	8.72	7.56	7.81	W	7.15	6.47
Wyoming .....	W	9.25	7.85	W	W	W	W	W
<b>Total .....</b>	<b>9.47</b>	<b>8.93</b>	<b>8.33</b>	<b>7.31</b>	<b>7.93</b>	<b>7.28</b>	<b>7.00</b>	<b>6.33</b>

See footnotes at end of table.

**Table 21. Average Price of Natural Gas Sold to Electric Power<sup>a</sup> Consumers, by State, 2007-2009**  
(Nominal Dollars per Thousand Cubic Feet) — Continued

State	2007							
	August	July	June	May	April	March	February	January
Alabama .....	7.01	6.81	7.76	7.45	7.38	6.97	8.00	6.75
Alaska .....	3.57	3.57	3.48	3.56	3.64	3.59	3.54	3.75
Arizona .....	6.38	6.51	7.45	7.63	7.46	7.66	7.90	6.90
Arkansas.....	6.49	6.69	7.66	7.67	7.64	7.43	8.33	7.84
California .....	6.28	6.72	7.13	7.09	6.67	6.91	7.39	6.70
Colorado .....	3.93	4.01	3.59	4.38	4.88	6.67	7.12	5.33
Connecticut.....	7.12	6.92	8.00	8.22	8.33	8.44	9.85	7.73
Delaware .....	W	W	W	W	W	W	W	W
District of Columbia.....	--	--	--	--	--	--	--	--
Florida.....	9.24	9.15	9.57	9.53	9.61	9.31	10.01	9.56
Georgia.....	7.27	6.90	7.98	8.34	8.25	7.67	9.47	7.44
Hawaii.....	--	--	--	--	--	--	--	--
Idaho.....	W	W	W	W	W	W	W	W
Illinois.....	6.64	6.76	7.85	7.92	7.87	7.63	8.60	7.15
Indiana.....	7.41	7.66	8.41	7.78	7.67	6.82	8.91	6.49
Iowa.....	6.77	7.15	7.98	8.09	8.06	8.13	8.89	7.52
Kansas.....	6.14	6.05	6.99	7.06	6.54	6.51	7.65	6.08
Kentucky.....	W	W	W	W	W	W	W	W
Louisiana.....	7.07	7.26	8.35	8.25	8.14	7.98	8.49	6.80
Maine.....	W	W	W	W	W	W	W	W
Maryland.....	7.44	7.64	8.78	8.89	8.66	8.79	9.47	8.21
Massachusetts.....	7.10	7.05	8.29	8.59	8.72	8.60	10.16	7.78
Michigan.....	6.34	6.80	7.54	7.47	6.90	6.41	6.78	5.90
Minnesota.....	W	W	W	W	W	W	W	W
Mississippi.....	6.86	W	W	W	W	W	W	W
Missouri.....	W	W	W	W	W	W	8.30	W
Montana.....	W	W	W	W	W	W	W	W
Nebraska.....	11.97	10.22	7.94	8.34	8.05	7.78	8.14	7.97
Nevada.....	6.02	6.49	6.23	6.30	5.62	6.88	7.62	6.43
New Hampshire.....	W	W	W	W	W	W	W	W
New Jersey.....	7.41	7.60	8.65	8.82	8.97	8.65	9.17	7.53
New Mexico.....	W	W	W	W	W	W	W	W
New York.....	7.49	7.68	8.52	8.62	8.69	8.65	8.86	7.68
North Carolina.....	W	W	W	W	W	W	W	W
North Dakota.....	7.69	--	--	7.41	8.23	--	8.12	6.21
Ohio.....	7.04	7.53	8.63	8.91	9.01	8.58	10.64	8.33
Oklahoma.....	6.17	6.59	7.36	7.45	6.92	7.13	7.18	6.62
Oregon.....	5.41	5.81	5.87	6.60	5.95	6.37	6.76	6.40
Pennsylvania.....	7.19	7.06	8.40	9.16	9.18	9.00	10.63	8.29
Rhode Island.....	6.93	7.10	8.23	10.49	8.58	8.50	9.22	7.56
South Carolina.....	7.64	7.62	8.41	8.88	W	W	W	W
South Dakota.....	--	--	--	--	--	--	--	--
Tennessee.....	W	--	--	--	--	--	--	--
Texas.....	6.19	6.55	7.48	7.51	7.29	6.90	7.34	6.42
Utah.....	W	W	W	W	W	W	W	W
Vermont.....	7.11	6.55	8.59	8.52	8.69	9.55	--	6.95
Virginia.....	7.54	7.94	8.90	11.16	10.14	9.85	11.00	8.15
Washington.....	5.40	5.90	6.04	5.73	5.32	5.03	6.52	6.28
West Virginia.....	W	W	W	W	W	8.44	9.14	W
Wisconsin.....	6.84	7.22	7.83	8.18	7.90	7.86	8.47	7.30
Wyoming.....	W	W	15.07	W	W	W	W	W
<b>Total.....</b>	<b>6.83</b>	<b>7.03</b>	<b>7.80</b>	<b>7.96</b>	<b>7.77</b>	<b>7.64</b>	<b>8.18</b>	<b>7.08</b>

<sup>a</sup> The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

<sup>NA</sup> Not available.

<sup>W</sup> Withheld.

**Notes:** Geographic coverage is the 50 States and the District of Columbia.

**Sources:** 2007: Federal Energy Regulatory Commission (FERC): Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and Energy Information Administration (EIA): Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report." January 2008 through current month: Form EIA-923, "Power Plant Operations Report."

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2007-2009**

State	2009 11-Month YTD		2008 11-Month YTD		2007 11-Month YTD		2009	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	November	
							Commercial	Industrial
Alabama .....	74.85	19.89	75.04	19.55	79.89	24.08	69.45	20.15
Alaska .....	85.47	71.38	76.27	76.50	75.72	70.00	85.55	82.36
Arizona .....	87.85	29.21	92.99	29.93	93.05	31.44	82.84	28.86
Arkansas .....	59.08	3.56	63.76	3.79	70.17	4.20	52.13	4.46
California .....	54.15	4.21	NA	4.75	59.91	5.31	50.76	4.15
Colorado .....	NA	NA	95.49	0.35	94.96	0.50	95.48	0.39
Connecticut .....	69.08	38.03	70.83	NA	71.59	50.52	65.36	36.65
Delaware .....	NA	NA	NA	NA	74.33	10.07	63.69	NA
District of Columbia .....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida .....	100.00	NA	100.00	NA	100.00	3.05	100.00	2.12
Georgia .....	NA	2.95	100.00	4.49	100.00	17.16	100.00	3.89
Hawaii .....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho .....	82.88	NA	85.68	1.90	84.33	1.91	84.31	1.65
Illinois .....	41.43	6.71	42.64	NA	42.02	9.37	35.49	6.25
Indiana .....	NA	NA	76.02	7.15	77.71	7.25	73.78	7.02
Iowa .....	NA	NA	74.16	7.42	77.00	8.48	68.89	11.43
Kansas .....	63.09	6.13	63.52	7.10	64.84	6.43	59.12	1.27
Kentucky .....	NA	NA	80.47	13.67	81.44	16.64	78.09	12.51
Louisiana .....	91.80	17.76	98.33	20.47	98.03	26.51	87.04	15.55
Maine .....	NA	NA	43.69	NA	45.08	5.45	44.70	0.67
Maryland .....	100.00	2.99	NA	NA	100.00	7.55	100.00	1.97
Massachusetts .....	NA	24.79	62.80	29.49	64.32	29.64	57.05	21.54
Michigan .....	100.00	11.73	NA	12.68	100.00	10.02	100.00	10.03
Minnesota .....	92.43	29.26	95.43	28.48	94.88	33.90	92.07	30.64
Mississippi .....	89.40	7.03	89.92	9.70	88.66	15.32	86.81	5.38
Missouri .....	NA	12.03	77.08	13.32	76.82	12.29	70.01	10.90
Montana .....	90.65	0.81	78.06	0.96	77.53	0.72	92.92	0.83
Nebraska .....	NA	8.42	72.07	12.80	63.36	10.82	54.74	7.72
Nevada .....	63.21	15.95	66.98	16.63	66.58	16.31	53.74	19.92
New Hampshire .....	NA	4.98	68.69	NA	71.54	10.49	NA	3.36
New Jersey .....	NA	NA	NA	NA	42.86	20.37	32.33	11.00
New Mexico .....	55.31	10.13	58.42	8.12	63.63	10.65	54.24	11.46
New York .....	100.00	9.56	100.00	10.41	100.00	11.62	100.00	8.16
North Carolina .....	NA	11.18	NA	17.66	82.80	21.21	85.41	10.25
North Dakota .....	92.81	34.68	92.93	48.08	92.85	48.51	91.59	40.46
Ohio .....	100.00	1.41	100.00	1.47	100.00	2.58	100.00	1.04
Oklahoma .....	43.01	NA	49.46	0.57	49.08	0.93	38.72	0.20
Oregon .....	98.32	NA	98.44	20.28	98.40	21.76	97.99	NA
Pennsylvania .....	NA	4.24	100.00	3.77	100.00	5.32	NA	3.45
Rhode Island .....	NA	NA	NA	NA	67.12	11.67	65.71	8.58
South Carolina .....	NA	38.32	94.13	NA	94.88	46.68	91.63	39.35
South Dakota .....	81.36	14.73	82.08	17.94	80.51	17.45	76.78	17.77
Tennessee .....	88.49	32.65	89.62	31.32	91.92	38.06	86.67	31.86
Texas .....	76.91	47.20	81.65	53.12	81.57	54.78	76.22	44.35
Utah .....	84.91	12.07	86.29	12.70	86.67	13.98	85.85	11.89
Vermont .....	100.00	77.46	100.00	79.45	100.00	77.43	100.00	76.05
Virginia .....	100.00	NA	NA	12.90	100.00	13.97	100.00	NA
Washington .....	88.10	8.56	88.81	13.12	88.79	17.53	89.12	8.15
West Virginia .....	50.94	17.79	50.89	19.09	58.01	17.21	47.22	16.30
Wisconsin .....	73.74	16.07	75.38	16.97	74.68	17.95	74.33	19.34
Wyoming .....	NA	3.22	63.70	2.68	47.54	2.92	61.12	3.29
<b>Total .....</b>	<b>72.45</b>	<b>17.72</b>	<b>74.67</b>	<b>20.27</b>	<b>80.16</b>	<b>22.35</b>	<b>69.43</b>	<b>16.62</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2007-2009 – Continued**

State	2009							
	October		September		August		July	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	63.59	18.67	68.94	18.89	68.86	19.46	70.40	15.49
Alaska .....	87.01	78.95	87.74	84.22	90.56	78.87	91.92	55.46
Arizona .....	82.77	27.19	84.68	24.45	84.06	23.56	85.90	25.99
Arkansas .....	42.08	3.73	39.98	3.08	41.19	2.32	41.95	2.85
California .....	48.05	4.05	46.73	3.67	46.38	3.19	52.14	3.48
Colorado .....	97.20	0.28	NA	NA	95.15	0.38	94.61	0.34
Connecticut.....	62.97	36.26	63.98	34.12	59.49	36.30	66.17	34.51
Delaware .....	57.78	<sup>R</sup> 0.75	54.21	1.00	53.72	NA	55.78	0.85
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.36	100.00	1.96	100.00	2.04	100.00	NA
Georgia.....	100.00	3.24	NA	2.53	100.00	2.69	100.00	2.81
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	79.72	NA	75.44	1.12	73.33	1.32	72.95	1.44
Illinois.....	33.09	4.89	27.81	3.93	26.26	3.22	29.19	3.35
Indiana.....	78.42	7.81	76.69	6.22	77.55	5.34	NA	7.01
Iowa.....	NA	9.09	51.57	NA	54.30	5.63	55.53	5.79
Kansas.....	54.28	2.81	51.05	9.36	47.09	14.63	46.69	14.27
Kentucky.....	74.58	11.57	NA	13.12	69.80	13.60	69.97	13.05
Louisiana.....	86.72	17.11	84.66	17.79	85.75	17.92	87.02	19.74
Maine.....	39.14	NA	34.95	1.72	38.61	NA	39.43	0.83
Maryland.....	100.00	1.62	100.00	2.14	100.00	1.22	100.00	1.19
Massachusetts.....	55.84	17.97	53.80	14.31	NA	15.21	54.59	16.55
Michigan.....	100.00	6.24	100.00	4.48	100.00	5.00	100.00	5.45
Minnesota.....	91.54	31.29	92.87	25.23	86.35	25.53	92.24	30.79
Mississippi.....	91.23	5.84	87.17	5.54	87.11	6.23	86.72	6.92
Missouri.....	67.78	8.48	NA	8.43	66.27	7.92	65.42	7.71
Montana.....	87.06	0.46	85.59	0.43	83.98	0.32	86.80	0.31
Nebraska.....	46.34	6.91	52.07	6.56	49.45	6.82	48.38	7.17
Nevada.....	43.26	15.86	57.85	10.93	55.97	9.12	58.71	8.48
New Hampshire.....	66.00	1.48	66.46	1.21	67.81	1.66	68.34	1.47
New Jersey.....	31.52	6.23	17.89	4.89	19.18	3.89	12.26	3.13
New Mexico.....	56.03	10.21	55.37	11.49	54.65	13.08	56.39	12.36
New York.....	100.00	6.96	100.00	6.74	100.00	7.15	100.00	6.31
North Carolina.....	NA	10.29	81.55	9.34	80.22	9.05	79.63	9.07
North Dakota.....	91.93	44.53	87.52	62.46	88.19	26.16	86.80	11.81
Ohio.....	100.00	<sup>R</sup> 0.76	100.00	<sup>R</sup> 0.58	100.00	0.70	100.00	0.87
Oklahoma.....	36.99	0.21	30.86	0.22	29.59	0.22	30.04	NA
Oregon.....	97.26	18.47	95.88	18.24	97.88	15.91	97.65	15.71
Pennsylvania.....	100.00	3.77	100.00	3.01	100.00	2.98	100.00	3.41
Rhode Island.....	NA	NA	NA	10.77	70.44	9.49	62.30	6.66
South Carolina.....	NA	37.39	90.13	37.30	90.40	38.51	90.38	38.77
South Dakota.....	80.59	12.09	69.35	4.92	66.69	13.25	73.76	10.80
Tennessee.....	86.19	30.65	81.98	33.57	80.14	34.43	82.35	29.67
Texas.....	73.46	45.36	69.94	47.84	70.34	48.10	72.02	47.35
Utah.....	85.61	13.05	77.65	13.91	76.53	13.35	80.31	11.55
Vermont.....	100.00	77.39	100.00	72.81	100.00	72.42	100.00	73.86
Virginia.....	100.00	13.66	100.00	9.01	100.00	7.63	100.00	8.00
Washington.....	88.36	7.84	83.39	5.49	82.19	5.83	82.05	6.32
West Virginia.....	44.15	16.07	27.77	17.83	26.88	15.89	27.16	17.83
Wisconsin.....	69.52	15.29	58.99	8.96	57.21	8.31	59.84	8.85
Wyoming.....	64.48	3.60	NA	2.33	49.39	1.97	NA	1.70
<b>Total.....</b>	<sup>R</sup> <b>67.33</b>	<sup>R</sup> <b>16.54</b>	<b>61.39</b>	<sup>R</sup> <b>17.00</b>	<b>60.67</b>	<b>17.30</b>	<b>60.23</b>	<b>17.75</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2007-2009 – Continued**

State	2009							
	June		May		April		March	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	70.54	19.25	72.22	19.24	73.54	19.53	79.14	24.07
Alaska .....	89.60	54.73	90.77	44.12	84.58	70.51	82.95	82.68
Arizona .....	87.18	28.10	87.37	29.88	88.51	30.49	89.84	31.94
Arkansas.....	47.40	2.82	49.35	2.68	61.88	3.80	68.13	3.85
California .....	54.74	2.97	54.47	5.14	57.06	3.72	59.38	4.81
Colorado .....	90.72	0.40	94.46	0.43	94.71	0.47	94.14	0.22
Connecticut.....	65.34	30.00	64.46	32.73	72.50	38.06	72.60	45.99
Delaware .....	60.43	NA	64.00	1.77	NA	2.98	77.88	NA
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	1.93	100.00	2.14	100.00	2.28	100.00	2.59
Georgia.....	100.00	2.47	100.00	2.96	100.00	2.71	100.00	2.77
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	74.15	1.78	76.61	1.62	81.09	1.58	84.73	2.00
Illinois.....	37.66	3.82	40.50	5.27	43.78	7.33	47.08	8.15
Indiana.....	NA	7.69	71.09	NA	77.28	7.84	81.58	6.60
Iowa.....	56.69	5.85	65.51	5.49	73.58	5.99	75.72	8.09
Kansas.....	55.16	7.82	59.29	4.89	65.10	3.90	66.19	3.72
Kentucky.....	65.90	15.68	72.95	14.07	78.64	NA	80.60	11.51
Louisiana.....	90.12	18.64	89.67	16.78	90.25	15.31	98.40	18.26
Maine.....	NA	1.03	52.75	0.40	53.71	0.68	55.38	1.19
Maryland.....	100.00	1.29	100.00	0.99	100.00	2.47	100.00	4.76
Massachusetts.....	61.20	21.32	49.32	20.89	57.50	26.41	69.23	30.88
Michigan.....	100.00	6.74	100.00	9.66	100.00	12.67	100.00	17.32
Minnesota.....	96.63	31.94	92.30	25.58	89.89	23.71	90.85	30.12
Mississippi.....	87.16	7.09	86.44	6.81	86.55	7.00	90.53	8.67
Missouri.....	69.89	8.48	71.31	9.29	76.31	11.67	79.10	15.23
Montana.....	86.92	0.48	89.76	0.67	91.20	0.71	91.23	1.02
Nebraska.....	NA	7.12	59.20	8.11	64.98	9.54	66.42	9.84
Nevada.....	60.20	11.19	62.86	13.58	66.09	19.47	71.01	18.78
New Hampshire.....	68.17	3.31	NA	4.17	NA	6.09	73.14	7.07
New Jersey.....	39.76	4.24	22.09	NA	43.55	6.49	NA	12.85
New Mexico.....	53.68	11.56	45.07	8.86	54.92	9.79	54.69	9.68
New York.....	100.00	7.94	100.00	8.49	100.00	10.18	100.00	11.50
North Carolina.....	77.78	9.62	84.09	10.98	84.52	11.54	87.82	12.46
North Dakota.....	86.25	13.43	90.05	57.30	92.80	15.95	94.12	25.04
Ohio.....	100.00	1.30	100.00	1.06	100.00	1.13	100.00	1.96
Oklahoma.....	33.43	0.25	31.88	0.27	42.27	0.41	46.26	0.61
Oregon.....	97.49	16.99	98.01	18.41	98.41	20.53	98.97	21.55
Pennsylvania.....	100.00	3.41	100.00	3.64	100.00	4.55	100.00	5.53
Rhode Island.....	80.78	7.76	72.26	9.54	74.32	12.28	67.94	8.04
South Carolina.....	91.38	38.59	91.82	36.80	92.20	39.63	NA	39.88
South Dakota.....	76.53	14.41	79.81	14.11	82.97	16.38	84.27	19.81
Tennessee.....	82.98	30.68	84.20	30.69	88.19	31.83	90.98	32.07
Texas.....	72.87	48.37	73.69	48.90	77.17	50.94	81.05	46.14
Utah.....	77.27	12.67	80.63	11.64	85.46	9.74	86.11	11.93
Vermont.....	100.00	73.80	100.00	74.22	100.00	76.63	100.00	77.50
Virginia.....	100.00	9.11	100.00	11.98	100.00	10.52	100.00	14.27
Washington.....	83.07	6.54	85.54	8.45	86.64	9.26	91.06	11.28
West Virginia.....	26.52	18.90	39.40	20.36	49.55	20.16	61.00	18.00
Wisconsin.....	60.03	9.11	64.50	11.84	73.25	16.08	77.33	19.35
Wyoming.....	NA	1.95	57.99	2.69	NA	4.20	65.40	4.27
<b>Total.....</b>	<b>68.54</b>	<b>17.73</b>	<b>67.68</b>	<b>18.03</b>	<b>74.03</b>	<b>17.94</b>	<b>76.48</b>	<b>18.24</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2007-2009 – Continued**

State	2009				2008			
	February		January		Total		December	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	82.97	22.50	79.04	20.87	75.56	19.68	79.11	21.30
Alaska .....	83.11	77.33	82.22	77.17	77.16	78.23	83.11	100.00
Arizona .....	90.03	34.71	94.82	32.66	93.08	30.10	93.83	31.71
Arkansas.....	74.92	4.48	73.27	4.45	64.47	3.84	69.35	4.32
California .....	60.62	6.46	58.24	4.90	NA	4.78	62.11	5.13
Colorado .....	95.07	0.52	95.65	0.40	95.83	0.35	97.61	0.30
Connecticut.....	73.07	44.70	71.62	41.86	70.71	NA	69.88	43.91
Delaware.....	NA	NA	79.86	3.60	NA	NA	75.37	4.71
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	2.37	100.00	2.39	100.00	NA	100.00	1.73
Georgia.....	100.00	3.14	100.00	3.29	100.00	4.53	100.00	4.96
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	86.80	2.10	88.37	2.36	86.01	1.92	87.88	2.08
Illinois.....	46.23	10.60	48.10	11.53	42.75	NA	43.37	9.64
Indiana.....	81.75	9.99	79.85	10.01	76.27	7.25	77.53	8.28
Iowa.....	78.24	9.15	76.93	8.61	74.78	7.83	78.22	11.95
Kansas.....	68.43	1.71	69.02	1.22	63.59	6.60	63.98	1.33
Kentucky.....	82.57	14.33	83.39	12.46	80.91	13.70	83.31	14.14
Louisiana.....	98.32	19.44	98.03	19.22	98.27	20.38	97.73	19.30
Maine.....	59.47	1.75	58.91	1.95	45.16	NA	56.18	5.61
Maryland.....	100.00	6.62	100.00	7.80	NA	NA	100.00	9.71
Massachusetts.....	59.91	29.16	64.85	31.10	63.11	29.72	65.17	31.43
Michigan.....	100.00	17.23	100.00	19.31	NA	13.06	100.00	16.69
Minnesota.....	93.31	28.55	94.36	34.84	95.50	29.00	95.86	34.06
Mississippi.....	91.06	10.21	92.79	9.54	90.35	9.59	93.06	8.25
Missouri.....	82.31	18.80	81.11	18.41	77.15	13.67	77.61	16.94
Montana.....	92.68	1.18	91.87	1.63	79.55	0.95	89.40	0.90
Nebraska.....	63.99	11.28	60.61	11.01	NA	13.08	NA	15.95
Nevada.....	73.91	23.22	75.80	20.96	67.42	17.43	71.24	25.46
New Hampshire.....	74.08	8.35	75.48	14.02	70.07	NA	81.16	10.62
New Jersey.....	56.73	13.11	53.92	18.34	NA	NA	49.04	13.66
New Mexico.....	54.01	5.85	62.31	6.89	58.57	NA	59.74	NA
New York.....	100.00	13.68	100.00	12.54	100.00	10.54	100.00	11.79
North Carolina.....	89.30	14.63	90.95	14.50	NA	17.42	88.40	14.64
North Dakota.....	94.33	18.74	95.32	19.64	93.40	47.26	95.57	33.35
Ohio.....	100.00	2.43	100.00	2.46	100.00	1.55	100.00	2.40
Oklahoma.....	46.94	0.91	53.38	1.34	50.20	0.59	55.35	0.81
Oregon.....	98.79	21.92	98.96	21.82	98.50	20.16	98.96	18.82
Pennsylvania.....	100.00	5.97	100.00	5.58	100.00	3.78	100.00	3.93
Rhode Island.....	66.88	14.73	71.49	18.67	NA	NA	NA	22.76
South Carolina.....	NA	38.93	95.07	36.37	NA	NA	NA	NA
South Dakota.....	85.05	18.57	85.75	19.48	83.00	18.96	87.66	28.45
Tennessee.....	92.62	35.55	92.53	37.01	89.92	31.12	91.79	28.94
Texas.....	80.96	46.09	83.58	46.13	82.31	52.87	87.26	49.93
Utah.....	85.98	10.25	88.96	13.24	86.45	12.67	87.72	12.33
Vermont.....	100.00	85.82	100.00	82.63	100.00	79.87	100.00	83.41
Virginia.....	100.00	20.50	100.00	17.42	NA	13.20	100.00	17.08
Washington.....	90.06	11.89	90.87	11.64	89.04	12.90	90.58	10.75
West Virginia.....	65.39	17.17	66.15	18.03	52.32	19.01	61.76	18.18
Wisconsin.....	78.84	22.99	80.36	23.19	76.36	17.60	81.38	23.10
Wyoming.....	62.20	4.54	63.21	4.37	63.87	2.75	64.91	3.41
<b>Total.....</b>	<b>78.21</b>	<b>18.73</b>	<b>78.87</b>	<b>18.88</b>	<b>75.10</b>	<b>20.20</b>	<b>77.85</b>	<b>19.42</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2007-2009 – Continued**

State	2008							
	November		October		September		August	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	68.88	20.43	65.23	20.52	69.42	20.96	68.48	19.30
Alaska .....	75.82	83.14	75.29	93.07	76.44	75.88	80.18	72.11
Arizona .....	92.43	31.96	90.93	30.93	91.68	29.02	90.94	25.46
Arkansas.....	57.90	5.39	47.39	4.75	47.93	3.06	48.33	2.84
California .....	55.85	4.40	50.74	4.38	48.07	4.07	50.51	4.03
Colorado .....	97.09	0.35	95.94	0.38	94.12	0.32	95.09	0.29
Connecticut.....	67.25	45.62	65.23	42.93	68.74	46.15	69.90	49.61
Delaware .....	65.61	4.25	53.91	3.46	44.65	NA	NA	4.86
District of Columbia.....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida.....	100.00	NA	100.00	1.62	100.00	1.68	100.00	1.31
Georgia.....	100.00	4.11	100.00	3.83	100.00	4.45	100.00	4.21
Hawaii.....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho.....	84.13	2.26	82.82	1.77	78.44	1.41	77.20	1.89
Illinois.....	36.14	7.56	34.15	5.75	31.34	5.62	30.86	NA
Indiana.....	76.76	8.91	75.59	9.33	77.06	5.82	68.25	5.09
Iowa.....	71.96	10.69	60.46	8.47	50.25	6.07	67.54	5.89
Kansas.....	55.00	1.40	51.66	3.47	52.93	9.26	47.77	15.33
Kentucky.....	79.12	12.26	75.31	13.30	79.07	12.52	71.17	12.37
Louisiana.....	98.39	21.54	98.83	18.26	99.00	23.15	98.90	20.93
Maine.....	45.84	8.75	35.74	9.68	30.17	6.68	33.98	6.73
Maryland.....	100.00	6.77	100.00	4.69	100.00	4.59	100.00	NA
Massachusetts.....	59.98	26.65	58.16	19.08	58.28	18.51	60.98	26.47
Michigan.....	100.00	11.58	100.00	8.08	100.00	7.00	100.00	5.21
Minnesota.....	94.53	33.11	94.04	26.30	86.11	19.69	80.88	17.73
Mississippi.....	90.65	6.38	90.51	7.84	88.81	9.94	88.24	9.48
Missouri.....	71.34	13.37	65.23	10.73	66.70	10.03	67.32	9.76
Montana.....	82.38	0.84	74.07	0.35	69.18	0.47	65.14	0.51
Nebraska.....	68.20	11.34	67.91	10.52	68.39	12.24	69.77	8.49
Nevada.....	66.14	22.86	60.70	11.04	59.48	7.90	57.07	8.93
New Hampshire.....	68.57	8.72	58.39	3.34	53.82	4.62	54.71	4.59
New Jersey.....	44.22	9.70	33.80	7.70	23.86	4.55	24.69	5.56
New Mexico.....	62.09	9.58	63.19	7.00	58.76	8.36	56.45	8.37
New York.....	100.00	10.33	100.00	8.91	100.00	8.44	100.00	7.04
North Carolina.....	86.97	15.21	NA	13.36	NA	14.06	81.22	13.89
North Dakota.....	93.28	52.75	90.28	46.87	87.73	36.54	85.76	26.02
Ohio.....	100.00	1.58	100.00	0.92	100.00	0.81	100.00	0.83
Oklahoma.....	42.22	0.30	35.99	0.14	34.54	0.18	34.34	0.22
Oregon.....	98.37	18.53	98.40	18.06	98.02	18.53	97.88	16.81
Pennsylvania.....	100.00	2.72	100.00	2.59	100.00	2.52	100.00	2.81
Rhode Island.....	70.36	14.91	NA	8.06	NA	NA	NA	NA
South Carolina.....	94.23	38.82	93.85	38.17	93.48	NA	93.15	36.08
South Dakota.....	83.97	17.57	74.44	11.26	76.34	14.41	68.23	12.81
Tennessee.....	88.37	30.45	84.01	27.44	84.25	29.49	83.58	27.17
Texas.....	82.06	49.43	80.09	49.41	76.96	52.61	77.77	53.50
Utah.....	86.85	12.68	83.41	12.04	81.49	11.65	79.50	12.14
Vermont.....	100.00	80.43	100.00	77.93	100.00	74.44	100.00	76.34
Virginia.....	NA	15.07	100.00	14.74	100.00	16.94	100.00	9.90
Washington.....	92.15	9.71	88.52	10.29	84.84	9.80	84.14	9.96
West Virginia.....	56.62	17.98	44.30	20.47	28.28	19.39	26.90	19.79
Wisconsin.....	77.31	20.49	68.25	14.47	56.88	11.44	56.32	11.21
Wyoming.....	60.96	3.11	59.88	2.65	59.78	2.20	61.90	1.49
<b>Total.....</b>	<b>74.32</b>	<b>19.26</b>	<b>69.07</b>	<b>18.63</b>	<b>65.78</b>	<b>18.74</b>	<b>65.28</b>	<b>20.31</b>

See footnotes at end of table.

**Table 22. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, by State, 2007-2009 — Continued**

State	2008							
	July		June		May		April	
	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial	Commercial	Industrial
Alabama .....	69.11	19.50	71.13	19.78	71.94	18.99	75.46	18.84
Alaska .....	81.14	54.53	76.94	60.88	73.89	57.15	71.47	82.20
Arizona .....	91.29	26.37	91.55	31.03	91.82	28.96	91.91	27.92
Arkansas .....	46.89	2.96	46.84	2.82	54.63	3.12	62.64	3.94
California .....	54.49	4.04	NA	4.13	57.32	5.20	56.10	5.19
Colorado .....	93.29	0.27	94.87	0.29	93.17	0.27	93.14	0.32
Connecticut .....	68.10	46.84	69.57	48.58	68.98	49.26	73.96	NA
Delaware .....	47.95	6.43	52.40	6.75	56.68	NA	64.90	NA
District of Columbia .....	100.00	0.00	100.00	0.00	100.00	0.00	100.00	0.00
Florida .....	100.00	1.52	100.00	NA	100.00	1.47	100.00	1.38
Georgia .....	100.00	4.25	100.00	4.28	100.00	4.59	100.00	4.67
Hawaii .....	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
Idaho .....	78.68	1.65	83.38	1.68	83.68	1.43	86.14	1.81
Illinois .....	28.63	5.30	39.77	7.02	38.23	7.75	47.58	11.10
Indiana .....	69.14	5.07	66.37	4.92	71.84	6.02	72.44	7.34
Iowa .....	68.66	5.49	70.29	5.98	73.47	7.05	70.75	5.93
Kansas .....	47.49	16.25	53.78	11.39	60.93	8.76	65.06	6.34
Kentucky .....	72.34	12.81	73.76	12.80	74.82	13.81	79.55	13.84
Louisiana .....	98.98	20.90	99.04	21.35	98.74	20.56	98.89	20.04
Maine .....	30.38	9.91	35.42	3.18	36.46	NA	42.65	5.75
Maryland .....	100.00	3.03	NA	3.10	100.00	4.76	100.00	6.69
Massachusetts .....	61.61	24.05	55.84	23.71	57.26	25.88	59.98	32.04
Michigan .....	100.00	7.24	NA	7.13	100.00	10.66	100.00	16.45
Minnesota .....	92.21	24.38	89.86	14.61	98.83	31.84	99.14	34.92
Mississippi .....	87.90	8.67	87.11	9.99	86.27	9.85	88.31	10.59
Missouri .....	69.02	10.34	68.39	10.58	72.72	11.01	77.95	13.83
Montana .....	74.26	0.58	76.53	0.47	85.91	0.90	81.43	1.05
Nebraska .....	72.92	9.61	70.00	10.39	67.95	15.14	67.62	16.72
Nevada .....	59.34	10.09	61.53	9.44	62.27	16.96	65.11	17.09
New Hampshire .....	54.98	6.99	58.52	6.13	63.30	NA	70.28	10.23
New Jersey .....	25.51	NA	28.85	NA	31.75	11.12	NA	9.90
New Mexico .....	58.27	8.82	51.55	7.36	50.73	8.20	52.83	12.10
New York .....	100.00	9.81	100.00	8.37	100.00	8.20	100.00	9.67
North Carolina .....	80.14	13.58	81.69	13.42	81.56	17.48	82.33	22.15
North Dakota .....	88.67	13.99	86.78	59.86	89.69	60.36	92.87	59.74
Ohio .....	100.00	1.11	100.00	0.96	100.00	0.64	100.00	1.42
Oklahoma .....	33.30	0.32	39.16	0.51	45.97	0.57	48.00	0.48
Oregon .....	97.73	17.40	97.90	20.06	97.95	21.19	98.51	22.56
Pennsylvania .....	100.00	2.92	100.00	3.18	100.00	3.75	100.00	4.57
Rhode Island .....	47.80	10.50	58.93	9.32	75.81	NA	NA	NA
South Carolina .....	94.41	36.29	93.59	36.11	95.12	38.29	93.10	37.64
South Dakota .....	69.58	18.97	73.31	15.46	81.44	16.42	81.44	19.95
Tennessee .....	85.39	27.63	84.28	34.98	87.22	29.95	91.19	33.45
Texas .....	79.61	54.62	79.02	54.98	77.79	54.78	78.83	56.76
Utah .....	80.36	13.19	81.59	12.82	83.73	12.71	86.64	12.35
Vermont .....	100.00	77.16	100.00	76.28	100.00	76.33	100.00	79.02
Virginia .....	100.00	7.55	100.00	9.14	100.00	12.03	100.00	14.72
Washington .....	83.58	10.98	85.78	13.95	86.32	17.01	88.83	18.65
West Virginia .....	26.75	20.25	27.14	18.82	40.41	22.05	47.89	19.72
Wisconsin .....	57.85	11.24	60.65	11.41	65.36	12.95	75.01	17.86
Wyoming .....	64.45	1.71	65.26	1.83	65.78	2.55	65.37	3.40
<b>Total .....</b>	<b>66.80</b>	<b>20.63</b>	<b>70.62</b>	<b>20.53</b>	<b>71.39</b>	<b>21.12</b>	<b>75.33</b>	<b>21.66</b>

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

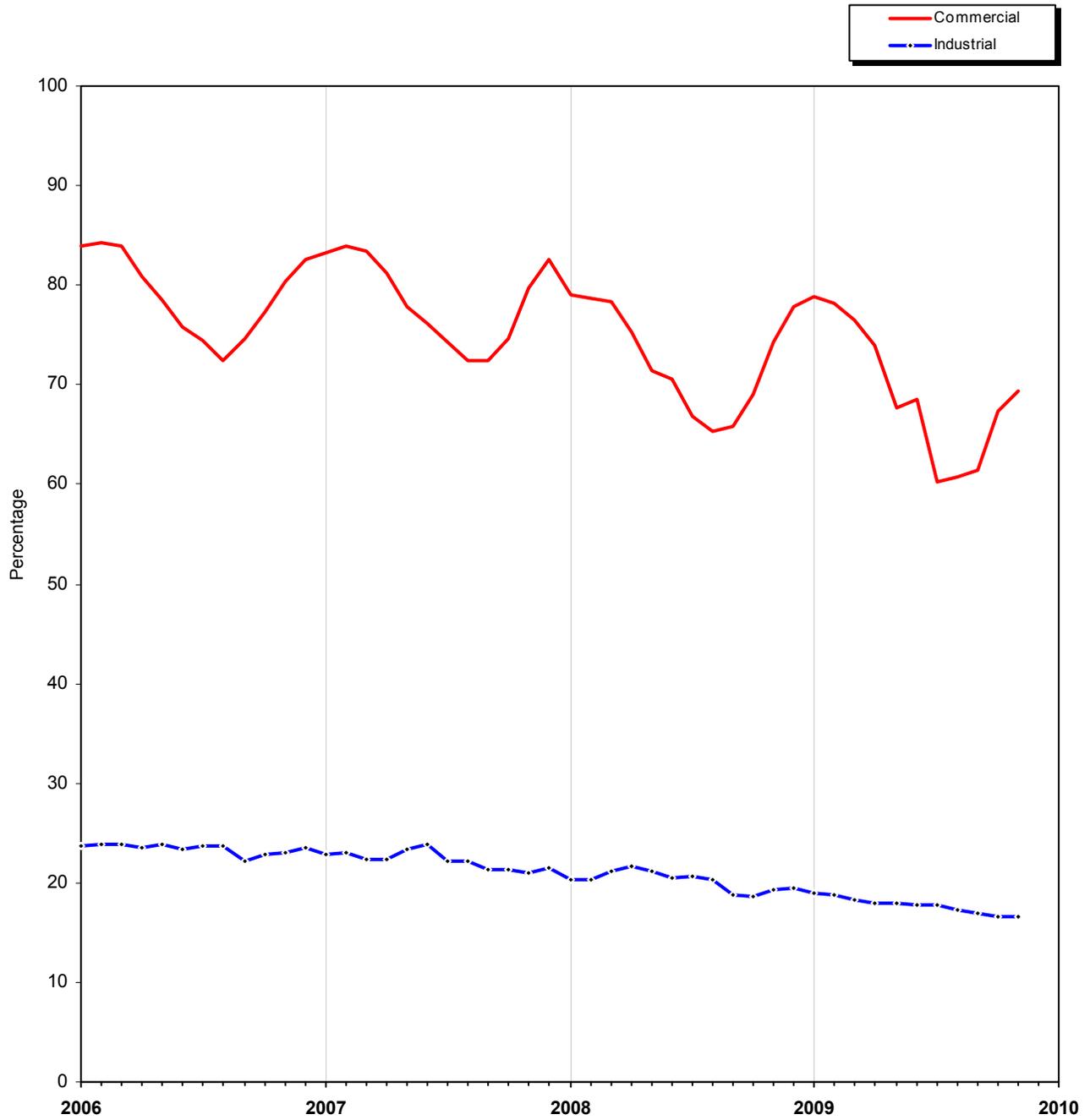
**Notes:** Volumes of natural gas reported for the commercial and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total State volume that represents natural gas sales to the commercial and industrial sectors. This information may be helpful in evaluating commercial and industrial price data which are based on sales data only. In the States of Florida, Georgia, Maryland, Michigan, New York, Ohio,

Pennsylvania, Virginia, and the District of Columbia, commercial price data are based on total gas deliveries. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices. See Appendix C, Statistical Considerations, for a discussion of the computation of natural gas prices.

**Sources:** Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers," and Form EIA-910, "Monthly Natural Gas Marketer Survey."

Figure 6

Figure 6. Percentage of Total Deliveries Included in Commercial and Industrial Price Estimates, 2006-2009



Source: Table 22.

**Table 23. Natural Gas Home Customer-Weighted Heating Degree Days**

Month/Year/Type of Data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
<b>November</b>					
Normal <sup>a</sup> .....	703	665	757	841	442
2008.....	741	696	786	807	525
2009.....	594	544	609	589	383
% Diff (normal to 2009) .....	-15.50	-18.20	-19.55	-29.96	-13.35
% Diff (2008 to 2009) .....	-19.84	-21.84	-22.52	-27.01	-27.05
<b>December</b>					
Normal <sup>a</sup> .....	1,045	994	1,135	1,249	700
2008.....	1,009	970	1,220	1,370	622
2009.....	1,073	1,018	1,146	1,350	748
% Diff (normal to 2009) .....	2.68	2.41	0.97	8.09	6.86
% Diff (2008 to 2009) .....	6.34	4.95	-6.07	-1.46	20.26
<b>November to December</b>					
Normal <sup>a</sup> .....	1,748	1,659	1,892	2,090	1,142
2008.....	1,750	1,666	2,006	2,177	1,147
2009.....	1,667	1,562	1,755	1,939	1,131
% Diff (normal to 2009) .....	-4.63	-5.85	-7.24	-7.22	-0.96
% Diff (2008 to 2009) .....	-4.74	-6.24	-12.51	-10.93	-1.39

Month/Year/Type of Data	East South Central	West South Central	Mountain	Pacific <sup>b</sup>	U.S. Average <sup>b</sup>
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
<b>November</b>					
Normal <sup>a</sup> .....	454	305	739	366	589
2008.....	541	288	599	242	577
2009.....	412	227	609	321	477
% Diff (normal to 2009) .....	-9.25	-25.57	-17.59	-12.30	-19.02
% Diff (2008 to 2009) .....	-23.84	-21.18	1.67	32.64	-17.33
<b>December</b>					
Normal <sup>a</sup> .....	722	537	998	531	884
2008.....	681	516	1,006	587	908
2009.....	762	654	1,134	580	937
% Diff (normal to 2009) .....	5.54	21.79	13.63	9.23	6.00
% Diff (2008 to 2009) .....	11.89	26.74	12.72	-1.19	3.19
<b>November to December</b>					
Normal <sup>a</sup> .....	1,176	842	1,737	897	1,473
2008.....	1,222	804	1,605	829	1,485
2009.....	1,174	881	1,743	901	1,414
% Diff (normal to 2009) .....	-0.17	4.63	0.35	0.45	-4.01
% Diff (2008 to 2009) .....	-3.93	9.58	8.60	8.69	-4.78

<sup>a</sup> Normal is based on calculations of data from 1971 through 2000.  
<sup>b</sup> Excludes Alaska and Hawaii.

**Note:** See Appendix A, Explanatory Note 10, for discussion of Heating Degree-Days computations.  
**Source:** National Oceanic and Atmospheric Administration.

# Appendix A

## Explanatory Notes

The Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this Appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

### Note 1. Production

#### Monthly Data

Estimates of gross withdrawals and marketed production for the lower-48 States are derived from submissions by well operators on the monthly Form EIA-914, "Monthly Natural Gas Production Report." Production volumes are collected specifically for

**Table A1. Methodology for Most Recent Monthly Natural Gas Supply and Disposition Data of Tables 1 and 2**

Components	Reporting Methodology
<b>Supply and Disposition</b>	
Marketed Production	Estimated from sample data reported on Form EIA-914
Extraction Loss	Derived from data reported on Form EIA-816
Dry Production	Marketed Production minus Extraction Loss
Withdrawals from Storage	Reported on Form EIA-191M
Supplemental Gaseous Fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy; estimated from National Energy Board of Canada information and liquefied natural gas information
Additions to Storage	Reported on Form EIA-191M
Exports	Derived from the Office of Fossil Energy; estimated from industry trends and liquefied natural gas information
Current-Month Consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
<b>Consumption by Sector</b>	
Lease and Plant Fuel	Derived from Marketed Production
Pipeline and Distribution Use	Derived from Deliveries to Consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric Power	Estimated from sample data reported on Form EIA-906, Form EIA-920, and, beginning in January 2008, Form EIA-923
Vehicle Fuel	EIA computations

Texas, Louisiana, Oklahoma, Wyoming, New Mexico, the Federal Offshore Gulf of Mexico, and the sum of all other States (except Alaska). (See [http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf) for an explanation of the procedure for estimating State gross withdrawals from reported volumes.) Gross withdrawals for the State of Alaska are obtained from summary reports posted by the State of Alaska, Oil and Gas Conservation Commission. Marketed production is estimated from gross withdrawals using historical relationships between the two, while taking into consideration recent disturbances to those relationships.

All monthly data are considered preliminary until after publication of the *Natural Gas Annual (NGA)* for the year in which the report month falls. Final monthly data are the sums of monthly data reported on the Form EIA-895, "Annual Quantity and Value of Natural Gas Report."

### *Annual Data*

Natural gas production data are collected from 32 gas-producing States on the voluntary Form EIA-895. The form requests data on gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, marketed production (wet), and extraction loss. The U.S. Minerals Management Service (MMS) also supplies data on the quantity and value of natural gas production from the Federal waters of the Gulf of Mexico.

## **Note 2. Extraction Loss**

### *Monthly Data*

Monthly extraction loss is estimated from monthly natural gas liquids (NGL) production reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report." These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather

than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

### *Annual Data*

The final extraction loss estimates, published in the *NGA*, incorporate information received from gas processing plants on Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Monthly extraction loss estimates are recalibrated to equate to this total.

## **Note 3. Supplemental Gaseous Fuels**

### *Monthly Data*

All monthly data are considered preliminary until after the publication of the *NGA* for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the *NGA*. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

### *Annual Data*

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

## **Note 4. Imports and Exports**

### *Monthly Data - Imports*

Preliminary monthly import data are based on data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," the National Energy Board of Canada, and EIA estimates. Preliminary data are revised after the publication of the *NGA*.

### *Monthly Data - Exports*

Preliminary monthly export data are based on current and historical data from the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," informal industry contacts, and information

gathered from natural gas industry trade publications. Preliminary data are revised after publication of the NGA.

### *Annual Data and Final Monthly Data*

Annual and final monthly data are supplied by the Office of Fossil Energy, U.S. Department of Energy, "Natural Gas Imports and Exports," which requires monthly data to be reported each quarter for the calendar year.

### **Note 5. Natural Gas Storage**

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 include both underground and liquefied natural gas (LNG) storage in the Lower 48 States.

### *Monthly Data*

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191M, "Monthly Underground Gas Storage Report." All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

### *Annual Data*

Starting in 2003, final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

### **Note 6. Consumption**

### *Monthly Data*

All monthly data are considered preliminary until after publication of the NGA.

### *Annual Data*

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

### *Residential, Commercial, and Industrial Sector Consumption*

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 States are based on data reported on Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries." See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### *Vehicle Fuel Use*

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Coal, Nuclear, and Renewable Fuels Division of EIA. Monthly State-level vehicle fuel data are not available.

### *Electric Power Sector Consumption*

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; and predecessor forms. Beginning with 2008 monthly data, the Form EIA-923, "Power Plant Operations Report," replaced Form EIA-906, "Power Plant Report,"

and Form EIA-920, "Combined Heat and Power Plant Report." The estimates reported in the *NGM* represent gas delivered to electricity-only plants (utility and independent power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

### *Pipeline and Distribution Use*

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the *NGA*. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### *Lease and Plant Fuel Consumption*

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the *NGA*. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected on the Form EIA-895 and estimates from the Form EIA-176. See the *NGA* for a complete discussion of this process.

### **Note 7. Balancing Item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.

Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the *NGA*. For an explanation of the methodology used in calculating the annual balancing item, see the *NGA*.

### **Note 8. Average Price of Deliveries to Consumers**

For most States, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the States of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, "Monthly Natural Gas Marketer Survey." Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial sector prices reported in the *NGM* include data on prices of gas sold to customers in those States by energy marketers as data quality becomes acceptable. Except for these States, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 22 indicates the percentage of total deliveries included in commercial and industrial price estimates.

Prices of natural gas delivered to the electric power sector through 2007 are derived from data reported on FERC Form-423, "Monthly Report of Cost and Quality of Fuels for Electric Power Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; and their predecessor forms. Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced those sources. In 2007, annual filers reported their cost and quality of fuels data on the new Form EIA-923. Prices from these surveys are also published in the [Electric Power Monthly](#).

## **Note 9. Average Wellhead Price**

### ***Monthly Data***

Preliminary values for the monthly U.S. natural gas wellhead price are estimated from the New York Mercantile Exchange (NYMEX) futures final settlement price for near-month delivery at the Henry Hub, and reported spot market prices at five major trading hubs: Henry Hub, LA; Carthage, TX; Katy, TX; Waha, TX; and El Paso non-Bondad, NM. Both the NYMEX futures and spot market prices are publicly available and are reported in numerous trade publications, including NGI's Daily Gas Price Index (published by Intelligence Press, Inc.). Spot market prices reflect the delivered-to-pipeline, volume-weighted average prices for natural gas bought and sold at the specified trading hubs.

Prices include processing, gathering, and transportation fees to the hubs. The estimated wellhead prices are derived with a statistical procedure based on analysis of monthly time series data for the period January 2003 through December 2007. The preliminary estimates are replaced when annual survey data become available, usually 10 months after the end of the report year.

Final monthly data are provided through the Form EIA-895, which requests State agencies to report monthly values of marketed production and its cost. Preliminary monthly gas price data are replaced by these final monthly data.

### ***Annual Data***

The annual Form EIA-895 requests State agencies to report the quantity and value of marketed production.

When complete data are unavailable, the form instructs the State agency to report the available aggregate value and the quantity of marketed production associated with this value. Some States reported volumes of production and associated values for other than marketed production. In addition, information for several States that were unable to provide data was estimated based on price information submitted by neighboring producing States.

## **Note 10. Heating Degree-Days**

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the *NGM*, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate Statewide degree-day averages weighted by gas home customers. The State figures are then aggregated into Census Divisions and into the national average. Table 23 of this report presents the Heating Degree data, and is included in the December through March *NGM* publications.

# Appendix B

## Data Sources

The data in this publication are taken from survey reports collected by the Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across State lines. Another annual report, Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report," is completed by agencies in the 32 gas producing States. This form collects volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collects information on the value of marketed production. The Office of Fossil Energy provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191M, filed by companies that operate underground storage facilities in the Lower 48 States; the form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select States. The electric power industry surveys through 2007 are: for price data, the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," filed by fossil-fueled electric utilities; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report," filed by fossil-fueled

nonregulated electric power generators; for consumption data, Form EIA-906, "Power Plant Report," filed by electric power producers, and Form EIA-920, "Combined Heat and Power Plant Report," filed by combined heat and power producers. Beginning in January 2008, the source for both price and consumption data is Form EIA-923, "Power Plant Operations Report." In 2007, annual filers reported their price and consumption data on the Form EIA-923. Responses to all surveys except the EIA-895 are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

### [Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"](#)

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a State border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2007 for report year 2006 totaled approximately 1,989 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the State indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the *Natural Gas Annual* and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### [Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report"](#)

Monthly production data were collected through Form EIA-895, "Monthly and Annual Quantity and Value of Natural Gas Report," from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the States. Data are not considered proprietary. All gas-producing States and the U.S. Minerals Management Service (MMS) were requested to report on the Form EIA-895, a voluntary report.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, now designated Form EIA-895, continues to be used for collecting production data from States.

Of the 32 natural gas producing states, 31 participated in the 2007 annual Form EIA-895 survey by filing the completed form or by responding to telephone calls. Data for the State of Illinois, which did not respond, were estimated.

The Form EIA-895 also collects information about production of coalbed methane. The commercial recovery of methane from coalbeds contributes a significant amount to the production totals in a number of States. Coalbed methane seams production quantities (in thousand cubic feet) are included in the gross withdrawals total for the following States in 2007: Alabama (114,981), Colorado (476,365), New Mexico (496,291), and Wyoming (429,577).

Data are also collected on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed (data on the quantities of nonhydrocarbon gases removed accounted for 43 percent of total 2007 gross withdrawals); quantities of fuel used on lease; and marketed production as well as the monthly volume and value of marketed production. The annual

schedule collects data on the number of producing gas wells, the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). Respondents are asked to report all volumes in thousand cubic feet at the States standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

Data from Form EIA-895 are also published in the *Natural Gas Annual*.

### [Form EIA-914, "Monthly Natural Gas Production Report"](#)

The Form EIA-914 is a sample survey of well operators in the Lower 48 States and six States or Regions (Texas, Oklahoma, Louisiana, Wyoming, New Mexico, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey, which provides more timely information than could be attained using the monthly EIA-895M. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a State are made from the reported gross withdrawal volumes and analytic estimates of marketed production are then derived from those figures.

The EIA-914 survey form is a single-page document, similar in format to other surveys in EIA's Office of Oil and Gas. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes some imbedded instructions, intended to help responses complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at:

[http://www.eia.doe.gov/oil\\_gas/natural\\_gas/data\\_publications/eia914/eia914meth.pdf](http://www.eia.doe.gov/oil_gas/natural_gas/data_publications/eia914/eia914meth.pdf)

### **Form EIA-191, "Underground Natural Gas Storage Report"**

The Form EIA-191, "Monthly Underground Natural Gas Storage Report," is completed by approximately 120 companies that operate underground facilities in the Lower 48 States. The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including State and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

### **"Quarterly Natural Gas Import and Export Sales and Price Report"**

Beginning in 1995, import and export data have been taken from the "Quarterly Natural Gas Import and Export Sales and Price Report." This report is prepared by the Office of Fossil Energy, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy. The data are reported at a monthly level of detail.

### **Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 States and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 400 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 States and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by State and monthly deliveries of natural gas on behalf of others (volume) by State to three consumer sectors -- residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the city gate price. See Appendix C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector through 2007 are calculated from data reported on FERC Form 423, "Monthly Report of the Cost and Quality of Fuels at Electric Plants," and on Form EIA-423, "Monthly Cost and Quality of Fuels at Electric Plants Report." Volumes of natural gas delivered to the electric power sector through 2007 are reported on Form EIA-906, "Power Plant Report," and Form EIA-920, "Combined Heat and Power Plant Report." Beginning in January, 2008, both delivered volumes and prices are from data reported on Form EIA-923, "Electric Power Plant Operations." In 2007, annual filers reported their natural gas consumption, receipts and costs on Form

EIA-923. Data from Form EIA-857 are also used to calculate the city gate price.

### [Form EIA-910, "Monthly Natural Gas Marketer Survey"](#)

The Form EIA-910, "Monthly Natural Gas Marketer Survey," collects information on natural gas sales from marketers in selected States (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. These States were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected States. A natural gas marketer is a company that competes with other companies to sell

natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the States where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 200 natural gas marketers report to the survey. Final monthly survey response rates are approximately 95 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.

# Appendix C

## Statistical Considerations

The monthly sales (volume and price) and monthly deliveries (volume) of natural gas to residential, commercial, and industrial consumers presented in this report by State are estimated from data reported on the Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers." Monthly prices in select States are supplemented with data from the Form EIA-910, "Monthly Natural Gas Marketer Survey." (See Appendix B, "Data Sources," for a description of these Forms.) These estimations must be made from the reported data since the Form EIA-857 is a sample survey. A description of the sample design and the estimation procedures is given below.

### Sample Design

The Form EIA-857 is a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies, and producers, as well as local distribution companies. The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by State to three consumer sectors—residential, commercial, and industrial. Monthly deliveries and prices of natural gas to the electric power sector through 2007 are reported on the Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form FERC-423, "Monthly Report of Costs and Quality of Fuels for Electric Plants"; and Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plant Report." Beginning with 2008 data, the Form EIA-923, "Power Plant Operations Report," replaced these sources.

**Sample Universe.** The sample in use for 2009 was selected from a universe of 1,511 companies. These companies were respondents to the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," for reporting year 2007, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (See Appendix B for a description of the Form EIA-176.)

**Sampling Plan.** The goal was a sample that would provide estimates of monthly natural gas consumption by the three consuming sectors within each State and the District of Columbia. A stratified

sample using a single stage and systematic selection with probability proportional to size was designed.

The measure of size was the volume of natural gas physically delivered in the State to the three consuming sectors by the company in 2007. There were two strata—companies selected with certainty and companies selected under the systematic probability proportional to size design.

Initial calculations showed that an approximately 25 percent sample of companies would yield reasonably accurate estimates. The sample was selected independently in each State, resulting in a national total of 391 respondent companies.

**Certainty Stratum.** Since estimates were needed for each of the 50 States and the District of Columbia, the strata were established independently within each State. In 16 States and the District of Columbia where sampling was not feasible due to small numbers of companies and/or small volumes of gas deliveries, all companies were selected. The 16 States were: Alaska, Connecticut, Delaware, Hawaii, Idaho, Maine, New Hampshire, New Jersey, Nevada, North Dakota, Oregon, Rhode Island, South Dakota, Utah, Vermont, and Washington.

For each of the remaining States, the total volumes of industrial sales and deliveries and of the combined residential/commercial sales and deliveries were determined. Companies with natural gas deliveries to the industrial sector or to the combined residential/commercial sector above a certain level were selected with certainty. Since a few large companies often account for most of the natural gas delivered within a State, this ensures those companies' inclusion in the sample. The formula for determining certainty was applied independently in the two consumer sectors—the industrial and the combined residential/commercial. These selected companies, together with the companies in the jurisdictions discussed where sampling was not feasible, formed the certainty stratum.

All companies with natural gas deliveries in sector  $j$  greater than the cut-off value ( $C_j$ ) were included in the certainty stratum. The formula for  $C_j$  was:

$$C_j = \frac{X_j}{2n} \quad (1)$$

where:

$C_{.j}$  = cutoff value for consumer sector j,

$n$  = target sample size to be selected for the State, 25 percent of the companies in the State,

$X_{ij}$  = the annual volume of natural gas deliveries by company i to customers in consumer sector j,

$X_{i.}$  = the sum within State of annual gas volumes for company i,

$X_{.j}$  = the sum within State of annual gas volumes in consumer sector j,

$X_{..}$  = the sum within State of annual gas volumes in all consumer sectors.

**Noncertainty Stratum.** All other companies formed the noncertainty stratum. They were systematically sampled with probability proportional to size. The measure of size for each company was the total volume of gas sales to all consumer sectors ( $X_{i.}$ ). The number of companies to be selected from the noncertainty stratum was calculated for each State, with a minimum of 2.

The formula for selecting the number of noncertainty stratum companies was:

$$m = n \frac{X_2}{X_{..}} \quad (2)$$

where:

$m$  = the sample size for the noncertainty stratum within a State,

$X_2$  = the sum within State of the  $X_{i.}$  for all companies in the noncertainty stratum.

Companies were listed in ascending order according to their measure of size and then a cumulative measure of size in the stratum was calculated for each company. The cumulative measure of size was the sum of the measures of size for that company and all preceding companies on the list. An interval of width I for selecting the companies systematically was calculated.

A uniform random number R was selected between zero and  $\left(I = \frac{X_2}{m}\right)I$ . The first sampled company was

the first company on the list to have a cumulative measure of size greater than R. The second company selected was the first company on the list to have a cumulative measure of size greater than R + I. R + I

was increased again by I to determine the third company to be selected. This procedure was repeated until the entire sample was drawn.

**Subgroups.** In four States, the noncertainty stratum was divided into subgroups to ensure that gas in each consumer sector could be estimated. The systematic sample with probability proportional to size design described above was applied independently in each subgroup. The methods for determining the subgroup sample size and calculating the subgroup interval for sample selection were the same as the methods described above for the noncertainty stratum, except that  $X_2$  was the sum within State of the  $X_{i.}$  for only those companies in the subgroup.

These subgroups were defined only for the purpose of sample selection. They are:

Kansas, Louisiana, Oklahoma, and Texas: companies delivering gas only to industrial consumers and all other companies.

### Estimation Procedures

**Estimates of Volumes.** A ratio estimator is applied to the volumes reported in each State by the sampled companies to estimate the total gas sales and deliveries for the State. Ratio estimators are calculated for each consumer sector – residential, commercial, and industrial – in each State where companies are sampled. The following annual data are taken from the most recent submissions of Form EIA-176:

The formula for calculating the ratio estimator ( $E_{vj}$ ) for the volume of gas in consumer sector j is:

$$E_{vj} = \frac{\gamma_{.j}}{\gamma'_{.j}} \quad (3)$$

where:

$\gamma_j$  = the sum within State of annual gas volumes in consumer sector j for all companies,

$\gamma'_j$  = the sum within State of annual gas volumes in consumer sector j for those companies in the sample.

The ratio estimator is applied as follows:

$$V_{vj} = Y_{.j} \times E_{vj} \quad (4)$$

where:

$V_{vj}$  = the State estimate of monthly gas volumes in consumer sector j,

$Y_j$  = the sum within State of reported monthly gas volumes in consumer sector  $j$ .

**Computation of Natural Gas Prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas for a State within a sector is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (5)$$

where:

$P_j$  = the average price for gas sales within the State in consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within the State in consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within the State in consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

The monthly average prices of natural gas to residential and commercial consumers in Georgia, Maryland, New York, Ohio, and Pennsylvania are monthly average prices of natural gas, based on total sales (sales by local distribution companies and natural gas marketers). Beginning in January 2005, the EIA-910 is collected in the States of Florida, Illinois, Massachusetts, Michigan, New Jersey, Virginia, West Virginia, and the District of Columbia as well. Residential and commercial prices represent total deliveries of gas sold to customers in those States as the quality of data collected on the EIA-910 becomes acceptable. Volumes of gas delivered for the account of others to these consumer sectors are not included in the State or national average prices except in these States.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] \quad (6)$$

where:

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the State in sector  $s$  (residential or commercial),

$R_s$  = the reported revenue from natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_s$  = the reported volume of natural gas sales by local distribution companies within the State in  $s$  (residential or commercial),

$V_t$  = the reported volume of natural gas transported by local distribution companies for marketers within the State in  $s$  (residential or commercial),

$Rm_s$  = the reported revenue from natural gas sales by marketers within the State in  $s$  (residential or commercial),

$Vm_s$  = the reported volume of natural gas sales by a marketer within the State in  $s$  (residential or commercial).

Table 22 shows the percent of the total State volume that represents volumes from natural gas sales to the commercial and industrial sectors. This table may be helpful in evaluating commercial and industrial price data. All natural gas prices to the residential sector represent onsystem sales volumes only except in States where EIA-910 data are used.

See the section on consumer price calculations in this Appendix for further price information.

**Estimation for Nonrespondents and Edit Failures.** A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse). In both instances, the imputation is carried out in the same way.

The imputed volumes are derived through a two-part procedure:

- 1) Prediction of monthly volumes for the total commercial, industrial, and residential sectors within Census Division. Census Division refers to the nine divisions into which the U.S. Bureau of the Census groups the 50 States and the District of Columbia for reporting and analysis purposes. Alaska and Hawaii, members of the Pacific Division, are handled separately from other States in that division.

Sector volume includes both sales and transportation components.

For the commercial and residential sectors, the predicted division volume for a month depends on the heating degree days reported by the National Oceanic and Atmospheric Administration (NOAA) for that month within the Census Division. It also depends on an adjustment for the particular month being predicted.

The formula for the predicted division volume in the commercial and residential sectors is

$$\hat{Y}_{jt} = b_0 + (h_j * H_{jt}) + \sum_{t=1}^{12} (d_t * D_t) \quad (7)$$

where:

$\hat{Y}_{jt}$  = the predicted  $j^{\text{th}}$  division volume in month  $t$ ,

$b_0$  = an intercept term,

$h_j$  = the coefficient for the  $j^{\text{th}}$  Census Division heating degree days,

$H_{jt}$  = the  $j^{\text{th}}$  Census Division heating degree days for the  $t^{\text{th}}$  month being imputed,

$d_t$  = the coefficient for the  $t^{\text{th}}$  monthly dummy variable  $D_t$ , and,

$D_t$  = a dummy variable with value = 1 if the  $t^{\text{th}}$  month is imputed and 0 otherwise—with one exception. In December, all the dummy variables are equal to 0 and there is no coefficient.

For the industrial sector, the predicted division volume for a month depends on the prior month's division volume. The formula for the predicted division volume in the industrial sector is

$$\hat{Y}_{jt} = b_0 + (b_j * X_{j,t-1}) \quad (8)$$

where:

$\hat{Y}_{jt}$  = the predicted total industrial sector volume for the  $j^{\text{th}}$  Census Division in month  $t$ ,

$b_0$  = an intercept term,

$b_j$  = the coefficient for the industrial sector volume in the  $j^{\text{th}}$  Census Division, and,

$X_{j,t-1}$  = the total industrial sector volume in the  $j^{\text{th}}$  Census Division for the month prior to  $t$ .

The coefficients are estimated via ordinary least squares multiple linear regression. The source is a database of monthly sector volumes for the 5 years ending December 31 of the immediately prior calendar year. Coefficient estimation is restricted to companies reporting continuously during the 5 years.

(2) Allocating the monthly sector volume for a particular respondent based on the respondent's share of that sector volume in the latest Form EIA-176 survey.

Once the predicted division volume for a sector is obtained, it is multiplied by an allocation factor to obtain the imputed sector volume for a respondent. The allocation factor is the ratio of that respondent's sector volume to the total of all such sector volumes as reported in the latest Form EIA-176 survey.

The formula for allocating is

$$I_{jtk} = \hat{Y}_{jt} * \left( \frac{v_{jk}}{V_j} \right) \quad (9)$$

where:

$I_{jtk}$  = the imputed monthly sector volume for the  $k^{\text{th}}$  nonresponse case in Census Division  $j$  for month  $t$ ,

$\hat{Y}_{jt}$  = the predicted monthly sector volume in Census Division  $j$  for month  $t$ ,

$v_{jk}$  = nonrespondent  $k$ 's reported sector volume for Census Division  $j$  in the latest Form EIA-176 survey, and,

$V_j$  = the total reported sector volume for all respondents for Census Division  $j$  in the latest Form EIA-176 survey.

**Estimation of Revenue.** The company's previous month's sector-specific price is multiplied by the corresponding sales volume to impute revenue for that sector.

### Final Revisions

**Adjusting Monthly Data to Annual Data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the *Natural Gas Annual*, revisions are made to monthly data. The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly (NGM)* to match them to the annual values appearing in the *Natural Gas Annual*. The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the *NGM*, are used to derive an updated estimate of monthly consumption and revenues for each State's residential, commercial, or industrial natural gas consumption.

For each State, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} + \left[ (V_{ja} - V'_{jm}) \left( \frac{V_{jm}}{V'_{jm}} \right) \right] \quad (10)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} + \left[ (R_{ja} - R'_{jm}) \left( \frac{R_{jm}}{R'_{jm}} \right) \right] \quad (11)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month m in consumer sector j,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of Volumes and Prices for Deliveries to Electric Power Sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

## Reliability of Monthly Data

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data. See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard Errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration. Standard errors are calculated based on statistical theory that refers to all possible samples of the same size and design.

The standard errors for monthly natural gas volume estimates by State are given in Table C1. Ninety-five percent of the time, the volume that would have been obtained from a complete enumeration will lie in the range between the estimated volume minus two standard errors and the estimated volume plus two standard errors.

The standard error of the natural gas volume estimate is the square root of the variance of the estimate. The formula for calculating the variance of the volume estimate is:

$$V(\hat{\gamma}) = \sum_{h=1}^H \left[ N_h^2 \frac{\left( 1 - \frac{n_h}{N_h} \right)}{n_h(n_h - 1)} \left( \sum_{i=1}^{n_h} (y_i - Tx_j)^2 \right) \right] \quad (12)$$

where:

$H$  = the total number of strata,

$N_h$  = the total number of companies in stratum h,

$n_h$  = the sample size in stratum h,

$y_i$  = the reported monthly volume for company i,

$x_i$  = the reported annual volume for company i,

$T$  = the ratio of the sum of the reported monthly volumes for sample companies to the sum of the reported annual volumes for the sample companies.

**Table C1. Standard Error for Natural Gas Deliveries and Price by Consumers, by State, November 2009**

State	Volume Million Cubic Feet				Price Dollars per Thousand Cubic Feet		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama .....	34	423	2,740	2,773	0.26	0.86	0.18
Alaska .....	0	0	0	0	--	--	--
Arizona .....	9	21	3	23	0.17	0.31	0.04
Arkansas .....	3	1	17	17	0.02	0.01	0.14
California .....	769	126	587	976	0.06	0.09	0.04
Colorado .....	0	0	0	0	--	--	--
Connecticut .....	0	0	0	0	--	--	--
Delaware .....	0	0	NA	NA	--	--	--
District of Columbia .....	0	0	0	0	--	--	--
Florida .....	16	259	38	262	NA	NA	NA
Georgia .....	3,797	1,216	306	3,999	NA	NA	0.38
Hawaii .....	0	0	0	0	--	--	--
Idaho .....	0	0	0	0	--	--	--
Illinois .....	1,670	1,051	254	1,989	NA	0.52	NA
Indiana .....	227	499	1,469	1,568	0.82	0.83	0.24
Iowa .....	237	934	188	982	0.54	0.30	0.17
Kansas .....	46	48	505	509	0.49	0.97	NA
Kentucky .....	478	1,529	192	1,613	0.43	0.92	0.69
Louisiana .....	216	74	4,003	4,009	0.27	0.07	0.29
Maine .....	0	0	0	0	--	--	--
Maryland .....	43	35	98	113	0.06	0.09	0.80
Massachusetts .....	326	255	884	976	0.24	0.25	0.51
Michigan .....	119	59	58	145	0.01	0.03	0.31
Minnesota .....	377	442	179	608	0.47	0.58	0.32
Mississippi .....	100	56	1,198	1,203	0.34	0.40	NA
Missouri .....	54	74	15	92	0.22	0.17	0.13
Montana .....	1	4	0	4	0.02	0.01	--
Nebraska .....	30	70	380	387	0.37	0.58	0.57
Nevada .....	0	0	0	0	--	--	--
New Hampshire .....	0	0	0	0	NA	NA	--
New Jersey .....	0	0	0	0	--	--	--
New Mexico .....	83	125	228	273	0.02	0.20	--
New York .....	1,386	760	319	1,612	0.19	0.37	0.57
North Carolina .....	133	139	427	469	0.04	0.12	NA
North Dakota .....	0	0	0	0	--	--	--
Ohio .....	1,480	1,050	4,872	5,199	NA	0.80	0.10
Oklahoma .....	174	165	354	427	0.12	NA	NA
Oregon .....	0	0	0	0	--	--	NA
Pennsylvania .....	49	56	132	151	0.02	NA	0.34
Rhode Island .....	0	0	0	0	--	--	--
South Carolina .....	304	100	310	445	0.31	0.32	0.30
South Dakota .....	0	0	0	0	--	--	--
Tennessee .....	283	446	164	553	0.17	0.77	0.54
Texas .....	1,203	748	4,898	5,099	0.09	NA	0.23
Utah .....	0	0	0	0	--	--	--
Vermont .....	0	0	0	0	--	--	--
Virginia .....	26	28	NA	NA	0.03	0.06	NA
Washington .....	0	0	0	0	--	--	--
West Virginia .....	23	149	0	151	0.44	0.42	--
Wisconsin .....	566	907	1,993	2,262	0.40	0.83	0.18
Wyoming .....	21	5	96	98	NA	0.49	NA
<b>Total .....</b>	<b>4,958</b>	<b>3,154</b>	<b>9,021</b>	<b>10,766</b>	<b>0.11</b>	<b>0.20</b>	<b>0.56</b>

-- Not applicable.

NA Not available.

Source: Energy Information Administration (EIA): Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers."

# Glossary

**Aquifer Storage Field:** A sub-surface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing Item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (Cushion) Gas:** The volume of gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**City Gate:** A point or measuring station at which a gas distribution company receives gas from a pipeline company or transmission system.

**Commercial Consumption:** Gas used by nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, wholesale and retail stores and other service enterprises; and gas used by local, State and Federal agencies engaged in nonmanufacturing activities.

**Depleted Storage Field:** A sub-surface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry Natural Gas Production:** The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include (1) the volume returned to reservoirs in cycling,

repressuring of oil reservoirs, and conservation operations; and (2) gas vented and flared. Processing losses include (1) nonhydrocarbon gases (e.g., water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the gas stream; and (2) gas converted to liquid form, such as lease condensate and plant liquids. Volumes of dry gas withdrawn from gas storage reservoirs are not considered part of production. Dry natural gas production equals marketed production less extraction loss.

**Electric Power Consumption:** Gas used as fuel in the electric power sector.

**Electric Power Sector:** An energy-consuming sector that consists of electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public – i.e., North American Industry Classification System 22 plants.

**Exports:** Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

**Extraction Loss:** The reduction in volume of natural gas due to the removal of natural gas liquid constituents such as ethane, propane, and butane at natural gas processing plants.

**Gas Well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil.

**Gross Withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating Value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial Consumption:** Natural gas used for heat, power, or chemical feedstock by manufacturing establishments or those engaged in mining or other mineral extraction as well as consumers in agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity and/or useful thermal output primarily to support the above-mentioned industrial activities.

**Intransit Deliveries:** Redeliveries to a foreign country of foreign gas received for transportation across U.S. territory and deliveries of U.S. gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit Receipts:** Receipts of foreign gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. gas transported across foreign territory.

**Lease and Plant Fuel:** Natural gas used in well, field, lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

**Liquefied Natural Gas (LNG):** Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260 degrees Fahrenheit at atmospheric pressure.

**Local Distribution Company (LDC):** A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). Since the restructuring of the gas industry, the sale of gas and/or delivery arrangements may be handled by other agents, such as producers, brokers, and marketers that are referred to as "non-LDC."

**Marketed Production:** Gross withdrawals less gas used for repressuring, quantities vented and flared, and nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of gas used in field and processing operations.

**Native Gas:** Gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural Gas:** A gaseous mixture of hydrocarbon compounds, the primary one being methane. Note: The Energy Information Administration measures wet natural gas and its two sources of production, associated/dissolved natural gas and nonassociated natural gas, and dry natural gas, which is produced from wet natural gas.

**Natural Gas Marketer:** A company that arranges purchases and sales of natural gas. Unlike pipeline companies or local distribution companies, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as a local distribution company, natural gas pipeline, or producer, but it operates independently of other segments of the company. In States with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by a local distribution company.

**Nominal Dollars:** A measure used to express nominal price.

**Nominal Price:** The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

**Onsystem Sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline Fuel:** Gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of gas into oil or gas formations to effect greater ultimate recovery.

**Residential Consumption:** Gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt Cavern Storage Field:** A storage facility that is a cavern hollowed out in either a "salt bed" or "dome" formation.

**Storage Additions:** Volumes of gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

**Storage Withdrawals:** Total volume of gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

**Supplemental Gaseous Fuels Supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

**Underground Gas Storage Reservoir Capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle Fuel Consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Wellhead Price:** Price of natural gas calculated by dividing the total reported value at the wellhead by the total quantity produced as reported by the appropriate agencies of individual producing States and the U.S. Minerals Management Service. The price includes all costs prior to shipment from the lease, including gathering and compression costs, in addition to State production, severance, and similar charges.

**Working (Top Storage) Gas:** The volume of gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.